

CONFIDENTIAL

5/29/07

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

MAY 29 2007

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 2080
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bruce Reed

KCC
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

29 Jan. 2007 08 Feb. 2007 02 May 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21550-00-00
County: Pawnee
of: S/2 NE NW Sec. 17 Twp. 23 S. R. 18 East West
950 feet from S (circle one) Line of Section
2080 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stueckemann Well #: 1-17
Field Name: Badger Hill

Producing Formation: Cherokee
Elevation: Ground: 2182' Kelly Bushing: 2193'
Total Depth: 4607' Plug Back Total Depth: 3646'
Amount of Surface Pipe Set and Cemented at 326 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALFINH 10-28-08
(Data must be collected from the Reserve Pit)
Chloride content 41,000 ppm Fluid volume 1200 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 29/MAY/2007
Subscribed and sworn to before me this 29th day of May

Notary Public: Diana E Bell
Date Commission Expires: Aug 10, 2007
DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Berexco Inc. Lease Name: Stueckemann Well #: 1-17
 Sec. 17 Twp. 23 S. R. 18 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3834'	(-1641')
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3927'	(-1734')
List All E. Logs Run:		Pawnee	4331'	(-2138')
Array Induction Shallow Focused Electric Log. Compact Photo Density Compensated Neutron Micro Log. Micro Resistivity Log. Compensated Sonic W/Integrated Transit Time Log. Dual Receiver Cement Bond Log. Temperature		Cherokee	4432'	(-2239')
		Mississippian	4477'	(-2284')

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	326'	Class A	170	3% cc, 2% gel
production	7 7/8"	5 1/2"	14	4600'	60/40 POZ	50	6%gel, 1/4#flake
(see add'l. sheet)					ASC	150	5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8 spf	4432' - 4437' (Cherokee Sand)	400 gals 7-1/2% NEFE-HCL	4432'-37'
4 spf	4439' - 4442' (Lower Cherokee)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	SN @ 4498'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
02 May 2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	55	no gas	15		38

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval 4432' - 4442'

(If vented, Sumit ACO-18.)

~~THREE~~
Side Two

Operator Name: Berexco Inc. Lease Name: Stueckemann Well #: 1-17
 Sec. 17 Twp. 23 S. R. 18 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: see sheet 2 - this sheet to finish casing record only.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>MAY 29 2007</p> <p>CONSERVATION DIVISION WICHITA, KS</p> </div> <div style="text-align: right;"> <p>KCC MAY 29 2007 CONFIDENTIAL</p> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
DV Tool	7 7/8"	5 1/2"	14 #	2672'	60/40 POZ	50	6%gel, 1/4#flake
					ASC	150	5# Gilsonite
See sheet 2 for	bottom stage						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(this info. on sheet 2)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

26359
SERVICE POINT:
Great Bend, KS.

DATE 1-30-07	SEC. 17	TWP. 23S	RANGE 18W	CALLED OUT	ON LOCATION 8:30AM	JOB START 9:00AM	JOB FINISH 10:00AM
LEASE STUCK REMOVAL # 1-17		LOCATION 156 & 183 HY 9S,			COUNTY Pawnee	STATE KS	
OLD OR <u>NEW</u> (Circle one)		1/2W 3/4INTO					

CONTRACTOR Beresco
 TYPE OF JOB SUP FEET
 HOLE SIZE 12 1/4 T.D. 340 FT
 CASING SIZE 8 5/8 DEPTH 336 FT
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 340 FT
 TOOL DEPTH
 PRES. MAX 200 PSI MINIMUM —
 MEAS. LINE SHOE JOINT 15 FT
 CEMENT LEFT IN CSG. 15 FT
 PERFS.
 DISPLACEMENT Fresh Water 20 1/4 BBLs

OWNER Beresco INC.
 CEMENT
 AMOUNT ORDERED 230SX Common
3% GEL 2% GEL
 COMMON 230SX @ 10.65 2449.50
 POZMIX @
 GEL 4 sec @ 16.65 66.60
 CHLORIDE 7 Rel. @ 46.60 326.20
 ASC @

