

5/11/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Curtis Covey

KCC
MAY 11 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-14-07	4-24-07	4-25-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20650-00-00
 County: Scott
 SW NW NW SW Sec. 24 Twp. 17 S. R. 33 East West
2145 feet from (S) / N (circle one) Line of Section
165 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Wiechman Well #: 1-24
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2993' Kelly Bushing: 3004'
 Total Depth: 4900 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 355 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAM 124-08
 (Data must be collected from the Reserve Pit)
 Chloride content 19,300 ppm Fluid volume 560 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: KANSAS CORPORATION COMMISSION
 Lease Name: _____ License No. MAY 14 2007
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 5-11-07

Subscribed and sworn to before me this 11th day of May, 2007.
 Notary Public: Kathy L. Ford
 My Appt. Expires 10-22-10
 Date Commission Expires: 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Wiechman Well #: 1-24
 Sec. 24 Twp. 17 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3926	-922
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3969	-965
List All E. Logs Run:		Stark Sh	4239	-1235
		Hushpuckney	4290	-1286
		Base KC	4363	-1359
		Marmaton	4392	-1388
		Pawnee	4476	-1472
		Mississippian	4682	-1678

GR/CNL/LTD/DIL/MEL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	355'	Common	225	3% TC + 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 108455

Invoice Date: 04/27/07

Sold Lario Oil & Gas Co.
 To: P. O. Box 307
 Kingman, KS
 67068

KCC
MAY 11 2007
CONFIDENTIAL

Cust I.D.....: Lario AFE #07-011
 P.O. Number...: Wiechman 1-24 (PA'd)
 P.O. Date.....: 04/27/07

Due Date.: 05/27/07
 Terms....: Net 30

Salesperson...: *Jim Wiechman*
 5.2-57

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	159.00	SKS	12.6000	2003.40	T
Pozmix	106.00	SKS	6.4000	678.40	T
Gel	14.00	SKS	16.6500	233.10	T
FloSeal	66.00	LBS	2.0000	132.00	T
Handling	281.00	SKS	1.9000	533.90	T
Mileage	42.00	MILE	25.2900	1062.18	T
281 sks @.09 per sk per mi					
Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	42.00	MILE	6.0000	252.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 585.⁰⁰
 ONLY if paid within 30 days from Invoice Date

Subtotal:	5849.98
Tax.....:	368.55
Payments:	0.00
Total....:	6218.53

all
XC
 MAY 04 2007
all
XC

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25878

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>4-24-07</u>	SEC. <u>24</u>	TWP. <u>17S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>10:45 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>WIECHMAN</u>		WELL # <u>1-24</u>	LOCATION <u>SCOTT CITY 6N-1W-1/2S</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURFIN DRILL RIG #21</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4900'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2370'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT AMOUNT ORDERED			
<u>265 SKS 60/40 P02 6% GEL 1 1/4 SEAL</u>			
COMMON	<u>159 SKS</u>	@ <u>12.60</u>	<u>2003.40</u>
POZMIX	<u>106 SKS</u>	@ <u>6.40</u>	<u>678.40</u>
GEL	<u>14 SKS</u>	@ <u>16.65</u>	<u>233.10</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
	<u>Flt-SEAL 66"</u>	@ <u>2.00</u>	<u>132.00</u>
		@	
		@	
		@	
HANDLING	<u>281 SKS</u>	@ <u>1.90</u>	<u>533.90</u>
MILEAGE	<u>94 PER SK/MILE</u>		<u>1062.12</u>
			<u>TOTAL 4642.92</u>

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>377</u>	DRIVER <u>LOWNIE</u>	
BULK TRUCK #	DRIVER	

KCC
MAY 11 2007
CONFIDENTIAL

- REMARKS:
- 50 SKS AT 2370'
 - 80 SKS AT 1530'
 - 40 SKS AT 760'
 - 50 SKS AT 390'
 - 20 SKS AT 60'
 - 15 SKS RAT HOLE
 - 10 SKS MOUSE HOLE

THANK YOU

CHARGE TO: LARIO OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2370'</u>	
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>42 MI</u>	@ <u>6.00</u> <u>252.00</u>
MANIFOLD	@	
	@	
	@	
	@	

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2007

CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT

TOTAL 1207.40

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

	@	
	@	
	@	
	@	
	@	
	@	
	@	
TOTAL		
TAX		
TOTAL CHARGE		
DISCOUNT		IF PAID IN 30 DAYS

SIGNATURE Juan Tinoco

Juan Tinoco
PRINTED NAME

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * INVOICE *

Invoice Number: 108298

Invoice Date: 04/18/07

Sold Lario Oil & Gas Co.
 To: P. O. Box 307
 Kingman, KS
 67068

KCC
MAY 11 2007
CONFIDENTIAL

Cust I.D.....: Lario AFE #07-011
 P.O. Number...: Wiechman 1-24
 P.O. Date.....: 04/18/07 (Surface casing)

Due Date.: 05/18/07
 Terms.....: Net 30

Salesperson...: *Jim B. [unclear]*
 4-24-07

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	225.00	SKS	12.2000	2745.00	T
3el	4.00	SKS	16.6500	66.60	T
Chloride	8.00	SKS	46.6000	372.80	T
Handling	237.00	SKS	1.9000	450.30	E
Mileage	42.00	MILE	21.3300	895.86	E
232 sks @ >09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	42.00	MILE	6.0000	252.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T
Centralizers	2.00	EACH	55.0000	110.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 581.26
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5812.56
 Tax.....: 214.16
 Payments: 0.00
 Total....: 6026.72

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

all ye

ct.	Exp.	File	Other
AC			
KG			
HY			
all ye			
APR 26 2007			
all ye			
KE	LEV	LEV	LEV

ALLIED CEMENTING CO., INC. 25318

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Cokeley

DATE <u>4-13-07</u>	SEC. <u>24</u>	TWP. <u>17s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>4:00 pm</u>	JOB START <u>6:30 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Wrechman</u>	WELL # <u>1-24</u>	LOCATION <u>SCOTT CITY LN 1W 1/2 S E100</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drilling #21

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 360'

CASING SIZE 8 5/8" DEPTH 341.44'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.63

CEMENT LEFT IN CSG. 42.63

PERFS. _____

DISPLACEMENT 20.14

OWNER Same

CEMENT

AMOUNT ORDERED 225 sks com 3% ec
2% gel

COMMON	<u>225 sks</u>	@	<u>12.20</u>	<u>2745.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8 sks</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237 sks</u>	@	<u>1.90</u>	<u>450.30</u>
MILEAGE	<u>9.86/mile</u>			<u>895.86</u>
				TOTAL <u>4530.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

377 DRIVER Darrin

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Lario oil + gas

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.:

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Juan Tinoco

SERVICE

DEPTH OF JOB 341.44'

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 42 miles @ 6.00 252.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 14 2007

TOTAL 1067.00

CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT

8 5/8"

1 surface Plug	@	<u>60.00</u>
2 Centralizers	@	<u>55.00</u>
1 Baffle plate	@	<u>45.00</u>
_____	@	_____
_____	@	_____
		TOTAL <u>160.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Juan Tinoco

PRINTED NAME