

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 8061
 Name: Oil Producers Inc. of Kansas
 Address: 1710 Waterfront Parkway
 City/State/Zip: Wichita, KS 67206
 Purchaser: Coffeyville Resources KANSAS CORPORATION COMMISSION
 Operator Contact Person: Lori Zehr
 Phone: (316) 681-0231
 Contractor: Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: Jon D. Christensen

API No. 15 - 051-25567-00-00
 County: Ellis
SW - nw - nw Sec. 8 Twp. 14 S. R. 17 East West
800' feet from S / (N) (circle one) Line of Section
480' feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Lang T Well #: 4
 Field Name: Younger
 Producing Formation: Arbuckle
 Elevation: Ground: 2005 Kelly Bushing: 2010
 Total Depth: 3560' Plug Back Total Depth: 3560'
 Amount of Surface Pipe Set and Cemented at 260 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 3560' w/ 200 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan NH AHT II NH 7-21-08
 (Data must be collected from the Reserve Pit)

Chloride content 35,840 ppm Fluid volume 320 bbls
 Dewatering method used Haul to SWD
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of Kansas
 Lease Name: Shutts #3 SWD License No.: 8061
 Quarter NE Sec. 6 Twp. 12 S. R. 17 East West
 County: Ellis Docket No.: D-13819

10/13/06 10/19/06 11/07/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 9/25/2007
 Subscribed and sworn to before me this 25th day of September
2007
 Notary Public: [Signature]
 Date Commission Expires: May 5, 2010



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Lang T Well #: 4
 Sec. 8 Twp. 14 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log, & Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #1
--	--

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	260'	See Note	See Note	See Note
Production		4 1/2	10.5	3534'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report	RECEIVED KANSAS CORPORATION COMMISSION SEP 27 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3519	N/A	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
12/4/2006		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	N/A			

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

(If vented, Sumit ACO-18.)

Attachment 1 – Lang T #4

Note #1:

Formation (Top)	Depth	Datum
Anhydrite	1210'	+800'
Bs Anhydrite	1252'	+758'
Queen Hill Shale	3174'	-1164'
Heebner Shale	3255'	-1245'
Toronto	3272'	-1262'
Lansing A	3298'	-1288'
Lansing B	3320'	-1310'
Lansing F	3374'	-1364'
Base KS City	3510'	-1500'
Arbuckle	3532'	-1522'

Note #2:

Surface	Type of Cement	Type and Percent Additives
185 sacks	60/40 Poz	2% gel, 3%cc, ¼# floseal

Production

Bottom Stage

125 sacks AA-2

Top Stage

200 sacks A-con 3%cc & ¼# cellflake

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CONSERVATION DIVISION
WICHITA, KS

**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- LANG T #4

LEGAL- 800' FNL AND 480' FWL OF SEC. 8-14s-17w IN ELLIS CO. KS.

API#- 15-051-25,567

GROUND ELEV.- 2005'

K.B.- 5' ABOVE GL @ 2010'

SURFACE CSN- 8 5/8" , 24# @ 260' WITH 185 SX.

RTD- 3560'

LTD- 3561'

PRODUCTION CSN- 4 1/2" , 10.5# @ 3534'

PRODUCTION CSN CEMENT- 125 SX AA-2

DV TOOL- 1211'

TWO STAGE CEMENT- 200 SX CIRCULATED TO SURFACE.

TOP OF CEMENT- N/A NO BOND LOG RAN

PBTD- 3560'

CIBP- NONE

PERFORATIONS- ARBUCKLE OPEN HOLE 3534' - 3560' 10/06

COMPLETION DATE- 10/06

TUBING IN HOLE- 15' MA, SN, 108 JTS. 2 3/8" TUBING 3501.64'

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 3519.74'

AVERAGE TBG JT- 32.42'

PUMP RAN- 2" X 1 1/2" X 12' RWTC HOLLOW ROD WITH 6' GAS ANCHOR.

RODS RAN- PUMP, 2', 139 - 3/4" RODS, 8', 4', P.R.

PUMP SET @- 3504.74'

PUMPING UNIT- AMERICAN 114, SN - D114G-1662, RATIO - 29.01:1,

PRIME MOVER- 15 HP ELECTRIC

GAS SEPARATOR- NONE

LINE HEATER- NONE

GUN BBL- 10' X 15' GUN BBL 200 BBL STEEL

HEATER TREATER- - NONE

FWKO- NONE

STOCK TANKS- 2 - 10' X 12' 200 BBL STEEL

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WATER TANKS- 8' X 10' 100 BBL FIBERGLASS

S.W. PUMP- NONE

METER RUN- NONE

GAS PIPELINE- NONE

WATER DIPOSAL- LANG

10/24/06

COMANCHE WELL SERVICE ON LOCATION. RIGGED UP D-D DERRICK.
UNLOAD 114 JTS. NEW 2 3/8" TUBING FROM SMITH SUPPLY.
SHUT DOWN FOR THE NIGHT.

