

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

*Ken
Sperry*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31772
Name: Black Star 231 Corp
Address 1: 2300 Main St., Suite #900
Address 2: 5705 nw 90th Terr, KC, Mo. 64154
City: Kansas City State: Mo Zip: 64108
Contact Person: Jim Pryor
Phone: (816) 560-7300
CONTRACTOR: License # 32079
Name: Leise Oil Services, Inc.
Wellsite Geologist: David Griffin
Purchaser: Plains Marketing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: Pryor Oil Co., Inc.
Well Name: Olson#1 Never Perforated
Original Comp. Date: 11-7-91 Original Total Depth: 982'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Well perfed 8-26-08 Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
9-12-08 9-12-08 perforated
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 003-23,529-0001
Spot Description:
ne SW SW SW Sec. 17 Twp. 22 S. R. 19 East West
495' Feet from North / South Line of Section
495' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Olson Well #: 1
Field Name: W/C
Producing Formation: Squirrel
Elevation: Ground: 1056' Kelly Bushing:
Total Depth: 982' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 982'
feet depth to: Surface w/ 150sxs 1142-Dlg 6/1/09 ^{sx cmt.}
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm. Fluid volume: N/A bbls
Dewatering method used: N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jim Pryor*
Title: President Date: 11-24-08
Subscribed and sworn to before me this 25 day of November
20 09
Notary Public: *Dana A. Vaughn*
Date Commission Expires: 1/25/09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
Log Distribution **DEC 01 2008**

NOTARY PUBLIC
DANA A. VAUGHN
COMMISSION NUMBER
05658315
STATE OF KANSAS

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Black Star 231 Corp Lease Name: Olson Well #: 1
 Sec. 17 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BKC	450 +606
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B Ft Scott	807 +249
List All E. Logs Run:		Ardmore	888' +168
		TD 982	

cased hole log enclosed

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"1/4	8 5/8	23#	22'	Portland	9	-0-
Production	5 7/8"	2 7/8"	6.5#	980'	OWC	150	-0-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			9	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	818' to 828'	-frac with 110 barrel gelled & 40 sxs	

TUBING RECORD:	Size: <u>1 1/2"</u>	Set At: <u>813'</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10-22-08	Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>trc</u>
			Gas-Oil Ratio	Gravity <u>19</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>Upper Squirrel ss</u>
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Black Star ²³¹ Corp.

Phone 816-448-3600

Fax 816-448-3101



Kansas Corporation Commission
130 South Market Street, Room 2078
Wichita, Kansas, 67202

November 25, 2008

Sirs/Madam,

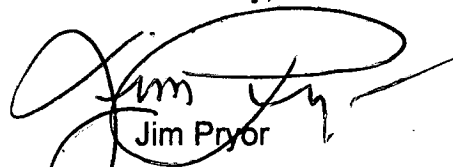
Enclosed, please find an ACO-1 for the Olson #1 well in Anderson County, Kansas, API #003-23,529. This well was originally drilled by Pryor Oil Co., Inc in November of 1991. 2 7/8" casing was set and cemented to surface, but never perforated.

Black Star 231 Corp. leased the land, and recently completed the well for production, perforating the casing for the first time.

Since all the paperwork was turned in By Pryor Oil in 1991, I am assuming all we need to forward is the new ACO-1 and the cased-hole log, which is enclosed.

If our enclosures are insufficient, please advise.

Sincerely,


Jim Pryor

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS

FOR KCC USE:

EFFECTIVE DATE: 10-7-91

DISTRICT # 3

SGAT... Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

SKM

Expected Spud Date October 9, 1991
month day year

Spot NESWSWSW Sec 17 Twp 22 S, Rg 19 East West

OPERATOR: License # 9851
Name: Pryor Oil Co., Inc.
Address: 473 Shore
City/State/Zip: Parkville, MO 64151
Contact Person: Donna Manda
Phone: (316) 263-3994

495 feet from South / North line of Section
4785 feet from East / West line of Section

IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Anderson
Lease Name: Olson Well #: 1
Field Name: wildcat

Is this a Prorated/Spaced Field? ... yes no

Target Formation(s): squirrel
Nearest lease or unit boundary: 495

Ground Surface Elevation: 1000 / 1056 feet MSL
Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 100

Depth to bottom of usable water: 135
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'
Length of Conductor pipe required: n/a

