

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

15-109-20425-00-00

(see rules on reverse side)

Starting Date October 28, 1986 month day year

API Number 15-109-20425

OPERATOR: License # 5267 Name K & E Petroleum, Inc. Address 100 S. Main, Suite 300, Hardage Ctr. N. City/State/Zip Wichita, KS 67202 Contact Person Wayne L. Brinegar Phone 316-264-4301

N/2 SW SW Sec. 2 Twp. 11 S, Rg. 33 East West 990 Ft. from South Line of Section 2 4620 Ft. from East Line of Section 2

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, KS 67202

Nearest lease or unit boundary line 660 feet County Logan Lease Name Soucie "B" Well # 1 Ground surface elevation 3108 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 210' Depth to bottom of usable water 1700' Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 250' Conductor pipe required none Projected Total Depth 4700 feet Formation Mississippian

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:

Operator N/A Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Wayne L. Brinegar Title Vice President

For KCC Use:

Conductor Pipe Required feet: Minimum Surface Pipe Required 230 feet per Alt 2 This Authorization Expires 4-6-87 Approved By 10-6-86

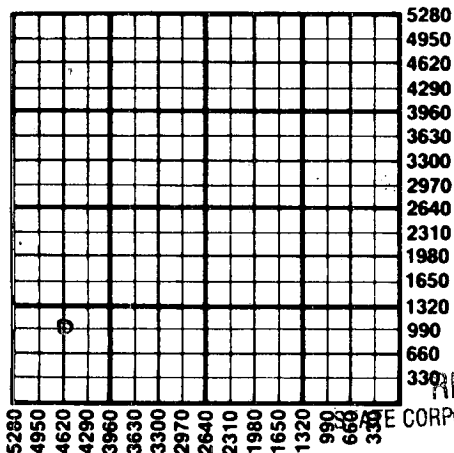
Signature of KCC representative

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED
 STATE CORPORATION COMMISSION
OCT 6 1986
10-6-1986
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

NOTICE OF INTENTION TO DRILL

15-109-20425-00-00

(see rules on reverse side)

Starting Date: October 28, 1986 month day year

API Number 15-109-20,425

OPERATOR: License # 5267 Name K & E Petroleum, Inc. Address 100 S. Main, Suite 300, Hardage Ctr. N. City/State/Zip Wichita, KS 67202 Contact Person Wayne L. Brinegar Phone 316-264-4301

N/2 SW SW Sec. 2 Twp. 11 S. Rg. 33 990 Ft. from South Line of Section 2 4620 Ft. from East Line of Section 2

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City State Wichita, KS 67202

Nearest lease or unit boundary line 660 feet County Logan

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name Soucie "B" Well # 1

Ground surface elevation 3108 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 210'

Depth to bottom of usable water 1700'

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 250'

Conductor pipe required none

Projected Total Depth 4700 feet

Formation Mississippian

If OWWO: old well info as follows: Operator N/A Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date Signature of Operator or Agent Wayne L. Brinegar Title Vice President

For KCC Use: Conductor Pipe Required feet: Minimum Surface Pipe Required 230 feet per Reg (2) This Authorization Expires 7-6-87 Approved By 10-6-86

Wally Towns 11.21.86

Spud 11.21.86

5 P. 250'

Haul

Signature of KCC

N/2 SW SW Sec. 2 Twp. 11 S. Rg. 33 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

Dec

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug description (e.g., 1st plug @ Anhydrite 20'), Depth (e.g., 20'), and Material (e.g., 60/40 pozmix, 6% gel)

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15 109-20,425 Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

OCT 8 1986

Form C-1 12/85

STATE CORPORATION COMMISSION 12-15-1986 DEC 15 1986 CONSERVATION DIVISION Wichita, Kansas