10/25/06

TR SERVICES ON LOCATION WITH DRILLING EQUIPMENT.
RIH – WITH 3 7/8" BIT AND TUBING.
TAG DV TOOL @ 1202'.
RIG UP DRILLING EQUIPMENT.
DRILL OUT DV TOOL @ 1202' FELL THRU TO PBTD 3513'.
DRILL OUT 5' TO 3518'. BIT FAILED.
POOH – WITH TUBING AND BIT.
SHUT DOWN FOR THE NIGHT.

10/26/06

RIH – REPLACEMENT 3 7/8" BIT AND TUBING.
DRILLED REMAINING SHOE JT. FELL THRU TO RTD 3560'.
CIRCULATE HOLE CLEAN.
PULL BIT UP INTO 4 1/2" CASING OVERNIGHT.
SHUT DOWN FOR THE NIGHT.

10/27/06

LOWER BIT TO 1' OFF BOTTOM 3559'.
KANSAS ACID ON LOCATION TO ACIDIZE ARBUCKLE OPEN HOLE 3534' TO 3560' WITH
500 GALS 15% MCA ACID.

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WICHITA, KS

10/27 CONT.

ACIDIZE ARBUCKLE OPEN HOLE AS FOLLOWS:

SPOT 500 GALS 15% MCA ACROSS OPEN HOLE.
 STAGE ACID FOR 3 HRS. @ 1000#.
 PRESSURE TO 1200# AND ACID STARTED FEEDING.
 DISPLACE ACID @ ¼ BPM – 1150# TO 950#.
ISIP – 850#, 5 MIN SIP – 350#, VAC – IN 30 MINUTES.
TTL LOAD TO RECOVER – 26 BBLs.

COMANCHE RIGGED UP 2 3/8" TUBING SWAB TO SWAB ARBUCKLE OPEN HOLE AFTER ACID.

TEST ARBUCKLE OPEN HOLE AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 50' FROM SURFACE.
1 HR. SWAB – RECOVERED 31.90 BBLs, 18% OIL CUT.
1 HR. SWAB – RECOVERED 16.24 BBLs, 34% OIL CUT.
 SHUT DOWN FOR THE WEEKEND.

10/30/06

SITP – 63#, SICP – 0#, FLUID LEVEL – 1104' FROM SURFACE, 100% OIL.
SBHP – CALCULATES 880#.

CONTINUE TESTING ARBUCKLE OPEN HOLE AFTER ACID AS FOLLOWS:

1 HR. SWAB – RECOVERED 15.08 BBLs, 32% OIL CUT.
1 HR. SWAB – RECOVERED 5.80 BBLs, 25% OIL CUT.
1 HR. SWAB – RECOVERED 4.64 BBLs, 75% OIL CUT.
 DECISION MADE TO RUN PRODUCTION TUBING AND RODS AND TEST WELL FURTHER ON THE PUMP.

POOH – WITH TUBING AND BIT.
 RIG TO RUN PRODUCTION TUBING.
RIH – WITH 15' MUD ANCHOR, SN, 108 JTS. 2 3/8" NEW TUBING. (3501.64')
 LAND TUBING @ 3519.74'. PACKED TUBING OFF.
 SHUT DOWN FOR THE NIGHT.

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10/31/06

RIG TO RUN NEW BOTTOM HOLE PUMP AND NEW ¾" RODS FROM SMITH SUPPLY.
RIH – WITH 2" X 1 ½" X 12' RWTC HOLLOW ROD PUMP WITH 6' GAS ANCHOR, 2' SUB,
139 – NEW ¾" RODS, 8', 4', 1 ¼" X 16' POLISHED ROD WITH 7' LINER.

LOAD TUBING AND LONG STROKE PUMPING O.K.
COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

10/31 THRU 11/06

SHAWNEE LEASE SERVICE ON LOCATION HOOKED UP WELL HEAD.
DITCHED AND LAID APPROX 1900' OF 2" SCH – 40 PVC LEAD LINE AND TIED INTO
EXISTING TANK BATTER @ LANG T-1.

SIOUX TRUCKING ON LOCATION AND SET AMERICAN 114 PUMPING UNIT FROM KULP
LEASE.

