W

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Type d

WICHITA, KS

WELL COMPLETION FORM OR GINAL WELL HISTORY - DESCRIPTION OF WELL & LEASE GINAL

	THE HOLL OF WELL WELLOSE
Operator: License # 31191	API No. 15 - 077-21582-0000
Name: R&B Oil & Gas, Inc.	Homor Country Voices
Address: PO Box 195	<u>W/2 SW SE</u> Sec. 11 Twp. 32 S. R. 9 ☐ East ₩est
City/State/Zip: Attica, Kansas 67009-0195	660 feet from (S)/ N (circle one) Line of Section
Purchaser:	
Operator Contact Person: Randy Newberry	, , , , , , , , , , , , , , , , , , , ,
Phone: (620) 254-7251	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Duke Drilling Co., Inc.	(circle one) NE (SE) NW SW Lease Name: McDaniel Well #: 1
License: 5929	Field Name: Wildcat
Wellsite Geologist: Tim Pierce	i .
Designate Type of Completion:	Producing Formation: Miss
X New Well Re-Entry Workover	Elevation: Ground: 1510 Kelly Bushing: 1518
X OilSWDSIOWTemp. Abd.	Total Depth: 4840 Plug Back Total Depth: 266
X Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented atFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
Operator:	If Alternate II completion, cement circulated from
Well Name:	feet depth tosx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PANH 7-21-08
Deepening Re-nert ' ' Conv. to Eab- (CWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volume 400 bbls
	Dewatering method used Hauled Off
	Location of fluid disposal if hauled offsite:
	Operator Name: Jody Oil & Gas Corp
Other (SWD or Enhr.?) Docket No	Lease Name: Sanders 3A License No.: 3288
04-26-07 05-04-07 5-22-07 Spud Date or Date Reached TD Completion Date or	Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Harper Docket No.: D-23,313
	County. Ital Del Docker No
Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regunerein are complete and correct to the best of my knowledge.	flate the oil and gas industry have been fully complied with and the statements
Signature: Handy /Centerry	KCC Office Use ONLY
ille: Presiden F Date: 9-14-07	
Date.	Letter of Confidentiality Attached
Subscribed and sworn to before me this 14 day of September	V RECEIVED
e <u>200'7</u>	Wireline Log Received KANSAS CORPORATION COMMIS
JANE SI Date Swingle Notary Public -	
Date Commission Expires: 1-6-20 My Appt. Exp.	CONSERVATION DIVISION
, it is it is a second of the	

ORIGINAL Operator Name: - R&B Oil & Gas, Inc. McDaniel Sec. 11 Twp. 32 S. R. East West Harper County, Kansas County: INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken X Yes No K Log Formation (Top), Depth and Datum ☐ Sample (Attach Additional Sheets) Datum Samples Sent to Geological Survey Cores Taken Yes No 4404 (-2886)Miss Electric Log Run Yes No (Submit Copy) List All E. Logs Run: Dual Induction Dual Compensated Porosity CASING RECORD X New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Purpose of String Size Casing Weight Setting Type of # Sacis Type and Percent Drilled Set (In O.D.) Lbs. / Ft. Depth Surface 12-1/4" 8-5/8" 23# 266' 60/40 Poz 190 3%cc 2%ge1 60/40 Poz 25 Production 7-7/8" 5-1/2" 14# 48381 Class H 150 10%så1t ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Top Bottom Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Sel/Type Shots Per Foot Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 4 4404 - 4412500 gal 7½% FE-NE Acid Frac 300sx 16/30 50 sx 100 mesh 60sx CRC 16/30 TUBING RECORD Size Sel At 2 7/8 4498 Date of First, Resumerd Production, SWD or Enhr. Producing Method 6-1-07 Flowing X Pumping Gas Lift Other (Explain) Estimated Production Bbls -- Mcf --Per 24 Hours Gas-Oil Ratio Gravity HANE SWINGLE AN NA Disposition of Gas METHOD OF COMPLETION lecanal in a late and production interval UST (477 V)* Commingled Sold Used on Lease (If vented, Sumit ACO-18.)

Other (Specify)

ALLIED CEMENTING CO., INC.

