

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

5/19/09

KCC  
MCM  
5/21/08

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5120  
Name: Range Oil Company, Inc.  
Address: 125 N. Market, Suite 1120  
City/State/Zip: Wichita, KS 67202  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: John Washburn  
Phone: (316) 265-6231  
Contractor: Name: Summit Drilling Co.  
License: 30141  
Wellsite Geologist: Roger Martin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:

Operator: KCC  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

4-17-08	4-23-08	5-13-08
Spud Date or Recompletion Date.	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035 - 24,289 - 0000  
County: Cowley  
Approx. S1/2 S1/2 N1/2 Sec. 33 Twp. 30 S. R. 4  East  West  
2310 feet from  N (circle one) Line of Section  
2560 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE **NW** SW  
Lease Name: Sheetz-Watt Well #: 1  
Field Name: Darien  
Producing Formation: Arbuckle  
Elevation: Ground: 1211 Kelly Bushing: 1221  
Total Depth: 3284 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ATTN: H102808  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 300 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
Title: Vice President Date: 5-19-08  
Subscribed and sworn to before me this 19th day of May  
2008  
Notary Public: Peggy L. Sailor  
Date Commission Expires: \_\_\_\_\_

**PEGGY L. SAILOR**  
Notary Public - State of Kansas  
My Appt. Expires December 8, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 20 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Sheetz-Watt Well #: 1  
 Sec. 33 Twp. 30 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Dual Porosity, Dual Induction, Sonic

DST (1) 3189' to 3284 31-30-60-69 Rec: 2160' MCO  
 (87% oil, 13% mud) + 120' GOCM (18% gas, 7% oil, 75% mud)  
 + 120' GWOCM (18% gas, 24% oil, 18% water, 40% mud)  
 IFP 69-528 ISIP 1224 FFP 534-919 FSIP 1230 T:115 F

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stalnaker	1895'	-674
Layton	2091'	-870
Kansas City	2277'	-1056
BKC	2526'	-1305
Erosional Miss.	2907'	-1686
Kinderhook	3197'	-1976
Arbuckle	3281	-2060
RTD	3284'	-2063

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	212'	common	120	3% CaCl
Production	7 7/8"	5 1/2"	10.5#	3281'	Thick-Set	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 MAY 19 2008  
 KCC

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3239'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-13-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	30.0		none		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 20 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**COPY**

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 221312

Invoice Date: 04/18/2008 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

SHEETZ-WATT #1  
13887  
04-17-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	120.00	12.9000	1548.00
1102	CALCIUM CHLORIDE (50#)	340.00	.7000	238.00
1118A	S-5 GEL/ BENTONITE (50#)	225.00	.1600	36.00
1107	FLO-SEAL (25#)	30.00	1.9800	59.40
4132	CENTRALIZER 8 5/8"	2.00	62.5000	125.00
4432	8 5/8" WOODEN PLUG	1.00	73.0000	73.00

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	300.00	300.00
485 CEMENT PUMP (SURFACE)	1.00	675.00	675.00
485 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50

**RECEIVED**  
APR 21 2008

**CONFIDENTIAL**  
MAY 19 2008  
**KCC**

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 20 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	2079.40	Freight:	.00	Tax:	120.60	AR	3278.50
Labor:	.00	Misc:	.00	Total:	3278.50		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

*KCC*  
*may*  
*5/20/08*

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 221538

Invoice Date: 04/28/2008 Terms: Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

DARIEN #1  
13971  
04-26-08

*Sheetz-Watt*

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	200.00	16.2000	3240.00
1110A	KOL SEAL (50# BAG)	800.00	.4000	320.00
1123	CITY WATER	3000.00	.0133	39.90
4454	5 1/2" LATCH DOWN PLUG	1.00	230.0000	230.00
4104	CEMENT BASKET 5 1/2"	1.00	208.0000	208.00
4130	CENTRALIZER 5 1/2"	5.00	43.5000	217.50
4253	TYPE A PACKER SHOE61/2X6	1.00	1560.0000	1560.00
4306	THREAD LOCK KIT	1.00	25.0000	25.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	94.00	564.00
439 MIN. BULK DELIVERY	1.00	300.00	300.00
520 CEMENT PUMP	1.00	875.00	875.00
520 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50

**CONFIDENTIAL**  
MAY 19 2008

**KCC**

**RECEIVED**  
APR 30 2008

RECEIVED  
KANSAS CORPORATION OF CONSERVATION

MAY 20 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	5840.40	Freight:	.00	Tax:	338.74	AR	8021.64
Labor:	.00	Misc:	.00	Total:	8021.64		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_