

MAY 22 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/21/07
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5316
Name: FALCON EXPLORATION INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NCRA
Operator Contact Person: RON SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: TED JOCHEMS, JR

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/9/07	2/19/07	3/21/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21647-0000
County: GOVE
100 s. W2 - W2 - NW Sec. 35 Twp. 13 S. R. 30 East West
1420 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W. TEETER Well #: 3
Field Name: GOVE WEST
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2788 Kelly Bushing: 2793
Total Depth: 4413' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2286 Feet
If Alternate II completion, cement circulated from 2286
feet depth to SURFACE w/ 450 sx cmt.

Drilling Fluid Management Plan ATI NH 120308
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald A. Schraeder
Title: ENGINEER Date: MAY 21, 2007
Subscribed and sworn to before me this 21 day of May,
20 07
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

Operator Name: FALCON EXPLORATION INC. Lease Name: W. TEETER Well #: 3
 Sec. 35 Twp. 13 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>3828</td> <td>-1035</td> </tr> <tr> <td>STARK</td> <td>4059</td> <td>-1266</td> </tr> <tr> <td>BKC</td> <td>4128</td> <td>-1335</td> </tr> <tr> <td>PAWNEE</td> <td>4236</td> <td>-1443</td> </tr> <tr> <td>MYRICK ST</td> <td>4276</td> <td>-1483</td> </tr> <tr> <td>CHEROKEE</td> <td>4328</td> <td>-1535</td> </tr> <tr> <td>MISS</td> <td>4396</td> <td>-1603</td> </tr> <tr> <td>MISS POROSITY</td> <td>4407</td> <td>-1614</td> </tr> </table>	Name	Top	Datum	LANSING	3828	-1035	STARK	4059	-1266	BKC	4128	-1335	PAWNEE	4236	-1443	MYRICK ST	4276	-1483	CHEROKEE	4328	-1535	MISS	4396	-1603	MISS POROSITY	4407	-1614
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	23#	306'	COMMON	190	2% GEL, 3% CC
PRODUCTION	7-7/8	5-1/2"	14#	4403	common	175	2% gel, 10% salt
DV TOOL				2286	LITE	450	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD Size <u>2-3/8"</u> Set At <u>3513</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/26/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>78</u> Gas Mcf <u>NONE</u> Water Bbls. <u>NONE</u> Gas-Oil Ratio _____ Gravity <u>33</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

W. TEETER #3
GOVE COUNTY, KANSAS

DST #1: 4378-4404, 5-60-30-60. RECOVERED 15' SLIGHT OIL CUT MUD. HP'S 2146-2102#, FP'S 67-37#, SIP'S 1242-1037#.

DST #2: 4379-4415', 2-60-45-60. STRONG BLOW OFF BOTTOM OF BUCKET IN 30 SECONDS ON 1ST OPEN. STRONG BLOW OFF BOTTOM OF BUCKET IN 45 SECONDS ON 2ND OPEN. RECOVERED 120' GAS IN PIPE, 50' HEAVY MUD CUT OIL, 670' HEAVY GAS AND MUD CUT OIL (28% GAS, 55% OIL, 17% MUD), 1900' CLEAN OIL, 140' MUD CUT OIL (92% OIL, 8% MUD), 110' OIL CUT MUD (8% OIL, 92% MUD), 120' HEAVY GAS AND MUD CUT OIL (30% GAS, 40% OIL 30% MUD). HYDROSTATIC PRESSURES 2114-2062#, FLOW PRESSURES 736-1153#, SHUT IN PRESSURES 1145-1154#. BOTTOM HOLE TEMP. 109°.

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CONSERVATION DIVISION
WICHITA, KS

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ALLIED CEMENTING CO., INC.

25123

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Onsite
2-18-07 2-19-07

DATE <u>2-18-07</u>	SEC <u>35</u>	TWP. <u>10S</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>1:30am</u>	JOB FINISH <u>2:30am</u>
LEASE <u>W. Teeter</u>	WELL# <u># 3</u>	LOCATION <u>Gove w. Rd 34 s. Rd 0</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>w. Rd 32 - s. Rd M - 3/4w n in</u>					

CONTRACTOR Ual Dnk #4 OWNER same
 TYPE OF JOB 2-stage Top stage
 HOLE SIZE 7 7/8 T.D. 5158
 CASING SIZE 5" 14 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS. DU @ 2273
 DISPLACEMENT 55.46

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzz
 # 102 HELPER Jarrod
 BULK TRUCK
 # 399 DRIVER Mike
 BULK TRUCK
 # 218 DRIVER Alvin

REMARKS:

Mix 10 SKS RH
15 SKS RH
Mix 425 SKS washout pump
+ lines. Displace plug to DU Top
close Tool @ 1800#.
Cement did circulate
Plug down @ 2:15pm
THANKS Fuzz & crew