P&S ELECTRIC WILL HOOK UP ELECTRIC MOTOR AND TIE INTO NEW ELECTRIC
SERVICE ASAP.

WILL HAVE WELL IN SERVICE WITHIN 5 DAYS.

END OF REPORT

BRAD SIROKY

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CONSERVATION DIVISION



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		610099	10/13/06	14147	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Land-T		4		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
Lyle			Steve Orlando		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	185	\$10.30	\$1,905.50 (T)
C310	CALCIUM CHLORIDE	LBS	480	\$1.00	\$480.00 (T)
C194	CELLFLAKE	LB	45	\$3.70	\$166.50 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	220	\$5.00	\$1,100.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	110	\$3.00	\$330.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	880	\$1.60	\$1,408.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$72.77	\$72.77

Sub Total: \$7,003.17

Discount: \$1,108.86

Discount Sub Total: \$5,894.31

Ellis County & State Tax Rate: 5.30% Taxes: \$117.81

(T) Taxable Item Total: \$6,012.12

*Cement for 8 5/8" CSW
 IDC
 BW*

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CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Toulon Exit, L 10, & South



FIELD ORDER 14147

Subject to Correction

Date 10-13-06		Customer ID		Lease Lang T	Well # 41	Legal 8-145-17W
Oil Producers		County Ellis	State KS	Depth 260	Formation	Station Pratt
Casing 260' 8 5/8" 20#		Casing Depth 20#		TD 260	Shoe Joint 42	
Customer Representative 246				Treater Steve Orlando		
AFE Number		PO Number		Materials Received by X		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	185 SKS	60/40 P02		
P	C310	480 LB	Calcium Chloride		
P	C194	45 LB	Cellflake		
P	F163	1 ea	Wooden Cement Plug 8 5/8"		
P	E100	220 mi	Heavy Vehicle Mileage		
P	E101	110 mi	Pickup Mileage		
P	E104	880 Tm	Bulk Delivery		
P	E107	185 SK	Cement Service Charge		
P	R200	1 ea	Casing Cement pump 0-300'		
P	R701	1 ea	Cement Head Rental		
Discounted Price plus taxes					5821.54

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CONSERVATION DIVISION
WICHITA, KS

Customer Oil Producers	Lease No.	Date 10-13-06
Lease Lang	Well # T	
Field Order # 14147	Station Pratt	Casing 8 5/8
		Depth 250
Type Job Cement Surface 8 5/8 New Well	Formation	County Ellis
		State KS
		Legal Description 8-143-17w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8			Cement	185 sus				5 Min.
Depth	Depth	From	To	Pre Pad	Max			
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 16 H2O	Gas Volume			Total Load

Customer Representative Lyte	Station Manager Dwight Scott	Treater Steve Orlando
Service Units 118	309/457	346/570
Driver Names Steve Kocvan Lachance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					On location - Safety Meeting
					Run Jts 8 5/8
					Csg on Bottom.
					Hookup for csg Break Circ w/ H2O
9:14	200		5	5	H2O Ahead
9:15	150		41	5	Mix 185 sus 60/40 P02 @ 14.69 #
					2% gel, 3% Calcium Chloride
					1/2 #/sq Cell Flake
					Shut Down
9:27	150		0	6	Release plug Start Displacement
9:30	150		16	6	plug Down
					Circulation thru Jbs
					circulated 10 bbl Top 7
					Job Complete
					Thanks Steve

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CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
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 316-262-5799 FAX

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 10244 NE. Hwy 61
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 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: 6395901 OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206 CustomerRep Bob	Invoice	Invoice Date	Order	Station
	610150	10/19/06	14196	Pratt
	Service Description			
	Cement			
	Lease	Well	Well Type	
	Lang	4	New Well	
AFE	PO	Terms		
		Net 30		
	Treater			
	Kevin Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.90	\$1,987.50 (T)
D201	A-CON BLEND (COMMON)	SK	220	\$16.50	\$3,630.00 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	661	\$0.25	\$165.25 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C321	GILSONITE	LB	626	\$0.67	\$419.42 (T)
C194	CELLFLAKE	LB	88	\$3.70	\$325.60 (T)
C310	CALCIUM CHLORIDE	LBS	621	\$1.00	\$621.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
F100	TURBOLIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$220.00	\$440.00 (T)
F180	WEATHERFORD LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$656.00	\$656.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F250	TWO STAGE CEMENT COLLAR, 4 1/2"	EA	1	\$4,210.00	\$4,210.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$44.00	\$88.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	220	\$5.00	\$1,100.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	110	\$3.00	\$330.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1788	\$1.60	\$2,860.80
E107	CEMENT SERVICE CHARGE	SK	345	\$1.50	\$517.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$231.97	\$231.97

