

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **ORIGINAL**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04-26-07 05-04-07 5-22-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21582-0000
County: Harper County, Kansas
W/2 SW SE Sec. 11 Twp. 32 S. R. 9 East West
660 feet from N (circle one) Line of Section
2310 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McDaniel Well #: 1
Field Name: Wildcat
Producing Formation: Miss
Elevation: Ground: 1510' Kelly Bushing: 1518'
Total Depth: 4840' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 400 bbls
Dewatering method used Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas Corp
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 9-14-07
Subscribed and sworn to before me this 14 day of September
2007.

Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 17 2007
CONSERVATION DIVISION
WICHITA, KS

115190

Side Two

Operator Name: **R&B Oil & Gas, Inc.**

Lease Name: **McDaniel** Well #: **1**

Sec. **11** Twp. **32** S. R. **9** East West

County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Miss 4404 (-2886)

List All E. Logs Run:

Dual Induction
Dual Compensated Porosity

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 266' | 60/40 Poz | 190 | 3%cc 2%gel |
| Production | 7-7/8" | 5-1/2" | 14# | 4838' | 60/40 Poz Class H | 25 150 | 10% salt |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4404 - 4412 | 500 gal 7 1/2% FE-NE Acid | |
| | | Frac 300sx 16/30 | |
| | | 50 sx 100 mesh | |
| | | 60sx CRC 16/30 | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|-------|--------|-----------|---|
| | 2 7/8 | 4498 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method | Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|-----------------------------------|-----------|---------|-------------|---------------|---------|
| 6-1-07 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | NA | NA | NA | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perforated Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC.

23868

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

| | | | | | | | |
|-------------------------|---------------|-------------------------------|---|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>4-26-07</i> | SEC <i>11</i> | TWP <i>32S</i> | RANGE <i>9W</i> | CALLED OUT <i>6:00 PM</i> | ON LOCATION <i>6:30 PM</i> | JOB START <i>7:50 PM</i> | JOB FINISH <i>8:15 PM</i> |
| LEASE <i>McDaniel</i> | | WELL # <i>1</i> | LOCATION <i>Barber + Harper Co line</i> | | | COUNTY <i>Harper</i> | STATE <i>Kansas</i> |
| OLD OR NEW (Circle one) | | <i>4 east North East into</i> | | | | | |

CONTRACTOR *Duke #2* OWNER *R+B Oil + Gas*

TYPE OF JOB *Surface*

HOLE SIZE _____ T.D. *266'* CEMENT AMOUNT ORDERED *190 5x 60' 40' 2 + 52ca*

CASING SIZE *8 5/8* DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15*

PERFS. _____

DISPLACEMENT *16 BDBs Fresh*

EQUIPMENT _____

PUMP TRUCK CEMENTER *Carl Balding*

414302 HELPER *Dennis Cushman*

BULK TRUCK _____

364 DRIVER *Robert Hattington*

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

*Run 266' 8 5/8"
Break circulation
Mix 190 5x cement
Release plug
Displace w/ 16 fresh
Release 15' cement in pipe
Start in + cement did circulate.*

CHARGE TO: *R+B Oil + Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

| | | | | |
|----------|-----------------------|---|--------------|----------------------|
| COMMON | <i>114</i> | @ | <i>11.10</i> | <i>1265.40</i> |
| POZMIX | <i>76</i> | @ | <i>6.20</i> | <i>471.20</i> |
| GEL | <i>3</i> | @ | <i>16.65</i> | <i>49.95</i> |
| CHLORIDE | <i>6</i> | @ | <i>46.60</i> | <i>279.60</i> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <i>199</i> | @ | <i>1.90</i> | <i>378.10</i> |
| MILEAGE | <i>17 x 199 x .09</i> | | | <i>304.47</i> |
| | | | | TOTAL <i>2748.72</i> |

SERVICE

| | | | | |
|--------------------|-------------|---|---------------|----------------------|
| DEPTH OF JOB | <i>266'</i> | | | |
| PUMP TRUCK CHARGE | | | | <i>815.00</i> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <i>17</i> | @ | <i>6.00</i> | <i>102.00</i> |
| MANIFOLD | | @ | | |
| <i>Head Rental</i> | | @ | <i>100.00</i> | <i>100.00</i> |
| | | | | TOTAL <i>1017.00</i> |