23868

REMIT TO TO. BOX 31

SERVIC	E PO	INT:	
	~^	_	

REMÎT TO ÎBO. E RUSS	BOX 31 SELL, KAI	NSAS 6766	55		SERV	Media	re hodge
DATE 4-26-07	SEC.	TWP 325	RANGE 9W	CALLED OUT pu	ON LOCATION	JOB STARPM 7:50	JOB FINISION
$\sim 10^{-1}$, , , , , , , , , , , , , , , , , , ,	/		ber + Harper	Co line	Harper	STATE Kansas
OLD OR NEW (C	WELL#	/	4 East	Ivorth E	ast into	J.Sw. J	
	0 /	# 2		/	R+B 011	4600	
CONTRACTOR (2		OWNER /	170 011	-Gas	
TYPE OF JOB 57	UTTUC	T.D	. 266'	CEMENT			
HOLE SIZE CASING SIZE 8	5/8		ртн <i>266</i>	AMOUNT OR	DERED		
TUBING SIZE			PTH	190 5x	60:40:2+	3%.	
DRILL PIPE			PTH				
TOOL			PTH		:		
PRES. MAX		-	NIMUM	COMMON	114	_@//_/_	1265.40
MEAS. LINE			OE JOINT	POZMIX	76		471.20
CEMENT LEFT I	N CSG. 🔏	5'		GEL			49.95
PERFS.				CHLORIDE _			279.60
DISPLACEMENT	16	LODIS.	Fresh	ASC		_@	
	EQU	JIPMENT	•			_@	
PUMP TRUCK	CEMENT	EXacl	Balding				
# 4/4-302			is Cushenter	7_			
BULK TRUCK							
# 364	DRIVER	Lo bei	+ Hellingto	4		@	
BULK TRUCK							
#	DRIVER		· · · · · · · · · · · · · · · · · · ·	- HANDLING_			378.10
	•			MILEAGE	17 × 199		304.47
	RE	MARKS:				TOTAL	2748.72
				,			
Run 26	6.83	<i>Y</i>			SERVI	CE	
Break	rivola	tion			716		
Mix 190		nent		DEPTH OF JO	OB <u>266</u>		815.00
Keleai.	plug	141		PUMP TRUCT	K CHARGE	@	_0/3.00
Displace	w/ll	b Frest		EXTRA FOO: MILEAGE		<u>@6.00</u>	102.00
Leave 12	<u>Ceno</u>	1) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ixulate.			_ @	
Soutin + C	CUON	Hace	ILDIUTE I	— MANIFOLD. Hego F	Dontal	@ 100.00	100.00
	_		_	THEYE B	CE211.71.C	@	
	W. 1-	3-9:	1+6as				
CHARGE TO: 🗘	(TA)	000	, , , , , ,	 ·		TOTAL	1017.00
STREET							
			ZIP	11 8			
CII I	5	IAI D		8/8	PLUG & FLOA	T EQUIPMEN	
				11900de	a plug	_@ 60.00	60.00
					<u> </u>	@	
To Allied Ceme	ntina Co	Inc				@	
Von are hereby	requested	to rent ce	menting equipmer	nt ———		@	
and furnish cem	enter and	helper to	assist owner or		LICABLE TA	<u>-</u>	
contractor to do	work as i	is listed.	The above work w		E CHARGED		1:- 0-0
done to satisfact	tion and s	upervision	of owner agent o	* * * * * * * * * * * * * * * * * * * *		TOTAL	60,00
contractor I ha	ve read &	understar	nd the "TERMS A	ND	NVOICING		*
CONDITIONS'				TAX		_	
001121110110				TOTAL CHA	RGE	7 - 1 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -	
						IE DA	ID IN 30 DAYS
	ο Λ	(4 -	,	DISCOUNT -		IF PA	פואם אכ אוו ע
/	(X) /)	nbruster	_			
SIGNATURE (John	4 lles	normaler	<u> </u>			
7		1			PRINT	TED NAME	

RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 7 2007

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC. 24361

Federal Tax I.D.#

DATE OS A 4497 11 325 09 w 3:00 PM 10:30 PM 4:45 AM 6:15 PM 10:30 P	Sat. ART JOB FINISH 15AM G: 15AM Y STATE EN KS 440:4+.49 0% Salt +5#
DATE SAAYOT 1/1 325 09 w 3:00 m 10:30 pm 4:45 km 6:15 r LEASE M. Days WELL # LOCATION Backer, Harpon Co. / ine, 4e, Hospen KS OLD OR (EW)(Circle one) No. E / into / wile CONTRACTOR Duke # 2 OWNER R & B o. 1 9 a J TYPE OF JOB R 20 duction Casing HOLE SIZE 7/6 TD 48 40 CASING SIZE DEPTH 48 42 AMOUNT ORDERED 5.05x 60:40:44.4 DEPTH PRES. MAX 1200 MINIMUM — MEAS. LINE SHOE JOINT 42.52 CEMENT LEFT IN CSG. 43 GEL EQUIPMENT COMMON 30 A @ 11.10 353 PERFS. DISPLACEMENT B B6/s 2% KCL Water EQUIPMENT EQUIPMENT GEL 2 @ 16.65 33. EQUIPMENT GEL 2 @ 16.65 33. BULK TRUCK # 353 DRIVER R. Roman BULK TRUCK # DRIVER HANDLING 2/7 @ 1.90 4/2. REMARKS: TOTAL 4831 REMARKS: TOTAL 4831	15AM 6:15AM Y STATE EN KS 40:4+.49 0% Salt +5#
LOCATION Bocker, Harpon Co. line, 4E, Harpon KS DILD OR (EW)(Circle one) M. Elinto Inile CONTRACTOR Dike #) COMMER R # B oil 4 9 as as a second part of the part o	40:4+.49 0% Saft +5#
ONTRACTOR P. Le #) ONTRACTOR P. Le #) OWNER R & B o. 4 q a] ONTRACTOR P. Le #) OWNER R & B o. 4 q a] OWNER R	40:4+.4% 0% Saft +5#
ONTRACTOR D. ke #) YPE OF JOB PRODUCTION CSING OLE SIZE 77/8 ASING SIZE 5/K DEPTH 4842 UBING SIZE DEPTH RILL PIPE DEPTH OOL DEPTH RES. MAX 1200 MINIMUM RES. MAX 1200 MINIMUM EMENS LINE SHOE JOINT 42.52 EMENT LEFT IN CSG. 43' EMENT LEFT IN CSG. 43' ENERTY EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT OWNER R & B o. 1 & qal CEMENT AMOUNT ORDERED 50sx 60:40:41.4.4 AMOUNT ORDERED 50sx 60:40:41.4 AMOUNT ORDERED 50sx 60:40:40.4 AND 15 quit 61st 61st 61st 61st 61st 61st 61st 61s	0% salt +5#
YPE OF JOB Production (acting OLE SIZE 7% T.D. 48 40 ASING SIZE 5 1/2 DEPTH 48 42 AMOUNT ORDERED 5.05x 6.0:40:4+.4	0% salt +5#
OLE SIZE 7% DEPTH 4842 ASING SIZE 5% DEPTH 4842 UBING SIZE DEPTH RILL PIPE DEPTH RES. MAX 1200 MINIMUM RES. MAX 1200 MINIMUM RES. F. SHOE JOINT 42.52 EMENT LEFT IN CSG. 43' ERFS. ISPLACEMENT 1 8 B61s 2% KCL Water EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT AMOUNT ORDERED 5 Osx 6 0: 40: 4+. 4 Kolsed AND 15 gal Clapto AND 500gal COMMON 30 A @ 11.10 33.3 REMARKS: COMMON 30 A @ 11.10 33.3 REMARKS: COMMON 30 A @ 11.10 33.3 COMMON 30 A @ 11.10 33.3 REMARKS: AND 150sx "H" + 10% salt + Kolsed AND 15 gal Clapto AND 500gal COMMON 30 A @ 11.10 33.3 REMARKS: AND 150sx "H" + 10% salt + Kolsed AND 15 gal Clapto AND 500gal COMMON 30 A @ 11.10 33.3 REMARKS: AND 150sx "H" + 10% salt + Kolsed AND 15 gal Clapto AND 500gal COMMON 30 A @ 11.10 33.3 REMARKS: AND 150sx "H" + 10% salt + Kolsed AND 15 gal Clapto AND 500gal COMMON 30 A @ 11.10 33.3 REMARKS: AND 150sx "H" + 10% salt + Kolsed AND 15 gal Clapto AND 500gal COMMON 30 A @ 11.10 33.3 REMARKS: AND 150sx "H" + 10% salt + Kolsed AND 15 gal Clapto AND 500gal COMMON 30 A @ 11.10 33.3 REMARKS: AND 150sx "H" + 10% salt + Kolsed AND 15 gal Clapto AND 500gal AND 150sx "H" + 10% salt + Kolsed AND 15 gal Clapto AND 500gal AND 150sx "H" + 10% salt + Kolsed AND 15 gal Clapto AND 500gal AND 150sx "H" + 10% salt + Kolsed AND 15 gal Clapto AND 500gal AND 150sx "H" + 10% salt + Kolsed AND 15 gal Clapto AND 500gal AND 150sx "H" + 10% salt + Kolsed AND 150sx "H" + 10%	0% salt +5#
