

CONFIDENTIAL

ORIGINAL

cc Jim H.

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/28/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Duke  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200

Contractor: Name: Best Well Service  
License: 32564 N/A  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: \_\_\_\_\_

Original Comp. Date: 04/09/2004 Original Total Depth: 3117  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
02/23/2008 03/24/04 03/17/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-21571-0001  
County: Grant  
SW - SW - NE - NE Sec 24 Twp. 27 S. R. 35W  
1250 feet from S (N) (circle one) Line of Section  
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Baughman T Well #: 4  
Field Name: Panoma  
Producing Formation: Chase/Council Grove  
Elevation: Ground: 3044 Kelly Bushing: 3055  
Total Depth: 3117 Plug Back Total Depth: 3080  
Amount of Surface Pipe Set and Cemented at 1298 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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Drilling Fluid Management Plan WD NH 10-9-08 **MAY 28 2008**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume KCC bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Assets Date May 28, 2008  
Subscribed and sworn to before me this 28 day of May  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Jim H. **RECEIVED**  
KANSAS CORPORATION COMMISSION

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

**JUN 02 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Baughman T Well #: 4

Sec. 24 Twp. 27 S. R. 35W  East  West County: Grant

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2592	463
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	2612	443
List All E. Logs Run:		Winfield	2659	396
		Towanda	2708	347
		Ft. Riley	2756	299
		Matfield	2821	234
		Wreford	2846	209
		Council Grove	2867	188

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1298	C C H	440 150 600	Panhandle Lite + Additives Class C + Additives Perf 200-01 4 SPF, Circ to Surface
Production	7 7/8	4 1/2	11.6	3116	C H	125 260	Class C + Additives 50/50 Lite Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	2567-2572, 2595-2609, 2614-2618 (new)	Frac: 1596 bbls 75Q X-Link w/75% N2 Foam; 212,301# 16/30 Sand	
		<b>CONFIDENTIAL</b> <b>MAY 28 2008</b>	
4	2870-2912 (old)	<b>KCC</b>	
TUBING RECORD		Liner Run	
Size 2 3/8	Set At 2938	Packer At 3040	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 03/20/2008		Producing Method	
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 95	Water Bbls 7
			Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18)*

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION  
WICHITA, KS



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

May 28, 2008

Kansas State Corporation Commission  
Conservation Division – Room 2078  
Wichita State Office Building  
130 South Market  
Wichita, KS 67202-3802

RE: BAUGHMAN "T" #4  
NE/4 Sec-24 T-27S R-35W  
Grant County, Kansas  
API # 15-067-21571-0001

Dear Sir:

**Please file confidential.** Enclosed herewith please find ACO-1 for subject well, which was recently recompleted by perforating the Chase zone.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

  
Vonda Freeman

Enclosure

Cc: OXY – Houston  
OXY – Well File

**CONFIDENTIAL**  
**MAY 28 2008**  
**KCC**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 02 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**