CEMENT
 AMOUNT ORDERED 450 Lbs 1/4#
Flo-seal
 COMMON _____
 POZMIX _____
 GEL _____
 CHLORIDE _____
 ASC _____
lite 450 @ 10 4837.50
Flo-seal 113 @ 2.00 226.00
 HANDLING 455 @ 1.90 864.50
 MILEAGE 109.5K + mile 1719.90
 TOTAL 7647.90

SERVICE

DEPTH OF JOB 2273'
 PUMP TRUCK CHARGE 955.00
 EXTRA FOOTAGE @ _____
 MILEAGE NA @ _____
 MANIFOLD @ _____
Derrick Connection @ 500.00
 TOTAL 1455.00

PLUG & FLOAT EQUIPMENT

RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____
MAY 22 2007 _____ @ _____
 CONSERVATION DIVISION _____ @ _____
 WICHITA, KS

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Leon Kuhn
 PRINTED NAME

ALLIED CEMENTING CO., INC.

25122

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLA, KS

MAY 21 2007
CONFIDENTIAL

DATE <u>2-18-07</u>	SEC. <u>35</u>	TWP. <u>10S</u>	RANGE <u>30</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>12:00am</u>
LEASE <u>W. Teelee</u>	WELL # <u># 009</u>	LOCATION <u>Gove w. Rd 34-45</u>	COUNTY <u>Gove</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>Rd 0-1w-Rd 32-2s-Rd M</u>	<u>3/4 w. n.w</u>		

CONTRACTOR <u>Ual Dals #4</u>	OWNER <u>Same</u>
TYPE OF JOB <u>2 Stage Bottom stage</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>4415'</u>	CEMENT
CASING SIZE <u>5 1/2 14#</u> DEPTH <u>4403'</u>	AMOUNT ORDERED <u>175 com 29 seal</u>
TUBING SIZE _____ DEPTH _____	<u>10% salt, 5# 5.15/sk, 114# 2 seal</u>
DRILL PIPE _____ DEPTH _____	<u>3/4 of 190 FL-160</u>
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM <u>85</u>	COMMON <u>175 @ 12.20 2135.00</u>
MEAS. LINE _____ SHOE JOINT <u>13</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>13 85</u>	GEL <u>3 @ 16.65 49.95</u>
PERFS. <u>DU Tool J+ (Bot 53) 2273'</u>	CHLORIDE _____ @ _____
DISPLACEMENT <u>107.09 Bbls</u>	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # <u>102</u>	CEMENTER <u>Fuzz</u>	HELPER <u>Sarrod</u>
BULK TRUCK # <u>399</u>	DRIVER <u>Mike</u>	
BULK TRUCK # <u>218</u>	DRIVER <u>Alvin</u>	

Gilsonite	<u>875# @ .70</u>	<u>612.50</u>
Cl-o-seal	<u>44# @ 2.00</u>	<u>88.00</u>
FL-160	<u>123# @ 10.65</u>	<u>1309.95</u>
WTR-II	<u>500 @ 1.00</u>	<u>500.00</u>
HANDLING	<u>218 @ 1.90</u>	<u>414.30</u>
MILEAGE	<u>.09 x 55 x mile</u>	<u>824.94</u>
TOTAL		<u>6106.44</u>

REMARKS:

Mix 500gal WTR II Pump
175gals cement washout pump
+lines. Displace plus to hatchdown
900# lift, 1300# Land
float held. Drop bomb wait
15 min open DU Tool. Circ
1 hr. Sub complete @ 12:00 AM
THANKS Fuzz & crew

SERVICE

DEPTH OF JOB	<u>4403'</u>
PUMP TRUCK CHARGE	<u>1675.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>42 @ 6.00 252.00</u>
MANIFOLD + Head	@ <u>100.00</u>
Derrick Connection	@ <u>500.00</u>
TOTAL <u>2527.00</u>	

CHARGE TO: Falcon Exploration
STREET Box 551
CITY Russell STATE Ks ZIP _____

PLUG & FLOAT EQUIPMENT 375.00

1- Hatchdown Assy - Flex	<u>1125.00</u>
1- Packer shoe	@ <u>1325.00</u>
1- Basket	@ <u>150.00</u>
6- Cent	@ <u>50.00 300.00</u>
1- DU Tool	@ <u>3500.00</u>

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KANSAS CORPORATION COMMISSION

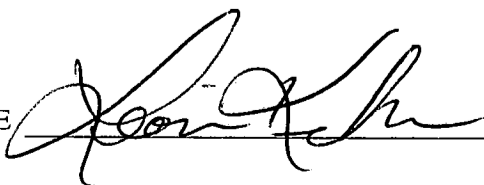
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TOTAL 5650.00

TAX _____
TOTAL CHARGE _____
CONSERVATION DIVISION
WICHITA, KS

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE



Leon Kuhn

PRINTED NAME

ALLIED CEMENTING CO., INC.

