

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Phil Askey

**KCC**  
**MAY 03 2007**  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
1/24/07      2/2/07      2/7/07  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

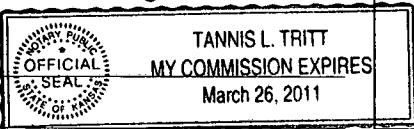
API No. 15 - 135-24599-60-00  
County: Ness  
E/2 - SW - NW Sec. 5 Twp. 16 S. R. 26  East  West  
1981 feet from S N (circle one) Line of Section  
1203 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dodrill "A" Well #: 1-5  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2602' Kelly Bushing: 2607'  
Total Depth: 4565' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 240' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA NH 10-2808  
(Data must be collected from the Reserve Pit)  
Chloride content 15,000 ppm Fluid volume 350 bbls  
Dewatering method used Allow to Evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 5/3/07  
Subscribed and sworn to before me this 3rd day of May,  
20 07  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3-26-11



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution \_\_\_\_\_  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 04 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Dodrig "A" Well #: 1-5  
 Sec. 5 Twp. 16 S. R. 26  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  ELI: CNL/CDL and DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2027</td> <td>+ 580</td> </tr> <tr> <td>B/Anhydrite</td> <td>2062</td> <td>+ 545</td> </tr> <tr> <td>Lansing</td> <td>3896</td> <td>- 1289</td> </tr> <tr> <td>Cherokee Shale</td> <td>4420</td> <td>- 1813</td> </tr> <tr> <td>Mississippian</td> <td>4494</td> <td>- 1887</td> </tr> </table>	Name	Top	Datum	Anhydrite	2027	+ 580	B/Anhydrite	2062	+ 545	Lansing	3896	- 1289	Cherokee Shale	4420	- 1813	Mississippian	4494	- 1887
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**KCC**  
**MAY 03 2007**  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	240'	Common	170	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 04 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

26377

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>1-24-07</u>	SEC. <u>S</u>	TWP <u>7B</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Dodson H</u>	WELL# <u>1-5</u>	LOCATION <u>Utica 3w to Quinter Rd</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>4N to Co. line 1/2 E, S/Into</u>					

CONTRACTOR W-W #2 OWNER Mull Drilling

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4" T.D. 242' CEMENT AMOUNT ORDERED 170 sx Common 3% CC 2% Gel

CASING SIZE 8 3/8" DEPTH 240'

TUBING-SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH 292'

TOOL DEPTH

PERFS. MAX. 200 # PST MINIMUM —

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14 1/2 BBLs of fresh water

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

# 181 HELPER Kevin D.

BULK TRUCK

# 341 DRIVER Frank T.

BULK TRUCK

# DRIVER

REMARKS:

pipe on bottom broke circulation  
Mixed 170 sx Common 3% CC, 2% Gel  
shut down Released plug displaced w/14 1/2  
BBLs of fresh water and shut in

Cement did Circulate!

CHARGE TO: Mull Drilling

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X [Signature]

COMMON 170sx @ 10.15 1810.50

POZMIX @

GEL 344 @ 16.65 4995

CHLORIDE 544 @ 46.60 233.00

ASC @

HANDLING 170sx @ 1.90 338.20

MILEAGE 170sx @ 34 544.00

TOTAL 2976.33

SERVICE

DEPTH OF JOB 240'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 34 @ 6.00 204.00

MANIFOLD head rent @ 100.00 100.00

TOTAL 1119.00

PLUG & FLOAT EQUIPMENT

wooden plug 60.00 60.00

TOTAL 60.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE X [Signature] PRINTED NAME Mary Mull

# ALLIED CEMENTING CO., INC.

26361

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend KS.

DATE <u>2-14-27</u>	SEC. <u>5</u>	TWP. <u>16S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>3:30 P.M.</u>	JOB START <u>6:00 P.M.</u>	JOB FINISH <u>7:00 P.M.</u>
LEASE <u>Dad 11</u>			WELL# <u>A-1-5</u>	LOCATION	COUNTY <u>Ness</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W.W. Rg #2  
 TYPE OF JOB Plug  
 HOLE SIZE 7 7/8" T.D. 2070  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 2070  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Fresh water & mud

OWNER Mull Drilling Co.

CEMENT  
 AMOUNT ORDERED 2655x 60/40/6 + 1/4" Flo-Seal

**EQUIPMENT**

PUMP TRUCK CEMENTER David W.  
 # 181 HELPER Tim D.  
 BULK TRUCK  
 # 341 DRIVER Randy P.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**REMARKS:**

1st Plug 2070 FT 505x cement  
2nd Plug 1350 FT 805x cement  
3rd Plug 190 FT 405x cement  
4th Plug 270 FT 505x cement  
60 FT 205x cement  
255x in Rat & Mouse

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 2070  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Mull Drilling Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
 PRINTED NAME