

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/4/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32819
 Name: Baird Oil Company, LLC
 Address: P.O. Box 428
 City/State/Zip: Logan, Ks 67646
 Purchaser: Coffeyville Resources
 Operator Contact Person: Andrew C. Noone
 Phone: (785) 689-7456
 Contractor: Name: W W Drilling, LLC
 License: 33575
 Wellsite Geologist: Gary Gensch
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>March 15, 2007</u>	<u>March 22, 2007</u>	<u>April 10, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
MAY 04 2007
CONFIDENTIAL

API No. 15 - 163-23588-0000
 County: Rooks
 App. NW SE SW Sec. 29 Twp. 7 S. R. 20 East West
990 feet from S N (circle one) Line of Section
1580 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Berland Well #: 1-29
 Field Name: Wildcat
 Producing Formation: Toronto/Arbuckle
 Elevation: Ground: 2038' Kelly Bushing: 2043'
 Total Depth: 3560' Plug Back Total Depth: 3539'
 Amount of Surface Pipe Set and Cemented at 208 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1632 Feet
 If Alternate If completion, cement circulated from 1632
 feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2400 ppm Fluid volume 400 bbls
 Dewatering method used Hauled offsite
 Location of fluid disposal if hauled offsite:
 Operator Name: Baird Oil Company, LLC
 Lease Name: Schoeller License No.: 32819
 Quarter SE Sec. 19 Twp. 7 S. R. 19 East West
 County: Rooks Docket No.: D-22443

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: May 4, 2007
 Subscribed and sworn to before me this 8th day of MAY
 20 07.
 Notary Public: [Signature]
 Date Commission Expires: Sept. 14, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Berland Well #: 1-29
 Sec. 29 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1614'</td> <td>+429</td> </tr> <tr> <td>Topeka</td> <td>3023'</td> <td>-980</td> </tr> <tr> <td>Heebner</td> <td>3227'</td> <td>-1184</td> </tr> <tr> <td>Toronto</td> <td>3252'</td> <td>-1209</td> </tr> <tr> <td>Lansing</td> <td>3268'</td> <td>-1225</td> </tr> <tr> <td>BKC</td> <td>3468'</td> <td>-1425</td> </tr> <tr> <td>Arbuckle</td> <td>3512'</td> <td>-1469</td> </tr> <tr> <td>TD</td> <td>3560'</td> <td>-1518</td> </tr> </table>	Name	Top	Datum	Anhydrite	1614'	+429	Topeka	3023'	-980	Heebner	3227'	-1184	Toronto	3252'	-1209	Lansing	3268'	-1225	BKC	3468'	-1425	Arbuckle	3512'	-1469	TD	3560'	-1518
Name	Top	Datum																										
Anhydrite	1614'	+429																										
Topeka	3023'	-980																										
Heebner	3227'	-1184																										
Toronto	3252'	-1209																										
Lansing	3268'	-1225																										
BKC	3468'	-1425																										
Arbuckle	3512'	-1469																										
TD	3560'	-1518																										

KCC
MAY 04 2007
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/4	8 5/8"	24lbs/ft	208'	Standard	150 sks	3% cc, 2% gel
Production	7 7/8	5 1/2"	14 lbs/ft	3559'	Standard/PozMix	240 sks	18% cc, 1/2% CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots/foot	3252'-3254'		
4 shots/foot	3524'-3534'		

TUBING RECORD	Size 2 3/8"	Set At 3539'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. April 14, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 40	Gas-Oil Ratio 29

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 09 2007



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
3/22/2007	11465

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-29	Berland	Trego	WW Drilling #6	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-L	Pump Charge - Long String - 3560 Feet				1	Job	1,250.00	1,250.00
280	Flocheck 21				500	Gallon(s)	2.75	1,375.00
402-5	5 1/2" Centralizer				12	Each	80.00	960.00
403-5	5 1/2" Cement Basket				1	Each	280.00	280.00
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00
411-5	5 1/2" Recipo Scratcher				30	Each	50.00	1,500.00
420	Derrick Charge				1	Each	500.00	500.00
325	Standard Cement				200	Sacks	11.50	2,300.00
326	60/40 Pozmix (2% Gel)				40	Sacks	8.50	340.00
277	Gilsonite (Coal Seal)				500	Lb(s)	0.40	200.00
283	Salt				1,550	Lb(s)	0.20	310.00
285	CFR-1				94	Lb(s)	4.00	376.00
581D	Service Charge Cement				240	Sacks	1.10	264.00
583D	Drayage				727.1	Ton Miles	1.00	727.10
	Subtotal							13,467.10

KCC
MAY 04 2007
CONFIDENTIAL

R 3/29/2007
P 3/29/2007
Berland 1040Z 13,467.10
Berland 1-29 - Pump Charge,
Cement + other misc. expenses
Used to cement production casing

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2007
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!	Total	\$13,467.10
-------------------------------------	--------------	--------------------



P. O. Box 466
Ness City, KS. 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/15/2007	11443

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-29	Berland	Trego	WW Drilling	Oil	Development	Cement 8-5/8" S...	Roger

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	4.00	280.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)	1	Job	750.00	750.00
581D	Service Charge Cement	150	Sacks	1.10	165.00
583D	Drayage	516	Ton Miles	1.00	516.00
325	Standard Cement	150	Sacks	11.50	1,725.00
278	Calcium Chloride	4	Sack(s)	40.00	160.00
279	Bentonite Gel	3	Sack(s)	21.00	63.00
	Subtotal				3,659.00

R 3/21/2007
P 3/21/2007
Berland 190402 3,659.00
Berland 1-29 - Pump Charge, Cement, & other misc. used to cement surface casing

KCC
MAY 04 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2007
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!	Total	\$3,659.00
-------------------------------------	--------------	------------



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/3/2007	11287

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-29	Berland	Rooks	Leon's Drilling Se...	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	4.00	280.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
290	D-Air	2	Gallon(s)	32.00	64.00
105	5 1/2" Port Collar Tool Rental With Man	1	Each	400.00	400.00
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	14.00	2,800.00
276	Flocele	50	Lb(s)	1.25	62.50
581D	Service Charge Cement	200	Sacks	1.10	220.00
583D	Drayage	698.95	Ton Miles	1.00	698.95
	Subtotal				5,775.45

24/9/2007
 24/9/2007
 Berland 190402 5,375.45
 Berland 1-29 - Pump charge, cement & other misc expenses used to cement port collar
 Berland 190402 400.00
 Berland 1-29 - Rental of Port Collar & man when cementing port collar

KCC
 MAY 04 2007
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

Thank You For Your Business!	Total	\$5,775.45
-------------------------------------	--------------	-------------------

5/4/09

Baird Oil Company, LLC

P.O. Box 428
Logan, KS 67646
785-689-7456

May 4, 2007

KCC
MAY 04 2007
CONFIDENTIAL

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Berland 1-29 well; API #: 15-163-23588-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contacts us. Thank you for your time.

Sincerely,



Andrew C. Noone
Baird Oil Company .

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 09 2007

CONSERVATION DIVISION
WICHITA, KS