

EFFECTIVE DATE: 7-13-91

15-109-20513-00-00  
State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... July 17 1991  
month day year

NE SW SW Sec 18 Twp 11 S, Rg 32 East West

OPERATOR: License # 8541  
Name: Petex, Inc.  
Address: 1610 E. Sunshine  
City/State/Zip: Springfield, MO 65804  
Contact Person: Larry Childress  
Phone: (417) 887-1225

990 feet from South line of Section  
4290 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5104  
Name: Blue Goose Drilling

County: Logan  
Lease Name: Zerr Well #: 2  
Field Name: Cook  
Is this a Prorated Field? yes xx  
Target Formation(s): Miss  
Nearest lease or unit boundary: 990  
Ground Surface Elevation: 3115 feet MSL  
Domestic well within 330 feet: yes xx no  
Municipal well within one mile: yes xx no  
Depth to bottom of fresh water: 175'  
Depth to bottom of usable water: 1675' 1815'  
Surface Pipe by Alternate: 1 xx 2  
Length of Surface Pipe Planned to be set: 275'  
Length of Conductor pipe required: 4700'  
Projected Total Depth: Miss  
Formation at Total Depth: Miss  
Water Source for Drilling Operations: well x farm pond other  
DWR Permit #:   
Will Cores Be Taken?: yes x no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

Oil Inj Infield Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes xx no  
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 3, 1991 Signature of Operator or Agent: Larry Childress Title: pres

RECEIVED  
STATE CORPORATION COMMISSION  
7-8-1991  
JUL 08 1991  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 109-20,513-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 275 feet per Alt. (2)  
Approved by: M.W.B. - 8-91  
EFFECTIVE DATE: 7-13-91  
This authorization expires: 1-8-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

18  
11  
3200

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

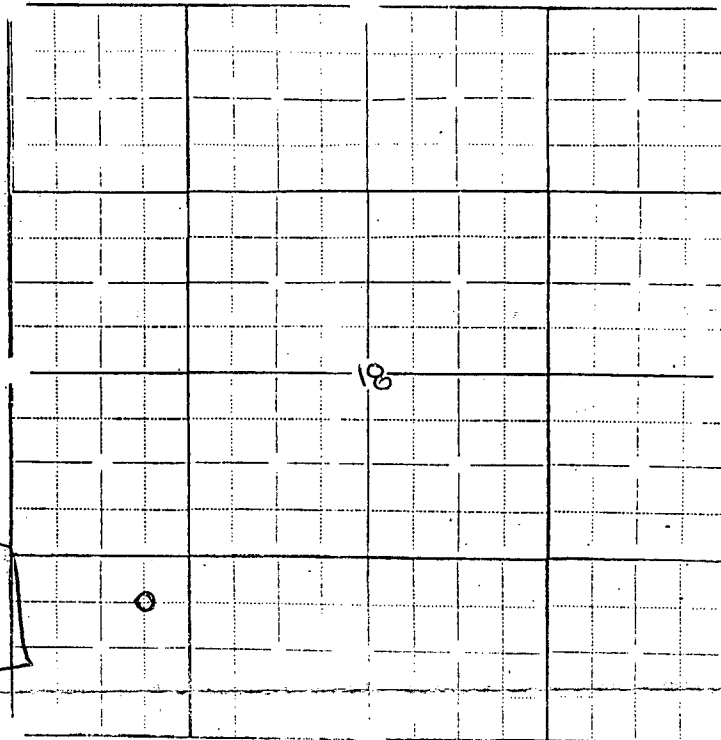
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Petex, Inc. LOCATION OF WELL:  
 LEASE Zerr 990 feet north of SE corner  
 WELL NUMBER 2 4290 feet west of SE corner  
 FIELD Cook Sec. 18 T 11 R 32 NE/W  
 COUNTY Logan  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE NE SW SW CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Loy Childress  
 Date 7/3/91 Title President