8 5/8" PLUG & FLOAT EQUIPMENT

| | | | |
|--------------------|---|--------------|--------------|
| <i>wooden plug</i> | @ | <i>60.00</i> | <i>60.00</i> |
| | @ | | |
| | @ | | |
| | @ | | |

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *60.00*

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *John J. Armbruster*

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 17 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24361

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

| DATE | SEC. | TWP. | RANGE | CALLS OUT | ON LOCATION | JOB START | JOB FINISH |
|--|------|------------------|-------|--|-------------|----------------------|-----------------|
| 05 MAY 07 | 11 | 32s | 09w | 3:00pm | 10:30pm | 4:45AM | 6:15AM |
| LEASE <i>McDaniel</i> | | WELL # <i>1</i> | | LOCATION <i>Beebea, Harper co. line, 4e,</i> | | COUNTY <i>Harper</i> | STATE <i>KS</i> |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | 1st, E/into line | | | | | |

CONTRACTOR *Duke #2*
 TYPE OF JOB *Production Casing*
 HOLE SIZE *7 7/8* T.D. *4840*
 CASING SIZE *5 1/2* DEPTH *4842*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1200* MINIMUM *—*
 MEAS. LINE SHOE JOINT *42.52*
 CEMENT LEFT IN CSG. *43'*
 PERFS.
 DISPLACEMENT *118 Bbls 2% KCL Water*
 EQUIPMENT

OWNER *R & B oil & gas*
 CEMENT
 AMOUNT ORDERED *50sx60:40:4+.4%*
Sms AND 150sx"H"+10% salt + 5#
Kolsal AND 15 gal Clapro AND 50 gal ASF
 COMMON *30 A* @ *11.10* *333.00*
 POZMIX *20* @ *6.20* *124.00*
 GEL *2* @ *16.65* *33.30*
 CHLORIDE @
 ASC @
ASF 500 gal @ *1.00* *500.00*
Clapro 15 gal. @ *25.00* *375.00*
150 H @ *13.40* *2010.00*
Salt 16 @ *9.60* *153.60*
Sodium Metasilicate 17# @ *1.95* *33.15*
Kol Seal 750# @ *1.70* *525.00*
 HANDLING *217* @ *1.90* *412.30*
 MILEAGE *17 x 217 x .09* *332.01*
 TOTAL *4831.36*

PUMP TRUCK CEMENTER *D. Felio*
 #343 HELPER *S. Krause*
 BULK TRUCK
 #353 DRIVER *R. Ramon*
 BULK TRUCK
 # DRIVER

REMARKS:

*Pipe on Btm, Break Gec., Pump Pre flush,
 Plug Rat & mouse hole w/ 2 1/2" Cement Mix,
 2 1/2" Saver Cement Mix 150sx"H"+10%
 Salt + 5# Kolsal Cement Stop Pump,
 Wash Pump & Lines, Release Plug, Start
 Disp. w/ 2% KCL water, See Steady
 in crane in lift PSI, Slow Rate, Slow
 Pump Plug at 118 Bbls 2% KCL Water Disp,
 Release PSI, Float Dr Hold*

SERVICE

DEPTH OF JOB *4842*
 PUMP TRUCK CHARGE *1750.00*
 EXTRA FOOTAGE @
 MILEAGE *17* @ *6.00* *102.00*
 MANIFOLD *headrental* @ *100.00* *100.00*
 TOTAL *1952.00*

CHARGE TO: *R & B oil & gas*
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5 1/2
 1- TRP @ *65.00* *65.00*
 1- Guide Shoe @ *170.00* *170.00*
 1- AFU insert @ *260.00* *260.00*
 8- Turbolizers @ *70.00* *560.00*
 8- Recip. Scratchers @ *65.00* *520.00*

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING
 TAX TOTAL *1575.00*

TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Tim Pierce*

Tim Pierce
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 17 2007
 CONSERVATION DIVISION
 WICHITA, KS