

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32705
 Name: Raney Oil Company, LLC
 Address: 3425 Tam O'Shanter Dr.
 City/State/Zip: Lawrence, KS 66047
 Purchaser: Coffeyville Resources
 Operator Contact Person: Thomas Raney
 Phone: (785) 749-0672
 Contractor: Name: T. R. Services
 License: 33346
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Anderson Pritchard Oil
 Well Name: #4 Miller
 Original Comp. Date: 12/50 Original Total Depth: 3852
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/21/07
 Lost Hole @ 380'
 Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date 8/27/07

API No. 15 - 065010070002
 County: Graham
NE SE SW Sec. 3 Twp. 10 S. R. 21 East West
990 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Miller Well #: 4
 Field Name: Cooper
 Producing Formation: Arbuckle
 Elevation: Ground: 380' Kelly Bushing: 380'
 Total Depth: 380' Plug Back Total Depth: 380'
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set Lost Hole @ 380' Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO PA NH 7-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: member Date: 9.19.07
 Subscribed and sworn to before me this 19th day of September,
 2007.
 Notary Public: [Signature]
 Date Commission Expires: 7-16-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 24 2007

NOTARY PUBLIC -- State Of Kansas
DOUG IRWIN
 My Appt. Exp. 7-16-2011

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Raney Oil Company, LLC Lease Name: Miller Well #: 4
 Sec. 3 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 N/A Lost Hole @380'

List All E. Logs Run:
 N/A

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

33155

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Herb 625
0564

SERVICE POINT:

Russell, K

DATE <u>8-27-07</u>	SEG <u>3</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START	JOB FINISH <u>11:30 AM</u>
LEASE <u>Miller</u>	WELL# <u>4</u>	LOCATION <u>Church of God 25 SW</u>			COUNTY <u>Graham</u>	STATE <u>K</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Alliance

TYPE OF JOB Plug

HOLE SIZE _____ T.D. _____

CASING SIZE 2 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED ~~3~~ 3 500# 60/100 4% Gel

Used 250# 200# HLL

COMMON	<u>150</u>	@ <u>11.10</u>	<u>1665.00</u>
POZMIX	<u>100</u>	@ <u>6.20</u>	<u>620.00</u>
GEL	<u>10</u>	@ <u>16.65</u>	<u>166.50</u>
CHLORIDE		@	
ASC		@	
<u>HLLS</u>	<u>2</u>	@ <u>25.50</u>	<u>51.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>366</u>	@ <u>1.90</u>	<u>695.40</u>
MILEAGE <u>97.5</u> <u>MI</u>			<u>2141.00</u>
TOTAL			<u>5339.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

409 HELPER Adrian

BULK TRUCK

362 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

Tubing @ 3.50'
Cement @ 250# 200#
HLLS, Circ Cement TO SURE!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>720.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>65</u>		@ <u>6.00</u>	<u>390.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1110.00</u>

CHARGE TO: Raney Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.