

**CONFIDENTIAL** KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

5/3/09  
Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: Plains Marketing, LLC  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Phil Askey

API No. 15 - 135-24598 -00-00  
County: Ness  
NE NE SW NW Sec. 8 Twp. 18 S. R. 22  East  West  
1454 feet from S / (N) (circle one) Line of Section  
1121 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sekavec Well #: 1-8  
Field Name: Wildcat  
Producing Formation: Cherokee Sand  
Elevation: Ground: 2226' Kelly Bushing: 2231'  
Total Depth: 4410' Plug Back Total Depth: 4327'  
Amount of Surface Pipe Set and Cemented at 201' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1516 Feet  
If Alternate II completion, cement circulated from 1516'  
feet depth to surface w/ 145 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

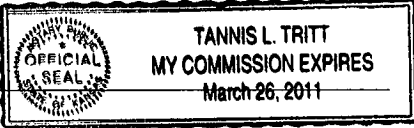
Drilling Fluid Management Plan Alt II MH 10-28-08  
(Data must be collected from the Reserve Pit)  
Chloride content 40,000 ppm Fluid volume 975 bbls  
Dewatering method used Allow to Evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2/17/07 2/23/07 3/17/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 5/3/07  
Subscribed and sworn to before me this 3rd day of May  
07  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3.26.11



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KANSAS CORPORATION COMMISSION**  
**MAY 04 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Mull Drilling Company, Inc. Lease Name: Sekavec Well #: 1-8  
 Sec. 8 Twp. 18 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1488	+ 743
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1528	+ 701
List All E. Logs Run:		Lansing	3676	- 1445
<b>ELI: CNL/CDL, DIL, Sonic &amp; Micro</b>		Cherokee Sand	4247	- 2016
		Mississippian	4294	- 2063

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	201'	Common	160	2% gel,3% cc
Production	7 7/8"	5 1/2"	14#	4398'	SMD	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1516'	SMD	160	

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**MAY 03 2007**  
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4247' - 4258'		250 gal 7 1/2% MCA	Depth
4	4248' - 4256'			
4	4256' - 4262'			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	4288'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
3/17/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	85	0	0	N/A	43.9	

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**MAY 04 2007**

# ALLIED CEMENTING CO., INC.

26583

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

EB

DATE <u>2-17-07</u>	SEC <u>8</u>	TWP <u>18s</u>	RANGE <u>92w</u>	CALLED OUT <u>11 AM</u>	ON LOCATION <u>3 PM</u>	JOB START <u>11 AM</u>	JOB FINISH <u>3 PM</u>
WELL# <u>1-8</u>		LOCATION <u>Bazine 3W 4N 9w 315</u>		COUNTY <u>Ness</u>	STATE <u>K.S.</u>		

OLD OR ~~NEW~~ (Circle one)

CONTRACTOR W-W Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/2 I.D. 204 ft

CASING SIZE 8 3/8 DEPTH 201 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 11 bbl

OWNER Mull Drilling

CEMENT AMOUNT ORDERED 160 lb Common 36cc 26 gal

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M.  
HELPER Randy

BULK TRUCK # 341 DRIVER David J.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>160 lb</u>	@	<u>10.15</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>16.15</u>	<u>49.95</u>
CHLORIDE	<u>504</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>160 lb</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 mi 09 12 mi</u>			<u>240.00</u>
TOTAL				<u>2546.15</u>

REMARKS:

Circulate hole with rig Mud Pump  
Mix cement + Release Plug Displace  
Plug Down with water

Cement did circulate  
to surface

CHARGE TO: Mull Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you  
C.H.*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB	<u>201 ft</u>			
PUMP TRUCK CHARGE				<u>85.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>6.00</u>	<u>72.00</u>
MANIFOLD		@		
<u>Wood Center</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>987.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 wooden plug</u>	<u>60.00</u>			<u>60.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>60.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Marty Mills



CHARGE TO: MULL DRUG. CO. INC.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 04 2007