*CEMENT FOR 4 1/2" CSN
 JTC
 TAV*

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CONSERVATION DIVISION
 WICHITA, KS

Ellis County & State Tax Rate: 5.30%

Sub Total: \$22,325.54

Discount: \$3,535.64

Discount Sub Total: \$18,789.90

Taxes: \$684.95

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



SALES OFFICE:
100 S. Main
Suite #607
Wichita, Ks. 67202
316-262-3699
316-262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE. Hwy 61
P.O. Box 8613
Pratt, Ks. 67124-8613
620-672-1201
620-672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Ks. 67905-0129
620-624-2277
620-624-2280 FAX

Invoice

(T) Taxable Item

Total:

\$19,474.85

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WICHITA, KS

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FIELD ORDER 14196 ✓

Subject to Correction

Date 10-19-06	Customer ID	Lease LANG	Well # T-4	Legal 8-14-17
CHARGE Oil Prod. Inc. of ks.		County LEWIS	State KS.	Station PRATT
		Depth	Formation	Shoe Joint 14'
		Casing 4 1/2	Casing Depth 3584	TD 3560
		Customer Representative BOB	Job Type LONG STRONG - W.	
		Treater CORNLEY		
AFE Number		PO Number		Materials Received by X BOB KASPER BY KENNETH CORNLEY

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 sk	AAZ CEMENT	/	
P	D201	220 sk	A-CEN CEMENT	/	
P	C195	95 lb.	FUA-322	/	
P	C221	166 lb.	STAY	/	
P	C243	30 lb.	DEFORTIMER	/	
P	C244	36 lb.	CER	/	
P	C321	626 lb.	GELSONITE	/	
P	C194	88 lb.	CELLULASE	/	
P	C310	621 lb.	CALCIUM CHLORIDE	/	
P	C302	500 gal	MINI FLUSH	/	
P	C303	250 gal	SUPER FLUSH	/	
P	F100	7 EA.	4 1/2 TURBO JETTER	X	
P	F120	2 EA.	4 1/2 BASKET	X	
P	F180	1 EA.	4 1/2 LATCH DOWN PULL	X	
P	F210	1 EA.	4 1/2 FRONT SHOE	X	
P	F250	1 EA.	4 1/2 TWO STAGE TOOL	X	
P	C141	2 gal	CC 1	/	
P	E100	220 mi	TRUCK MILEAGE		
P	E101	110 mi	PICKUP MILEAGE		
P	E104	1788 PM	BULK DELIVERY		
P	E107	345 sk	CEMENT SERV. CHARLES		
P	R208	1 EA.	PUMP CHARLES		
P	R201	1 EA.	CEMENT HEAD		

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CONSERVATION DIVISION
WICHITA, KS

Customer O.P.	Lease No.	Date 10-19-06
Lease LANG	Well # T-4	
Field Order # 14176	Station PLATON	Casing 4 1/2
Type Job LONG SPRING - NW	Depth 3534	County ELLIS
	Formation TD - 3560'	State KS
		Legal Description 8-14-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2				Pre Pad	Max		5 Min.	
Depth 3534	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 3523	Packer Depth	From	To					

Customer Representative BOB	Station Manager SCOTT	Treater COOPERLEY
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Service Units 120 226 305 572				
Driver Names KG KEVIN MARTIN				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1200					ON LOCATION RUN 3537' 4 1/2" C.S. 85 JTS PROG. SHOES, LATCH BATTERS 1" COLL CEWT. - 1-2-3-4-5-55-57 BASKET - 1-56 D.U. TOOL - TOP 56 AT 1208' THE BOTTOM - DROP BIRN - CIRE 1ST STAGE:
1515	200		20	5	PUMP 20 bbl 2% KEL H2O
	200		12	5	PUMP 12 bbl MUD FLUSH
	200		6	5	PUMP 6 bbl SUPER FLUSH
	200		30	5	MIX 125 SL VAAZ 10% SAE .3% CFR, 25% DEFOMMER, .8%
					FLA 322' 1/4" CELLULASE 5# PERSONE SDP - WASH LINE - DROP PLUG
	0		0	6 1/2	START DISP. w/ H2O
	400		40	6 1/2	START MUD
	600		50	6 1/2	SLOW RATE
1550	1500		50	3	KEL DOWN - HOLD
					DROP D.U. OPEN PLUG
1600	800				OPEN D.U. TOOL CORE 3 HOURS

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