

REVISED INTENT - LOCATION CHANGE

FOR KCC USE:

15-109-20536-00-00 *COR

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-13-92

State of Kansas

DISTRICT #

NOTICE OF INTENTION TO DRILL

SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date month day year

* Spot 150' E of East
C SW SE SE Sec 7 Twp 11 S Rg 33 West

OPERATOR: License # 3988
Name: Slawson Exploration Company, Inc.
Address: 621 N. Robinson, Suite 490
City/State/Zip: Oklahoma City, OK 73102-6217
Contact Person: Steve Slawson
Phone: (800) 333-5493

330' feet from South North line of Section
840' feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30684
Name: Abercrombie Drilling

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Logan
Lease Name: Nollette Well #: 'AB' #1
Field Name: Monument

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWWO ... Disposal X Wildcat ... Cable
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): LKC/Mississippi
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3181' feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Depth to bottom of fresh water: 240
Depth to bottom of usable water: 1720

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 400
Length of Conductor pipe required: None

Projected Total Depth: 4800'
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
X well farm pond other

DWR Permit #: Contractor to file
Will Cores Be Taken? yes X no

If yes, proposed zone:

* was C SW SE SE 990' Fel

* IS 150' E. of C SW SE SE 840' Fel

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING!

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/19/92 Signature of Operator or Agent: Title: Div. Op. Mgr.

FOR KCC USE:
API # 15- 109-20536-00-00
Conductor pipe required None feet
Minimum surface pipe required 300' feet per Alt. X 2
Approved by: C.B. 6-8-92
This authorization expires: 12-8-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

COR 8-24-92
CB.

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION
8-21-1992
AUG 21 1992
CONSERVATION DIVISION
Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 109-20536.
 OPERATOR Stawson Exploration Co., Inc.
 LEASE Nollette
 WELL NUMBER 'AB' #1
 FIELD Monument

LOCATION OF WELL: COUNTY Logan
330' feet from South north line of section
840' feet from East west line of section
 SECTION 7 TWP 11S RG 33W

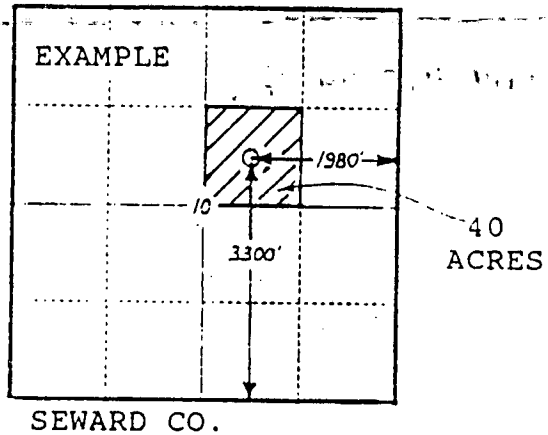
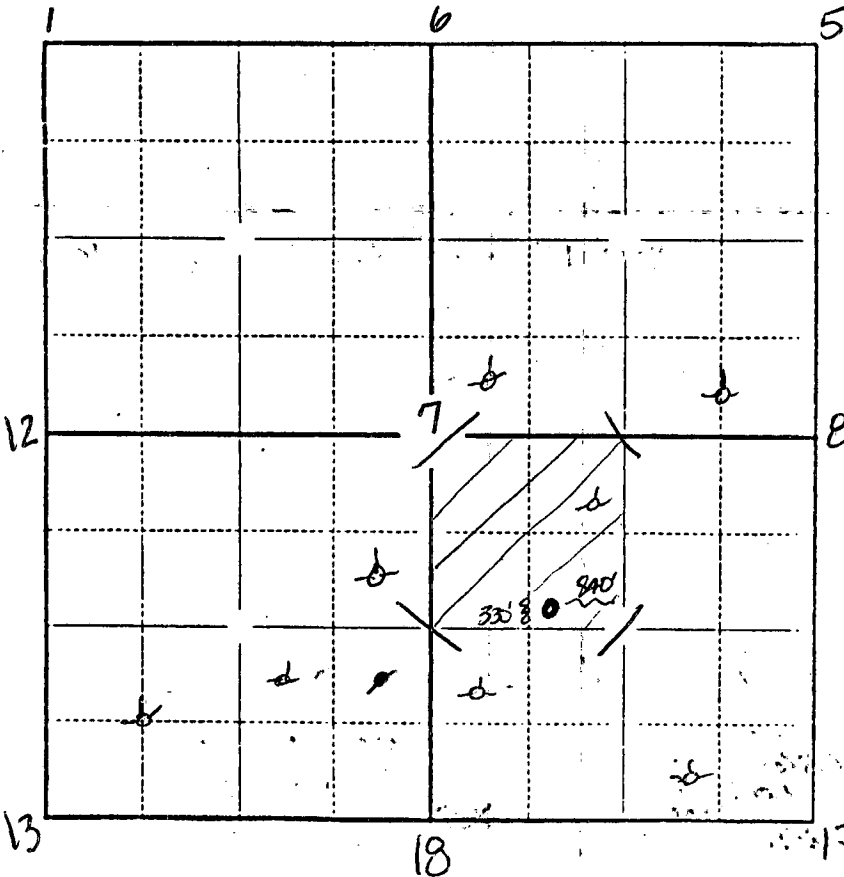
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE 150E C - SW SE - SE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.