Projected Total Depth: 1,000'
Formation at Total Depth: squirrel

Water Source for Drilling Operations:
... well farm pond ... other

DWR Permit #:
Will Cores Be Taken? yes ... no
If yes, proposed zone: squirrel

CONTRACTOR: License #: 4160
Name: Hutton Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	... Enh Rec	... Infield <input checked="" type="checkbox"/> Mud Rotary
... Gas	... Storage	... Pool Ext. <input type="checkbox"/> Air Rotary
... OAWO	... Disposal	<input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Cable
... Seismic;	... # of Holes	... Other
... Other		

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-2-91 Signature of Operator or Agent: Donna Manda Title: Agent

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FOR KCC USE:
API # 15- 003-23529
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. 2
Approved by: DA 10-2-91

This authorization expires: 4-2-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

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OCT 2 1991

CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

CONSERVATION DIVISION
Wichita, Kansas

DEC 10 1991
OCT 2 1991
MAILED
CONSERVATION DIVISION
WICHITA, KS

17
22
19

1991

PYOR OIL
PAPERWORK
COPIES

RECEIVED
KANSAS DEPARTMENT OF REVENUE

DEC 1 1998

COMMISSIONER OF REVENUE
KANSAS DEPARTMENT OF REVENUE

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
202 West First
200 Colorado Derby Building
Wichita, Kansas 67202-1286

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DEC 01 2008

CLOSURE OF SURFACE POND

CONSERVATION DIVISION
WICHITA, KS

Operator Name PRYOR OIL CO., INC.	License No. 9851
--------------------------------------	---------------------

Operator Address 473 N. SHORE DR. PARKVILLE, MO. 64151

Contact Person JIM PRYOR	Phone Number (816) 587-1225
-----------------------------	---------------------------------

Permit Number (API# if applicable) 003-23,529	Lease Name OLSON #1
--	------------------------

Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Treatment Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit	Pit Location Sec <u>17</u> Twp <u>22</u> S Rng <u>19e</u> E/W <u>495</u> feet from South Sec. line <u>4785</u> feet from East Sec. line <u>ANDERSON</u> County
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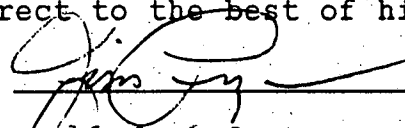
Date of closure: 4/14/92

Was an artificial liner used? Yes No.

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? PIT WAS DUG INTO NATIVE CLAY

Abandonment procedure of pond: PIT WAS ALLOWED TO EVAPORATE, THEN BACKFILLED

The undersigned hereby certifies that he is PERSIDENT for PRYOR OIL CO., INC. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief.



Subscribed and sworn to before me on this 16 day of APRIL, 1992

Leonard L. Hopkins
Notary Public

My Commission expires 11-27-92

STATION

Ottawa

OPERATOR

Ken [Signature]

Ticket 87933

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884
Chanute, Kansas 66720
Phone (316) 431-9210

Date	12/19/91	Customer's Acct. No.	6425	Sec.	17	Twp.	22	Range	19	Well No. & Farm	#1 <i>Olson</i>	Place or Destination	Welda
Owner	Prior Oil Co.						County	AN.					
Contractor	473 N. Shore Dr.						State	Ks.					
Well Owner Operator Contractor	Parkville, Mo. 64157												

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Job	New	Bore Size	Bottom	Circulating	Requested
Location	Used	5 7/8"	Top	200	Necessity
Size	Size	Total Depth	Head	Minimum	Measured
Weight	2 7/8"	982'	1-Down	Maximum	✓
Depth	980'	Cable Tool	FLOAT EQUIPMENT	Sacks Cement	150
Type	10RD	Rotary		Type & Brand	Portland H
				Admixes	DWC mix

FRACTURING - ACIDIZING SERVICE DATA

Fracturing Fluid	At intervals of				
Breakdown Pressure from	psi to	psi			
Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM
Gals. Treating Acid	Type	Open Hole Diameter			
Treating Through: Tubing	Casing	Annulus	Size	Weight	
Perforations	Pay Formation Name	Depth of Job			