25145

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 21 2007
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SERVICE POINT:

Oakley

DATE <u>2-9-07</u>	SEC. <u>35</u>	TWP. <u>13^s</u>	RANGE <u>30^w</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:15 AM</u>
W. Teeter	WELL # <u>3</u>	LOCATION <u>60ve 45-7W-2S-1W</u>	COUNTY <u>60ve</u>	STATE <u>Kan</u>			
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Val Drly Co #4

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 310'

CASING SIZE 8 5/8 DEPTH 306'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 18 1/2 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 180 sks com

3%CC - 2%bet

COMMON	<u>190-sks @ 12.20</u>	<u>2,318.00</u>
POZMIX	@	
GEL	<u>4-sks @ 16.65</u>	<u>66.60</u>
CHLORIDE	<u>7-sks @ 46.60</u>	<u>326.20</u>
ASC	@	
RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
MAY 22 2007	@	
CONSERVATION DIVISION	@	
WICHITA, KS	@	

HANDLING	<u>201 sks @ 1.90</u>	<u>381.90</u>
MILEAGE	<u>9¢ per sk/mile</u>	<u>7.5978</u>
TOTAL		<u>3,852.48</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

423-281 HELPER Andrew

BULK TRUCK

218 DRIVER Kelly

BULK TRUCK

DRIVER

REMARKS:

Cement Did Circ

Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>42-miles @ 6.00</u>	<u>252.00</u>
MANIFOLD	@	
TOTAL		<u>4,062.00</u>

CHARGE TO: Falcon Exploration

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1-surface Plug</u>	@	<u>60.00</u>
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Rick Smith

Rick Smith
PRINTED NAME

ALLIED CEMENTING CO., INC.

32431

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 21 2007
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SERVICE POINT: *Melton*

DATE <i>2-18-07</i>	SEC. <i>02</i>	TWP. <i>31</i>	RANGE <i>22W</i>	CALLED OUT <i>3:00AM</i>	ON LOCATION <i>6:00AM</i>	JOB START <i>10:15AM</i>	JOB FINISH <i>11:00</i>
LEASE <i>Melton</i>	WELL # <i>1-2</i>	LOCATION <i>Ashland feedline sign</i>			COUNTY <i>Chick</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>W to bridge 30 to C&M Winto</i>				

CONTRACTOR *Val #5*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *697*
 CASING SIZE *8 5/8* DEPTH *692*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *400* MINIMUM *100*
 MEAS. LINE SHOE JOINT *45ft*
 CEMENT LEFT IN CSG. *45ft*
 PERFS.
 DISPLACEMENT *42 bbls Water*

OWNER *Falcon Exp*
 CEMENT
 AMOUNT ORDERED *300N 65/35-6*
38cc + 1/4# flo seal + 100N A 3+

COMMON	<i>100 A</i>	@	<i>12.20</i>	<i>1220.00</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>13</i>	@	<i>46.60</i>	<i>605.80</i>
ASC		@		
	<i>ALW 300</i>	@	<i>11.30</i>	<i>3390.00</i>
	<i>Flo Seal 75#</i>	@	<i>2.00</i>	<i>150.00</i>
	RECEIVED	@		
	KANSAS CORPORATION COMMISSION	@		
	MAY 22 2007	@		
	CONSERVATION DIVISION	@		
	WICHITA, KS	@		
HANDLING	<i>432</i>	@	<i>1.90</i>	<i>820.80</i>
MILEAGE	<i>65 x 432 x .09</i>			<i>2527.20</i>

EQUIPMENT

PUMP TRUCK # *372* CEMENTER *Mary* HELPER *Darin*
 BULK TRUCK # *389* DRIVER *JR*
 BULK TRUCK # *368* DRIVER *Steve*

REMARKS:

*Pipe on bottom + circulate
 pump 3 fresh mix 300sf ltr
 to 100 sf tail, shut down pump
 release plug + start displacement
 slow rate of 3 bpm, pump
 plug at 42 bbls + shut in
 cement did circulate*

CHARGE TO: *Falcon Exp*
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

SERVICE

DEPTH OF JOB	<i>692'</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>815.00</i>
EXTRA FOOTAGE	<i>392'</i>	@	<i>.65 254.80</i>
MILEAGE	<i>65</i>	@	<i>6.00 390.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@	<i>100.00 100.00</i>

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>			
<i>1- Rubber plug</i>	@	<i>100.00</i>	<i>100.00</i>
<i>2- Baskets</i>	@	<i>180.00</i>	<i>360.00</i>
<i>2- Centralizers</i>	@	<i>55.00</i>	<i>110.00</i>
<i>1- Baffle plate</i>	@	<i>45.00</i>	<i>45.00</i>

TAX *- 0 -*
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS
 x *Charles G. Toner*
 PRINTED NAME

~~_____~~