ASING SIZE 5/2 DEPTH 4842 UBING SIZE DEPTH RILL PIPE DEPTH OOL DEPTH RES. MAX 1200 MINIMUM RES. MAX 1200 MINIMUM REAS. LINE SHOE JOINT 42.52 EMENT LEFT IN CSG. 43' ERFS. ISPLACEMENT 8 B6/s 2% KCL Water EQUIPMENT EQUIPMENT EQUIPMENT COMMON 30 A @ 11.10 333 GEL 2 @ 16.65 33. CHLORIDE @ ASC EQUIPMENT CLA PAO 15 31. @ 25.00 375 // Cla Pao 15 31. @ 20.00 // Cla Pao 15 31. @ 25.00 // Cla Pao 15 32. @ 25.00 // Cla Pa	0% salt +5#
UBING SIZE DEPTH RILL PIPE DEPTH OOL DEPTH RES. MAX 1200 MINIMUM RES. MAX 1200 MINIMUM RES. LINE SHOE JOINT 42.52 EMENT LEFT IN CSG. 43' ERFS. ISPLACEMENT 8 B6/s 2% KCL Water EQUIPMENT EQUIPMENT EQUIPMENT LIMP TRUCK CEMENTER D. F. cl. o 343 HELPER S. Kraner ULK TRUCK 353 DRIVER R. Roman ULK TRUCK DRIVER REMARKS: REMARKS: TOTALE 4831	0% salt +5#
RILL PIPE DEPTH DOL DEPTH RES. MAX / 200 MINIMUM — COMMON 30 A @ //.10 333 EAS. LINE SHOE JOINT 42.52 POZMIX 20 @ 6.20 124 EMENT LEFT IN CSG. 43 GEL 2 @ /6.65 33. ERFS. CHLORIDE @ ISPLACEMENT / 8 B6/s 2% KCL Water EQUIPMENT CLA Pro 15 26. @ 25.00 375 UMP TRUCK CEMENTER D. F. Clo 343 HELPER S Kraner ULK TRUCK 353 DRIVER R. Ranun ULK TRUCK DRIVER HANDLING 2/7 @ 1.90 4/2. MILEAGE / 7 X 2/7 X 0 9 3.32 REMARKS: TOTAL 4831	
DEPTH RES. MAX / 200 MINIMUM COMMON 30 A @ 11.10 333 REAS. LINE SHOE JOINT 42.52 POZMIX 20 @ 6.20 124 EMENT LEFT IN CSG. 43' GEL 2 @ 16.65 33. ERFS. CHLORIDE @ ASC @ EQUIPMENT CLA Pro 15 26. @ 25.00 375 UMP TRUCK CEMENTER D. F. Chio Solt 16 @ 13.40 2010 Syl3 HELPER S Kranca Solium Metasilicate 16 1.95 33. ULK TRUCK 353 DRIVER R. Romun WILK TRUCK BRIVER HANDLING 217 @ 1.90 4/2. MILEAGE 17 X 217 X 09 3.32 REMARKS: TOTALE 4831	
RES. MAX 1200 MINIMUM COMMON 30 A @ 11.10 33.3 EAS. LINE SHOE JOINT 42.52 POZMIX 20 @ 6.20 124 EMENT LEFT IN CSG. 43 GEL 2 @ 16.65 33. CHLORIDE @ 1.00 500 EQUIPMENT ASC @ 1.00 500 IMP TRUCK CEMENTER D. F. clio Solt 16 @ 9.60 375 JUK TRUCK CEMENTER D. F. clio Solt 16 @ 9.60 153.4 Solt 16 @ 9.60 153.4 Solt 16 @ 9.60 153.4 Solt 16 @ 9.60 153.3 Kol Solt 16 @ 9.60 153.3 Kol Solt 16 @ 9.60 153.3 Kol Solt 16 @ 1.70 525 MILEAGE 17 X 217 X 0 9 3.32 REMARKS: TOTAL 4831	
EMENT LEFT IN CSG. 43 ERFS. ISPLACEMENT	
ERFS. ESPLACEMENT	
SPLACEMENT	65 33.30
EQUIPMENT ASF 500 \$ @ 1.00 500	
Cla Pro 15 gl. @ 25.00 375	00500
JMP TRUCK CEMENTER D. F. Clip 343 HELPER S. Kraner JSO H @ 13.40 2010 Solt 16 @ 9.60 153, Sold un Metasilicate 16 1.95 .33, Ko 1 Soat 750 # @ 170 525 White TRUCK DRIVER DRIVER HANDLING 217 @ 1.90 4/2, MILEAGE 17 X 217 X 09 332 REMARKS: TOTAL 4831	
Section Metasiliente 17 1.95 33, 1,95 33, 1,95 35, 3,5 3	140 2010.00
