

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Rec'd in Prod. Dept.
1/05/09

Ken
1/05/09

OPERATOR: License # 30993
Name: M.A.E. RESOURCES, INC
Address 1: P O BOX 304
Address 2: _____
City: PARKER State: KS Zip: 66072 + 0304
Contact Person: BRAD COOK
Phone: (620) 363-0785
CONTRACTOR: License # _____
Name: HURRICANE
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: M.A.E. RESOURCES, INC
Well Name: KOCH-SWD 1
Original Comp. Date: 10/14/99 Original Total Depth: 1568' 1674'
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/5/08 11/5/08 11/6/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24075-0001
Spot Description: _____
SE SE SE SW Sec. 21 Twp. 22 S. R. 19 East West
60 Feet from North / South Line of Section
2340 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ANDERSON
Lease Name: KOCH Well #: SWD 1
Field Name: COLONY/WELDA
Producing Formation: ARBUCKLE
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1674 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 31' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1571
feet depth to: SURFACE w/ 205 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rebecca Johnson
Title: Office Mgr/Harter Date: 12-18-08
Subscribed and sworn to before me this 18th day of December,
20 08.
Notary Public: Carla J Brocker
Date Commission Expires: April 8th, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
(TV 9/09)

CARLA J. BROCKER
NOTARY PUBLIC
STATE OF KANSAS
My Appl Exp.: 4-8-12

DEC 31 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: KOCH Well #: SWD 1
 Sec. 21 Twp. 22 S. R. 19 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|------|---|---|------|---|---|-------|---|----|------|----|----|-----------------|----|------|---------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>SOIL</td> <td>0</td> <td>2</td> </tr> <tr> <td>CLAY</td> <td>2</td> <td>6</td> </tr> <tr> <td>SHALE</td> <td>6</td> <td>17</td> </tr> <tr> <td>LIME</td> <td>17</td> <td>59</td> </tr> <tr> <td>SHALE,LIME,COAL</td> <td>59</td> <td>1569</td> </tr> <tr> <td>ARBUCKLE,LIME</td> <td>1569</td> <td>1571</td> </tr> </table> | Name | Top | Datum | SOIL | 0 | 2 | CLAY | 2 | 6 | SHALE | 6 | 17 | LIME | 17 | 59 | SHALE,LIME,COAL | 59 | 1569 | ARBUCKLE,LIME | 1569 | 1571 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| SOIL | 0 | 2 | | | | | | | | | | | | | | | | | | | | |
| CLAY | 2 | 6 | | | | | | | | | | | | | | | | | | | | |
| SHALE | 6 | 17 | | | | | | | | | | | | | | | | | | | | |
| LIME | 17 | 59 | | | | | | | | | | | | | | | | | | | | |
| SHALE,LIME,COAL | 59 | 1569 | | | | | | | | | | | | | | | | | | | | |
| ARBUCKLE,LIME | 1569 | 1571 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 10 1/2 | 8 5/8 | | 31' | PORTLAND | 10 | NONE |
| PRODUCTION | 6 3/4 | 4 1/2 | | 1568 | 50/50 POS | 205 | GEL FLO SEAL |
| PRODUCTION | 6 3/4 | 2 7/8 | | 1548 | 50/50 POS | 78 | PREMIUM GEL |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | O-1548' | PORTLAND 50/50 | 78 | PREMIUM GEL |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | NO SHOTS DISPOSAL WELL OPEN HOLE COMPLETION | | |
| | | RECEIVED KANSAS CORPORATION COMMISSION | |
| | | DEC 31 2008 | |
| | | CONSERVATION DIVISION WICHITA, KS | |

| | | | | | |
|---|-----------|---------|--|---------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| | | | NONE | | |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method: | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19833
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------|------------|--------------------|---------|----------|---------|--------|
| 11/16/08 | 5209 | Koch SWD #1 | 21 | 22 | 19 | AN |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAE Resources Inc | | | 506 | Fred | | |
| MAILING ADDRESS | | | 164 | Ken | | |
| P.O. Box 304 | | | 369 | Gary | | |
| CITY | STATE | ZIP CODE | 503 | GERB | | |
| Parker | KS | 66072 | | | | |

JOB TYPE liner HOLE SIZE 4 1/2 casing HOLE DEPTH 1477 CASING SIZE & WEIGHT 4 1/2 Casing
 CASING DEPTH 1600' DRILL PIPE _____ TUBING 2 7/8" x 15.75 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 9 1/4 BBL DISPLACEMENT PSI 500 MIX PSI _____ RATE 2 BPM

REMARKS: Establish Circulation thru 2 7/8" Tubing Mix Pump 80
sk 50/50 for Mix Cement 2% Gel. Cement to surface
Flush pump + lines clean. Displace 2 7/8" Tubing clean w/
9.25 BBLs Fresh water. Shut in casing.

Fred Maden

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-------------------|
| 5401 | 1 | PUMP CHARGE <u>Cement Pumps</u> | | 925 ⁰⁰ |
| 5406 | 40 mi | MILEAGE <u>Pump Truck</u> | | 146 ⁰⁰ |
| 5407 | Minimum | Ten Mileage | | 315 ⁰⁰ |
| 5502C | 2 1/2 hrs | 80 vac | | 250 ⁰⁰ |
| 1124 | 78 sks | 50/50 for Mix Cement | | 760 ⁵⁰ |
| 1118B | 135 ⁰⁰ | Premium Gel | | 22 ⁹⁵ |
| | | Sub Total | | 24945 |
| | | Tax @ 6.3 | | 53.27 |
| | | <u>227236</u> | | |

Payin 3737

SALES TAX
ESTIMATED TOTAL 2472.71
DATE 11/16/08

AUTHORIZATION Brad Cook

TITLE Boss

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 31 2008

CONSERVATION DIVISION
WICHITA, KS