

15-109-20649-00-00

CORRECTION: OPERATOR

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 6-16-97

DISTRICT # 4

SEA? Yes X No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 13 1997 month day year

Spot SW NW SW Sec 6 Twp 11 S Rg 33 East West

1650 feet from South / North line of Section 330 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Logan

Lease Name: Close Well #: 1-6

Field Name: Unnamed

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Lansing & Johnson

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 3170 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 250'

Depth to bottom of usable water: 1720'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: none

Projected Total Depth: 4800'

Formation at Total Depth: Miss

Water Source for Drilling Operations: well farm pond X other

DWR Permit #:

Will Cores Be Taken?: yes no

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/10/97 Signature of Operator or Agent: W.R. Horgan Title: Operations Manager

RECEIVED SAS CRIP COM 12-11-97

* OPERATOR WAS: LIC # 6113 LANDMARK ENERGY EXPL. 1861 N. ROCK RD. STE 205 WICHITA, KS 67206 CONTACT: JEFF WOOD

FOR KCC USE: API # 15- 109-206490000 Conductor pipe required NONE feet Minimum surface pipe required 300' feet per Alt. X(2) Approved by: JK 6-11-97 / OR 12-15-97 This authorization expires: 12-11-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Kirby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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