

FOR KCC USE:

EFFECTIVE DATE: 10-2-93

DISTRICT # 4  
SSAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/9  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date 11 4 93  
month day year

SE SE NW Sec 20 Twp 11 S, Rg 32 East West

OPERATOR: License # 6040  
Name: Bankoff Oil Company  
Address: 155 N. Market, #1050 A  
City/State/Zip: Wichita, KS 67202  
Contact Person: Frank Mize  
Phone: 316-262-2784

2310 feet from South line of Section  
2310 feet from East line of Section  
IS SECTION X REGULAR IRREGULAR  
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Logan  
Lease Name: Porter "A" Well #: 1  
Field Name:

CONTRACTOR: License # 3422 30684  
Name: Abercrombie RTD

Is this a Perforated/Spaced Field? yes X no  
Target Formation(s): Mississippian  
Nearest Lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:

- X Oil ... Enh Rec ... Infield X Mud Rotary  
Gas ... Storage ... Pool Ext. ... Air Rotary  
OAWD ... Disposal X Wildcat ... Cable  
Seismic: # of Holes ... Other

Ground Surface Elevation: n/a feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

If OAWD: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 220'  
Depth to bottom of usable water: 1760'

Surface Pipe by Alternates: 1 X 300'  
Length of Surface Pipe Planned to be set: 300' ✓  
Length of Conductor pipe required: NONE

Projected Total Depth: 4650'  
Formation at Total Depth: Mississippian

Directional, Deviated or Horizontal wellbore? yes no  
If yes, true vertical depth:

Water Source for Drilling Operations:  
X well ... farm pond ... other

DWR Permit #: contractor will provide  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Oil and Gas Act, Chapter 58, Kansas Statutes, 101, et. seq.  
It is agreed that the following minimum requirements will be met:

RECEIVED  
STATE COMMISSION  
10-28-1993  
OCT 28 1993

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 122 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10-26-93 Signature of Operator or Agent: Frank Mize Title: Exploration Mgr

FOR KCC USE:  
API # 15- 109-20560-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 300 feet per Alt. X ②  
Approved by: CB 10-28-93  
This authorization expires: 4-28-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 222 W. First St., Wichita, Kansas 67202-1236.

20  
11  
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intanted well is in a prorated or spaced field, please fully complete this side of the form. If the intanted well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_

OPERATOR \_\_\_\_\_

LEASE \_\_\_\_\_

WELL NUMBER \_\_\_\_\_

FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_

\_\_\_\_\_ feet from south/north line of section

\_\_\_\_\_ feet from east/west line of section

SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

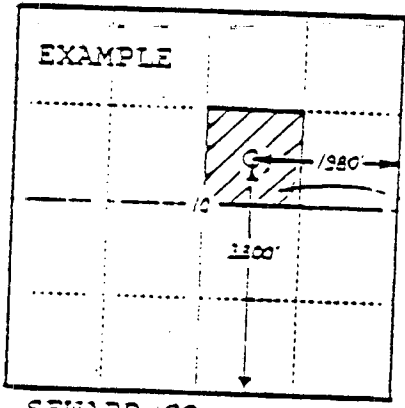
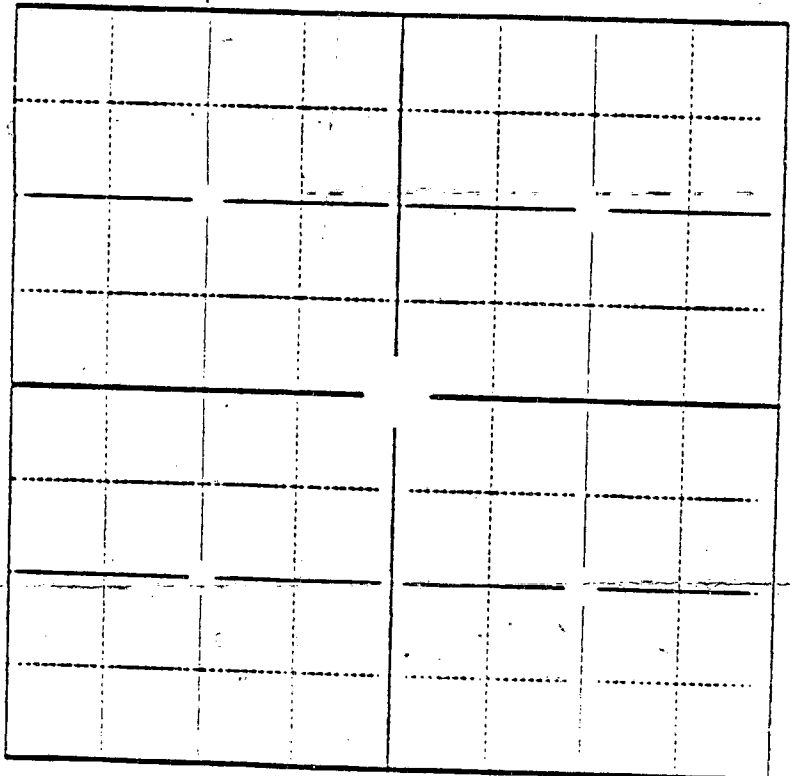
IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.