

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/3/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929

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Wellsite Geologist: Kevin Kessler
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/15/07 1/26/07 3/23/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22001-06-00
County: Lane
NE NW SE SW Sec. 15 Twp. 17 S. R. 28 East West
1476 feet from S N (circle one) Line of Section
1722 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Borell Well #: 1-15
Field Name: Wildcat

Producing Formation: Marmaton, Pleasanton & Lansing/KC "L"
Elevation: Ground: 2747' Kelly Bushing: 2756'
Total Depth: 4610' Plug Back Total Depth: 4586'
Amount of Surface Pipe Set and Cemented at 207' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2138' Feet
If Alternate II completion, cement circulated from 2138'
feet depth to surface w/ 230 sx cmt.

Drilling Fluid Management Plan API II NH10-29-08
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 457 bbls
Dewatering method used Allow to Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

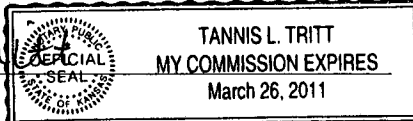
Title: President/COO Date: 5/3/07

Subscribed and sworn to before me this 3rd day of May

20 07

Notary Public: Tannis L. Tritt

Date Commission Expires: 3-26-11



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Mull Drilling Company, Inc. Lease Name: Borell Well #: 1-15
 Sec. 15 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CNL/CDL, DIL, Sonic & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2118</td> <td>+ 638</td> </tr> <tr> <td>B/Anhydrite</td> <td>2148</td> <td>+ 608</td> </tr> <tr> <td>Lansing</td> <td>3953</td> <td>- 1197</td> </tr> <tr> <td>Cherokee Shale</td> <td>4486</td> <td>- 1730</td> </tr> <tr> <td>Mississippian</td> <td>4550</td> <td>- 1794</td> </tr> </table>	Name	Top	Datum	Anhydrite	2118	+ 638	B/Anhydrite	2148	+ 608	Lansing	3953	- 1197	Cherokee Shale	4486	- 1730	Mississippian	4550	- 1794
Name	Top	Datum																	
Anhydrite	2118	+ 638																	
B/Anhydrite	2148	+ 608																	
Lansing	3953	- 1197																	
Cherokee Shale	4486	- 1730																	
Mississippian	4550	- 1794																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	207'	Common	160	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4588'	SMD	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2138'	SMD	230	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4370' - 4374'	250 gal 15% MCA	
4	4312' - 4314'		
4	4266' - 4270'		

TUBING RECORD	Size 2 3/8"	Set At 4532'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/23/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio N/A Gravity 38.5

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) *(Specify)*

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CHARGE TO: *Mull Drlg Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

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11412

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>Hayes, Ks.</i> 2. <i>Ness City, Ks.</i>	WELL/PROJECT NO. <i>#1-15</i>	LEASE <i>Borrell</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY	CONSERVATION BARRISON WICHITA, <i>Ks - 12-07</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co Tools</i>		RIG NAME/NO.	SHIPPED VIA <i>elt</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
<i>575</i>		<i>1</i>			MILEAGE <i>#103</i>	<i>50</i>	<i>mi</i>	<i>4</i>	<i>00</i>	<i>200</i> ⁰⁰
<i>578</i>		<i>1</i>			<i>Pump Charge Part Collar</i>	<i>1 ea</i>	<i>2138</i>	<i>'</i>	<i>1250</i> ⁰⁰	<i>1250</i> ⁰⁰
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>230</i>	<i>sks</i>		<i>14</i> ⁰⁰	<i>3220</i> ⁰⁰
<i>276</i>		<i>2</i>			<i>Flecele</i>	<i>75</i>	<i>#</i>		<i>1</i> ²⁵	<i>93</i> ⁷⁵
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>250</i>	<i>sks</i>		<i>1</i> ¹⁰	<i>275</i> ⁰⁰
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>612</i>	<i>88 TAN</i>		<i>1</i> ⁰⁰	<i>612</i> ⁸⁸

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *2-12-07* TIME SIGNED *1400* AM P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>5651</i>	<i>63</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Lane TAX 5.3%</i>	<i>175</i> ⁶³
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	<i>5827</i> ²⁶
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL _____

Thank You!

02/21/2007 14:06 FAX 7197678994 MDC-CHEY_WELLS.CO MDC WICHITA 001/008

JOB LOG

SWIFT Services, Inc.

DATE 2-12-07 PAGE NO. 1

CUSTOMER: Mull D-ly Co. WELL NO. #1-15 LEASE: Berrill JOB TYPE: Cement Port Coller TICKET NO. 11912

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on loc set up Trks rig tallying tbg 2 3/8" x 4 1/2" x 2138' P.C.
	1215					1000		locate P.C. Test Csg to 1000 Psi
	1220	4	4			300		Open P.C. Take injection rate & check for blow
		4	0			300		start cement 230 sks SMD
		4	115			400		circ cement & raise weight
		4	119 1/2			400		End cement / start Displacement
	1257		2.5					Cement Displaced close P.C.
	1305					1000		Test Csg to 1000 Psi run 3 1/2'
	1315	3	0			200		reverse out Hole clean
			18					wash up Trk

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Thank you
Nick, Josh & Ryan

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CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE **1-27-07** PAGE NO. **1**

CUSTOMER **MOLL DRLS Co, Inc** WELL NO. **1-15** LEASE **BORELL** JOB TYPE **4 1/2" LONGSTRUNG** TICKET NO. **11745**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
	1645							START 4 1/2" CASING TO WELL
								TD- 4609 SET c 4588
								TP- 4588 4 1/2" = 10 1/2
								ST- 42'
								CENTRAL DECS- 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 56
								CNT ASKT- 57
								PORT COLWA C 2141 TOP JT # 57
	1905							DROP BALL - CALCULATE RECORDATE
	2045	6	5		✓	400		PUMP SPACER "
	2046	6	24		✓	400		PUMP FLOCHECK-21 "
	2050	6	5		✓	400		PUMP SPACER "
	2053		2		✓			RELEASE BOTTOM PLUG - LOAD TOP PLUG
	2100		4					PLUG RH
	2104	5	45		✓	250		MIX CEMENT - 160 SKS SMD - 14.0 PPG "
	2114							WASH OUT PUMP. LEJES
	2116							RELEASE TOP PLUG
	2117	7	0		✓			DISPLACE PLUG (1ST 2 TRS KCL-H2O 30 BBS) "
		6 1/2	62			600		SHUT DOWN RELOCATING
	2127	6	72.3			1400		PLUG DOWN (70.4 COUNTER)
	2130							OK RELEASE PSC HELD
								WASH TRUCK
	2230							JOB COMPLETE

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THANK YOU
WAVE DUSTY BOB
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