TICKET  
 No. 11813

PAGE 1 OF 1

CONFIDENTIAL  
 MAY 03 2007  
 CC

CONSERVATION DIVISION

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-8</u>	LEASE <u>SEKAVEC</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY <u>WICHITA, KS</u>	DATE <u>3-9-07</u>	OWNER <u>SME</u>
2. _____	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-D</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>HOUSTON</u>	ORDER NO.	
3. _____	WELL TYPE <u>CEL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>NESS CITY, KS - 7E, 4W, 3/4 W, SS</u>		
4. _____	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
<u>576</u>		<u>1</u>			<u>MILEAGE #104</u>	<u>20</u>	<u>MC</u>	<u>4.00</u>		<u>80.00</u>
<u>577</u>		<u>1</u>			<u>PUMP SERVICE</u>	<u>1</u>	<u>JOB</u>	<u>850.00</u>		<u>850.00</u>
<u>105</u>		<u>1</u>			<u>PORT COLLAR OPENING TOOL</u>	<u>1</u>	<u>JOB</u>	<u>400.00</u>		<u>400.00</u>
<u>330</u>		<u>1</u>			<u>SWIFT VALVE - DEJURY STANDARD</u>	<u>160</u>	<u>SKS</u>	<u>14.00</u>		<u>2240.00</u>
<u>276</u>		<u>1</u>			<u>FLOCELL</u>	<u>47</u>	<u>US</u>	<u>1.25</u>		<u>55.00</u>
<u>290</u>		<u>1</u>			<u>D APP</u>	<u>2</u>	<u>GNL</u>	<u>32.00</u>		<u>64.00</u>
<u>581</u>		<u>1</u>			<u>SERVICE CHARGE CEMENT</u>	<u>175</u>	<u>SKS</u>	<u>1.10</u>		<u>192.50</u>
<u>583</u>		<u>1</u>			<u>DRAINAGE</u>	<u>17384</u>	<u>US</u>	<u>173.84</u>	<u>TM</u>	<u>173.84</u>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Tony D. [Signature]  
 DATE SIGNED 3-9-07 TIME SIGNED 1100  AM  PM

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<u>4055.34</u>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>4201.5</u>

001/002  
 MUC WICHITA  
 MDC-CHEY\_WELLS.CO  
 03/16/2007 11:51 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE 3-9-07 PAGE NO. 1

CUSTOMER **MOLL DRILL CO. INC** WELL NO. **1-0** LEASE **SEKAVEC** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **11813**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							OP LOCATED
								TUBING - 2 7/8" CASING - 5 1/2" PORT COLLAR - 1516'
	1120				✓		1000	PST TEST CASING - HELD
	1125	3	3	✓		600		OPEN PORT COLLAR - EST. RATE
	1130	4	89	✓		400 <sup>AG</sup>		MAX CEMENT 160 SKS SAND 1/4" FIBER
	1200	4	8	✓		500		DISPARE CEMENT
	1210			✓		1000		CLOSE PORT COLLAR - PST TEST - HELD
								CIRCULATE 15 SKS CEMENT TO PST
	1220	3 1/2	20	✓		400		RUN 4 JTS - CIRCULATE CLEAR
								WASH TRUCK
								PULL TOOL
	1300							JOB COMPLETE

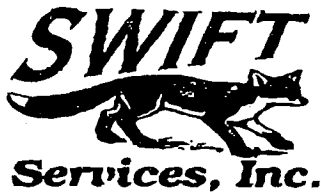
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MAY 03 2007  
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THANK YOU  
WAYNE, DUSTY, JEFF

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 04 2007

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: **MULL DRILLING Co.**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