JILK TRUCK 353 DRIVER R. Roman Roll Seat 750 @ 170 525 JILK TRUCK @ - DRIVER HANDLING 2/7 @ 1.90 4/2. MILEAGE 17 X 217 X 09 332 332 REMARKS: TOTAIL 4/31	60 153,60
353 DRIVER R. Romun JLK TRUCK DRIVER HANDLING A 17 0 190 412. MILEAGE 17 X 217 X 0 9 332 REMARKS: TOTAL 4831	
DRIVER HANDLING 2/7 @ 1.90 4/2. MILEAGE 17 X 2/7 X . 0 9 3.32 REMARKS: TOTAL 4831	
DRIVER HANDLING 2/7 @ 1.90 4/2. MILEAGE 17 X 2/7 X . 0 9 3.32 REMARKS: TOTAL 4831	900 - DO
MILEAGE 17 X 217 X . 0 9 332 REMARKS: TOTAL 4831	90 412.30
REMARKS: TOTAL 4831	332.01
Jug Rat & Moure Lake w/ 25 sk Comeet Mix SERVICE Six Scareger Comeet Mix 1501x"H"+10%	
1+ +54Kolseel From Coment, Stop Pump, DEPTH OF JOB 4842	1750.00
Vish Pump & Cines, Release Plug, Start PUMPTRUCK CHARGE 1750	<u> </u>
	00 102.00
Bung Plug at 118 Abli 21 KCL Water Dig, MANIFOLD Seadmental @ 100.00 100.	
elease PSI, Float DI Hold	
·	
LARGE TO: R&B oil & gas	105700
	TAL 1732.00
τ_0	
REETTOTAL 772&	MENT
REETTOTAL 770 &	.00 65.00
TOTAL 1902 TYSTATEZIPPLUG & FLOAT EQUIPMENT 7- TRP @ 65.00 6.5	0,00 170,00
TOTAL 1902 TOTAL 1902 TYSTATEZIPPLUG & FLOAT EQUIPMENT	
TOTAL 1932 TYSTATEZIPPLUG & FLOAT EQUIPMENT - TRP	0.00 260,00
TOTAL 1732 TYSTATEZIPPLUG & FLOAT EQUIPMENT 1—TRP @ 65.00 65. 1—Guide Shoe @ 170.00 170 1—AFU invent @ 260.00 260 B—TV 160 12615 @ 70.00 560 B—TV 160 12615 @ 70.00 560 B—TV 160 12615 @ 70.00 560	0.00 <u>260.0</u> 0 .00 <u>560.00</u>
TOTAL 1732 TYSTATEZIPPLUG & FLOAT EQUIPMENT 1—TRP @ 65.00 65. 1—Guide Shore @ 170.00 170 1—AFU inject @ 260.00 260 8—TV bo i zert @ 70.00 560 8—TV bo i zert @ 70.00 560 8—Recip Sastles @ 65.00 520	0.00 <u>260.0</u> 0 .00 <u>560.00</u>
TOTAL 1732 TYSTATEZIP	0.00 <u>260.0</u> 0 .00 560.00 1.00 520.00
TOTAL 1732 TYSTATEZIP	0.00 <u>260.0</u> 0 .00 560.00 1.00 520.00
TOTAL 1732 TYSTATEZIP	0.00 <u>260.00</u> .00 <u>560.00</u>
TOTAL 1732 TYSTATEZIP	0.00 <u>260.0</u> 0 .00 560.00 .00 520.00
TOTAL 1732 TOTAL 1732 TOTAL 1732 TOTAL 1732 PLUG & FLOAT EQUIPMENT I - TRP @ 65.00 65. Allied Cementing Co., Inc. Ou are hereby requested to rent cementing equipment d furnish cementer and helper to assist owner or ntractor to do work as is listed. The above work was ne to satisfaction and supervision of owner agent or ntractor. I have read & understand the "TERMS AND DNDITIONS" listed on the reverse side. TOTAL 1732 PLUG & FLOAT EQUIPMENT I - TRP @ 65.00 65. AFU ivent @ 360.00 260. B - Recip Scattless @ 170.00 170. ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 15 75. TOTAL CHARGE	0.00 <u>260.0</u> 0 .00 <u>560.00</u> 5.00 <u>520.00</u> DTAL /5 75.00
Allied Cementing Co., Inc. Allied Cementing Co., Inc. Ou are hereby requested to rent cementing equipment diffurnish cementer and helper to assist owner or intractor to do work as is listed. The above work was ne to satisfaction and supervision of owner agent or intractor. I have read & understand the "TERMS AND ONDITIONS" listed on the reverse side. TOTAL 2732 PLUG & FLOAT EQUIPMENT - TRP	0.00 <u>260.0</u> 0 .00 560.00 .00 520.00

PRINTED NAME

RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 7 2007