EQUIPMENT

PUMP TRUCK CEMENTER David W.
 # 181 HELPER Randy P. Tim D.
 BULK TRUCK
 # 241 DRIVER Kevin D.
 BULK TRUCK
 # DRIVER

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CONSERVATION DIVISION
WICHITA, KS

HANDLING 241 rel @ 1.90 457.90
 MILEAGE 241 mi @ 3.00 723.00
 TOTAL 4036.04

REMARKS:

PIPE ON BOTTOM BREAKS PC
PUMP 230SX Common 3% GEL
2% GEL Displace w/ 20 1/4
BBLs WATER SHUT IN CEMENT
Did 'C'PC wash up Rig Down

SERVICE

DEPTH OF JOB 336 FT
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE 36' @ .65 23.40
 MILEAGE 36 @ 6.00 216.00
 MANIFOLD @
 @
 @

TOTAL 1054.40

CHARGE TO: Beresco INC.
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

REB 20 2007
26387

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 29 2007

SERVICE POINT:

Great Bend

CONFIDENTIAL

DATE <u>2-8-07</u>	SEC. <u>19</u>	TWP. <u>23</u>	RANGE <u>18</u>	CALLED OUT _____	ON LOCATION <u>11:00 AM</u>	JOB START <u>9:15 PM</u>	JOB FINISH <u>10:15 PM</u>
Stueckemann LEASE	WELL # <u>1-17</u>	LOCATION <u>Garfield SW, to 183 Jct, 4N</u>			COUNTY <u>Lawnee</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Beredco Inc. Rig 1b

TYPE OF JOB two stage / top stage

HOLE SIZE 7 7/8" T.D. 5460'

CASING SIZE 5 1/2" 14# DEPTH 4608'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL D V tool DEPTH 2672'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.57

CEMENT LEFT IN CSG. 42.57

PERFS. _____

DISPLACEMENT 67 1/2 BBLs of fresh water

OWNER Berexco Inc.

CEMENT

AMOUNT ORDERED 175 sx 6S/3S/6% Gel 4# Flo

100 sx ASC ~~500 sx ASC~~

COMMON	@		
POZMIX	@		
GEL	<u>200</u>	@ <u>16.65</u>	<u>3330</u>
CHLORIDE	@		
ASC	<u>1000</u>	@ <u>13.10</u>	<u>13100.00</u>
SALT	<u>600</u>	@ <u>19.20</u>	<u>11520</u>
FLO SEAL	<u>44 #</u>	@ <u>2.00</u>	<u>88.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>29804</u>	@ <u>1.90</u>	<u>56620</u>
MILEAGE	<u>29804 09</u>	<u>36</u>	<u>965.52</u>
TOTAL			<u>3078.22</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

224 HELPER Jim W.

BULK TRUCK

341 DRIVER Don B.

BULK TRUCK

342 DRIVER Steve P.

REMARKS:

pipe on bottom been circulating 4 hours
plugged Rathole with 15 sx Mousehole
with 10 sx hooked to casing mixed 150 sx
6S/3S 6% Gel 4# Flo-seal followed by 100 sx ASC
Shut down washed pump + lines Released plug +
displaced with 67 1/2 BBLs of fresh water
landed to 1500 # PSF Released + held

SERVICE

DEPTH OF JOB 2672'

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 36 @ 6.00 NC

MANIFOLD _____ @ _____

HEAVY BENT @ _____ NC

RECEIVED _____ @ _____

CHARGE TO: Berexco Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

MAY 29 2007

TOTAL 955.00

CONSERVATION DIVISION
WICHITA, KS **PLUG & FLOAT EQUIPMENT**

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Mark Leiker

X MARK LEIKER
PRINTED NAME

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

FEB 24 2007
263806

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>2-8-07</u>	SEC <u>17</u>	TWP. <u>23</u>	RANGE <u>18</u>	CALLED OUT _____	ON LOCATION <u>11:00 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:05 PM</u>
LEASE <u>Stueckemann</u>	WELL # <u>1-17</u>		LOCATION <u>Garfield, SW, to 1835ct, 4N</u>		COUNTY <u>Pawnee</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			to Road "E", 1/2 W S/Intb				