Cement One Well

INVOICE SECTION

FRACTURING - ACIDIZING

Pumping Charge	Office Use	\$	Pumping Charge	Office Use	\$
10 Sacks Bulk Cement	@ 5.40	1162	12x30 Sand	@	
Mileage on Bulk Cement	@	60.00	10x20 Sand	@	
2 Premium Gel	@ 6.90	1380	x Sand	@	
Flo-Seal	@		Ton Mileage	@	
Calcium Chloride	@		Gals., Acid	@	
2 7/8 Plug Rubber	@ 8.30	442	Chemicals	@	
Equipment	@			@	
1 1/2 Hrs. head	@			@	
80 BBL CHYNTA	@	1411	Potassium Chloride	@	
Granulated Salt	@		Rock Salt	@	
Transport Truck (Hrs.)	@		Water Gel	@	
Truck (3 1/2 Hrs.)	@ 44.00	620	Transport Truck (Hrs.)	@	
	@	154.00	Vac Truck (Hrs.)	@	
	@			@	
		Tax			Tax
		53.15			
Finance Charge	Total	\$ 1677.45	Total	\$	

Finance Charge computed at 1 1/2% per month (annual percentage rate of 21%) will be added to balance over 30 days.

126016

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KANSAS CORPORATION COMMISSION
DEC 11 2008
CONSERVATION DIVISION
WICHITA, KS

HUTTON DRILLING COMPANY
 225 SOUTH OHIO STREET,
 IOLA, KANSAS 66749

Pryor Oil Company
 Lease: Olson
 Well # 01
 Anderson County, Kansas
 API # 15-003-23,---

18 November, 1991

THICKNESS	FORMATION	TOTAL DEPTH
09	soil, clay, gravel	09
38	lime	47
100	shale	147
13	lime	160
71	shale	231
38	lime	269
56	shale	325
10	lime	335
10	shale	345
58	lime	403
6	shale	409
18	lime	427
5	shale	432
18	lime	450
190	shale	640
15	lime	655
84	shale	739
6	lime	745
15	shale	760
10	lime	770
17	shale	787
8	lime	795
5	shale, Black	800
7	lime	807
8	shale	815
12	SAND, Broken	827
60	shale	887
2	lime	889
93	shale	982

T. D. 982

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DEC 01 2008

CONSERVATION DIVISION
 WICHITA, KS

Set & cemented 20' of 7" surface.....

Core #1, from 815' to 831', (16').....

Run 980' of 2 1/2" Upset tubing, w/seat nipple @ 810'.....

Commenced drilling 10-24-91... Completed drilling 11-06-91

FORM MUST BE TYPED

SIDE ONE

DEC 01 2008

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9851
Name: PRYOR OIL CO., INC.
Address: 473 N. SHORE DR.
PARKVILLE, MO.
City/State/Zip 64151
Purchaser: ENRON
Operator Contact Person: JIM PRYOR
Phone (816) 587-1225
Contractor: Name: HUTTON DRILLING
License: 4160
Wellsite Geologist: DAVID GRIFFIN
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SVD _____
Plug Back _____ PSTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) Docket No. _____
10/23/91 11/5/91 11/7/91
Spud Date _____ Date Reached TD _____ Completion Date _____

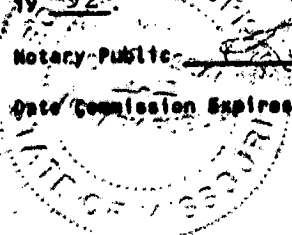
API NO. 15- 003-23,529
County ANDERSON CONSERVATION DIVISION WICHITA, KS
ne . sw . sw . sw Sec. 17 Twp. 22 Rge. 19e E
495 Feet N/S (circle one) of Section Line
4785 Feet E/W (circle one) of Section Line
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name OLSON Well # 1
Field Name WELDA-COLONY
Producing Formation SQUIRREL
Elevation: Ground 1056' KB _____
Total Depth 982' PSTD 980'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 980'
feet depth to surface w/ 150 ex amt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 50 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PRESIDENT Date 2-18-92
Subscribed and sworn to before me this 18 day of FEB
1992
Notary Public: Leonard L. Hopkins
Date Commission Expires 11-27-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KSS Plug Other
(Specify)



Sec. 17 Twp. 22 Rge. 19e

East
 West

County ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey. Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run: PERF.

Log Formation (Top), Depth, and Datum Sample
 Name Top Datum

**GAMMA RAY-NEUTRON
WILL BE RUN BEFORE**

CASING RECORD New Used
 Report all strings east-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2"	7"	13	20'	portland	9	none
production	5 5/8"	2 7/8"	6.5#	980'	port.owc	150	--

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate Protect Casing Plug Back TD Plug Off Zone	na	na	na	na	na

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		T/A UNPERFORATED	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Oble.	Gas	Mcf	Water	Oble. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Cemented Other (Specify) _____

Production Interval _____