

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7482 JERRY J. DRISCOLL
Name: Jerry J. Driscoll Oil Investments, Inc.
Address: P. O. Box 921
City/State/Zip: Russell, KS. 67665
Purchaser: _____
Operator Contact Person: John Driscoll
Phone: (785) 483-9580
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: Francis C. Whisler

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
Jan. 20, 09 Jan. 27/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167-23559-00-00
County: Russell
SW NE NW SW Sec. 14 Twp. 13 S. R. 14 East West
2150 feet from N (circle one) Line of Section
940 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rodenbeck Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1804 Kelly Bushing: 1811
Total Depth: 3307 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 831' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex. cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 400 bbls
Dewatering method used let pits dry, backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: V. President Date: 2/6/09
Subscribed and sworn to before me this 6th day of February, 2009.
Notary Public: [Signature]
Date Commission Expires: May 20, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
TERESA L. MAJOR
My Appt. Exp. 5-20-2011

FEB 09 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Jerry J. Driscoll Oil Inv. Inc Lease Name: Rodenbeck Well #: 1
 Sec. 14 Twp. 13 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Radiation-Guard-Caliper

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|---------------------|------|--------|
| Anhydrite | 827 | + 988 |
| Topeka | 2693 | - 882 |
| Heebner | 2920 | - 1109 |
| Lansing-KC | 2976 | - 1165 |
| Base Kansas City | 3238 | - 1427 |
| Cherty Conglomerate | 3262 | - 1451 |
| Arbuckle | 3292 | - 1481 |
| Total Depth | 3307 | - 1496 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20 | 831' | common | 325 | 3% cc 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 34933

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

| | | | | | | | |
|-------------------------|----------------|--|-----------------|------------|-----------------------|-------------------------|--------------------------|
| DATE <i>1-22-09</i> | SEC. <i>14</i> | TWP. <i>13</i> | RANGE <i>14</i> | CALLED OUT | ON LOCATION | JOB START <i>4:30am</i> | JOB FINISH <i>5:30am</i> |
| LEASE <i>Roanbeck</i> | WELL# <i>1</i> | LOCATION <i>Russell 12' 1" E N44'11" W</i> | | | COUNTY <i>Russell</i> | STATE <i>KS</i> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR *Royal #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *831*

CASING SIZE *8 3/8 2 3/4* DEPTH *822*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *14.0*

CEMENT LEFT IN CSG. *14.0*

PERFS.

DISPLACEMENT *513864*

EQUIPMENT

PUMP TRUCK CEMENTER *Greg*

417 HELPER *Matt*

BULK TRUCK

378 DRIVER *Rocky*

BULK TRUCK

410 DRIVER *Alvare*

REMARKS:

Cement Calculator!

Thanks

CHARGE TO: *Jerry 201*

STREET

CITY STATE ZIP

OWNER

CEMENT

AMOUNT ORDERED *325 cum 3% CC*

20/60/1

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

KCC @ WICHITA

HANDLING @

MILEAGE @

TOTAL

SERVICE

DEPTH OF JOB *35 hr*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

1 8 3/8 Bullhead Plate

1 Sol. 2 Rubber Plug

@

@

@

@

ALLIED CEMENTING CO., LLC. 035012A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

| | | | | | | | |
|---------------------------------|----------------|----------------|--|------------|-----------------------|-------------------------|--------------------------|
| DATE <u>1-27-09</u> | SEC. <u>14</u> | TWP. <u>13</u> | RANGE <u>14</u> | CALLED OUT | ON LOCATION | JOB START <u>3:45pm</u> | JOB FINISH <u>4:30pm</u> |
| <u>Rodenbeck LEASE</u> | WELL# <u>1</u> | | LOCATION <u>Russell KS Hwy 281 1 North</u> | | COUNTY <u>Russell</u> | STATE <u>KS</u> | |
| <u>OLD</u> OR NEW (Circle one): | | | <u>1 East North West into</u> | | | | |

CONTRACTOR Royal #2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3307'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 3200'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 200 60/40 4 1/2 Gal. 1/4 # Flo
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Travis
 BULK TRUCK DRIVER Robert
 # 378
 BULK TRUCK DRIVER _____
 # _____

RECEIVED
 MAY 9 2009
 KCC WICHITA
 HANDLING _____
 MILEAGE _____

REMARKS:

25sk @ 3200'
40sk @ 880'
80sk @ 430'
10sk @ 40'
30sk Rate hole
15sk Mouse hole

CHARGE TO: Driscoll Oil Investment
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____
 SERVICE _____
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
Dry hole Plug @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., LLC.