CONTRACTOR Bredco Inc. Rig 10

TYPE OF JOB two stage / Bottom stage

HOLE SIZE 7 7/8" T.D. 4607'

CASING SIZE 5 1/2" 14# New DEPTH 4608'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV tool DEPTH 2672'

PRES. MAX 1200 # PSI MINIMUM 0

MEAS. LINE _____ SHOE JOINT 42.57'

CEMENT LEFT IN CSG. 42.57'

PERFS. _____

DISPLACEMENT 114 BBLs of freshwater + mud

OWNER Berexco Inc.

CEMENT

AMOUNT ORDERED 50 SX 6 3/4 6% Gel 4# flo seal
150 SX ASC 5# Kol-seal per sack 2% Gel

COMMON	<u>30 M.</u>	@ <u>10.65</u>	<u>319.50</u>
POZMIX	<u>20 M.</u>	@ <u>5.80</u>	<u>116.00</u>
GEL	<u>5 M.</u>	@ <u>16.65</u>	<u>83.25</u>
CHLORIDE	_____	@ _____	_____
ASC	<u>150 M.</u>	@ <u>13.10</u>	<u>1965.00</u>
<u>Kol-seal</u>	<u>750 #</u>	@ <u>.70</u>	<u>525.00</u>
<u>FO SEAL</u>	<u>12 #</u>	@ <u>2.00</u>	<u>24.00</u>
<u>SALT</u>	<u>9 M.</u>	@ <u>19.20</u>	<u>172.80</u>
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
HANDLING	<u>238 M.</u>	@ <u>1.90</u>	<u>452.20</u>
MILEAGE	<u>238 M. 09</u>	@ <u>36</u>	<u>771.12</u>
TOTAL			<u>4428.87</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

224 HELPER Jim W.

BULK TRUCK

341 DRIVER Don D.

BULK TRUCK

342 DRIVER Randy P.

REMARKS:

broke circulation w/ pipe on bottom mixed
50 SX 6 3/4 6% Gel 4# Flo-seal per sack followed
by 150 SX ASC 5# Kol-seal per sack 2% Gel shut down
Released plug washed pump and lines in mousehole
hooked back to pump truck displace w/ 114 BBLs of
fresh water and mud landed plug at 1200 # PSI Released
plug held opened DV tool w/ 800 # PSI
hooked back to rig pump to circulate.

SERVICE

DEPTH OF JOB	<u>4566'</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>36</u>	@ <u>6.00</u>	<u>216.00</u>
MANIFOLD <u>Head Rent</u>	_____	@ <u>100.00</u>	<u>100.00</u>
_____	_____	@ _____	_____
RECEIVED	_____	@ _____	_____

CHARGE TO: Berexco Inc.

KANSAS CORPORATION COMMISSION

STREET _____

CITY _____ STATE _____ ZIP _____

MAY 29 2007

TOTAL 2066.00

CONSERVATION DIVISION WICHITA, KS			
PLUG & FLOAT EQUIPMENT			
<u>5 1/2" Baskets</u>	-	<u>2</u>	<u>150.00</u>
<u>5 1/2" Centralizers</u>	@	<u>14</u>	<u>50.00</u>
<u>5 1/2" DV tool</u>	@	<u>1</u>	<u>350.00</u>
<u>5 1/2" float shoe Auto fill</u>	@	<u>1</u>	<u>263.00</u>
<u>5 1/2" latch down plug/w insert</u>	@	<u>1</u>	<u>375.00</u>
<u>Thread lock</u>	@	<u>1</u>	<u>30.00</u>
TOTAL			<u>5168.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mark Lehto

MARK LEHTO
PRINTED NAME