**MCC**  
**MAY 03 2007**  
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 MAY 04 2007

TICKET No. **11789**

PAGE **1** OF **2**

SERVICE LOCATIONS <b>1. NESS CO. KS</b>	WELL/PROJECT NO. <b>1-8</b>	LEASE <b>SEKAVES</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY <b>WICHITA, KS</b>	DATE <b>2-24-07</b>	OWNER <b>SAME</b>
<b>2.</b>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>W.W. DRIG</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
<b>3.</b>	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRONG</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CO. KS - 7E, 4N, 3/4W, S</b>		
<b>4.</b>	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	AOCT	DF			U/M			
575		1			MILEAGE # 104	20	ME		4.00	80.00
578		1			PUMP SERVICE	1	JOB	4402 FT	1250.00	1250.00
221		1			LIQUID XCL	2	GAL		26.00	52.00
280		1			FLOCHECK - 21	1000	GAL		2.75	2750.00
402		1			CENTRALIZERS	10	EA	5 1/2"	80.00	800.00
403		1			CSMWT BASKET	1	EA		280.00	280.00
404		1			PORT COLLAR TOP UT # 69	1	EA	1516 FT	2300.00	2300.00
400		1			GUIDE SHOE	1	EA		140.00	140.00
410		1			TOP PLUG	1	EA		100.00	100.00
413		1			ROTO WALL CLASSES	14	EA		35.00	490.00
416		1			BOTTOM PLUG	1	EA		160.00	160.00
415		1			INSERT FLOAT COLLAR w/ FOLLOW	1	EA		330.00	330.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*  
 DATE SIGNED **2-24-07** TIME SIGNED **0200**

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	8732.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2497.34
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11,229.34
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	509.67
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Less 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	11,739.10

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL \_\_\_\_\_

Thank You

03/02/2007 14:40 FAX 7197678994 MDC-CHEY\_WELLS.CO → MDC WICHITA 001/003



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11789

CUSTOMER MULL DRIG. Co. WELL SEKAVES 1-8 DATE 2-24-07 PAGE 2 OF 2

LINE	QUANTITY	UNIT	DESCRIPTION	UNIT PRICE	AMOUNT	TOTAL
330	1		SWIFT MULTE - DESOY STANDARD	135 SKS	14.00	1890.00
276	1		FLOCELE	34 LBS	11.25	421.50
290	1		DADR	1 GAL	32.00	32.00
419	1		ROTATING HEAD RENTAL	1 JOB	250.00	250.00
581	1		SERVICE CHARGE		1.10	148.50
583	1		TOTAL WEIGHT	134.34		134.34
			LOADED MILES	20		1100
			TON MILES			134.34

MDC-CHEY  
 03/02/2007  
 14:40 FAX  
 7197678994

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 14 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

2497.34

03/02/2007 14:40 FAX 7197678994 MDC-CHEY\_WELLS.CO → MDC WICHLIA U02/U03

JOB LOG

SWIFT Services, Inc.

DATE 2-24-07 PAGE NO. 1

CUSTOMER MULL D&L CO. WELL NO. 1-8 LEASE SEKAVES JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 11789

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ON LOCATION
	0230							START 5 1/2" CASING IN WELL
								TD- 4410 SET = 4398
								TP- 4402 5 1/2" 14
								ST- 42'
								CENTRALDSES - 1,2,3,4,5,6,7,8,9,68
								CMT BSPTS - 69
								PORT COLLAR = 1516 TOA JT# 69
	0515							DROP BALL - CIRCULATE ROTATE
	0703	6	5			400		PUMP KCL- FLUSH "
	0709	6	24			400		PUMP 1000 GAL FLOCHECK "
	0714	6	5			400		PUMP KCL- FLUSH "
	0718		2					DROP BOTTOM PLUG
	0722		4 1/2					PLUG RH - MH (25 SWS)
	0725	4 1/2	31			250		MIX CSMWT (110 SWS SMD) "
	0736							WASH OUT PUMP - LUGS
	0738							RELEASE TOP PLUG
	0740	6 1/2	0					DISPLACE PLUG "
		6 1/2	96			600		SHUT OFF ROTATING
	0750	6 1/2	106.4			1000		PLUG DOWN
	0752					OK		RELEASE PSE- HELD
								WASH TRUCK
	0900							JOB COMPLETE

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THANK YOU  
WALIE, JUSTY, SEAN

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KANSAS CORPORATION COMMISSION  
MAY 04 2007  
CONSERVATION DIVISION  
WICHITA, KS