

MAY 17 2007

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 5/14/09

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: ( 620 ) 698-2150  
Contractor: Name: Thornton Air Rotary  
License: 33606  
Wellsite Geologist: Julie Shaffer

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

1/17/07    2/5/07    NA  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 205-27082-0000  
County: Wilson  
SE SE SE Sec. 28 Twp. 28 S. R. 15  East  West  
360 feet from (S) N (circle one) Line of Section  
360 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ambrose, Kent Well #: 1-28  
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 950' Kelly Bushing: \_\_\_\_\_  
Total Depth: 963' Plug Back Total Depth: 949'  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 22'  
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan Alt II NH 10-29-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: GEOLOGIST Date: 5/14/07  
Subscribed and sworn to before me this 14th day of May,  
2007.  
Notary Public: George E. Slaughter  
Date Commission Expires: 4-1-2010

**GEORGE SLAUGHTER**  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: SEK Energy, LLC. Lease Name: Ambrose, Kent Well #: 1-28  
 Sec. 28 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Limestone	556'	+394'
Altamont Limestone	594'	+356'
Pawnee Limestone	703'	+247'
Oswego Limestone	754'	+196'
Verdigris Limestone	860'	+90'
Mississippi		

Density-Neutron, Dual Induction, Differential Temperature

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	949'	Thickset	110	See attached

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED KANSAS CORPORATION COMMISSION MAY 17 2007 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on Pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

MAY 17 2007

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 16842  
LOCATION Eureka  
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-07	1865	Ambrose Kent 1-28				Wilson
CUSTOMER SEK Energy LLC			TRUCK #			
MAILING ADDRESS P.O. Box 55			DRIVER		TRUCK #	
CITY Benedict			STATE Ks		ZIP CODE 66714	
			446		Cliff	
			479		Jeff	
			452/763		Jim	
			436		JP	
			MAY 14 2007			
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JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 963' CASING SIZE & WEIGHT 4 1/2" 12.5"  
CASING DEPTH 949' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.4" SLURRY VOL 31581 WATER gal/sk 8" CEMENT LEFT in CASING 0'  
DISPLACEMENT 1586l DISPLACEMENT PSI 650 MIX PSI 1150 Pump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 1000l Fresh Water. Wash down 8' casing. Pump 4sk Gel-Flush, 586l water spacer, 2000l Metasilicate Pre-Flush. 586l Dye Water. Mixed 110sk Thickset Cement w/ 1/4" Flocele @ 13.4" Puff. Wash out Pump + lines. Release Plug. Displace w/ 1586l water. Final Pumping Pressure 650PSI. Pump Plug to 1150PSI. Wait 2mins. Release Pressure. Float Held. Good Cement to surface = 686l slug to Pt. Job Complete.

(Note: Extra Water + Water Truck Used to Kill well + Keep hole Full while Running Casing.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1126A	110skt	Thick Set Cement	15.40	1694.00
1107	28"	Flocele 1/4" #8	1.90"	53.20
1118A	200"	Gel-Flush	.15"	30.00
1111A	100"	Metasilicate Pre-Flush	1.65"	165.00
1102	80"	Coal	.67"	53.60
5407A	6.05 Ton	Tort-Mileage Bulk Truck	1.10	266.20
5501C	3hrs	Water Transport	100.00	300.00
5502C	3hrs	8000l vac Truck	90.00	270.00
1123	8000 Gal	City Water	12.80%	102.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4161	1	4 1/2" AFU Float Shoe	248.00	248.00
		Sub Total		4194.40
		SALES TAX	6.3%	150.33
		ESTIMATED TOTAL		4344.73

Thank You!

011198

AUTHORIZATION witnessed by George

TITLE Co-Rep

DATE \_\_\_\_\_