

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30537  
Name: Venture Resources, Inc.  
Address: P.O. Box 101234  
City/State/Zip: Denver, CO 80250  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Ron Mackey  
Phone: ( 303 ) 722-2899  
Contractor: Name: American Eagle Drilling, LLC  
License: 33493  
Wellsite Geologist: Greg Mackey

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 10 2007  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth: \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>2/22/2007</u>	<u>2/27/2007</u>	<u>3/28/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25619-0000  
County: Ellis  
NE SE NW Sec. 12 Twp. 11 S. R. 18  East  West  
1650 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kempe So. Well #: C-13  
Field Name: BEMIS-SHUTTS  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1849.3 Kelly Bushing: 1854'  
Total Depth: 3508 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 214'@223' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from 3460'  
feet depth to Surface w/ 755 sx cmt.

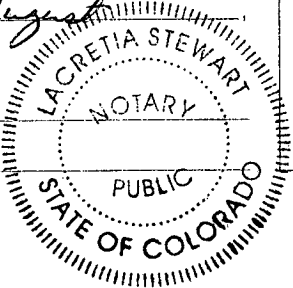
Drilling Fluid Management Plan ARTIFICIAL - SWD  
(Data must be collected from the Reserve Pit)  
Chloride content 41000 ppm Fluid volume 400 bbls  
Dewatering method used Haul liquids to SWD/evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Venture Resources, Inc.  
Lease Name: Ridler A-W SWD License No.: 30537  
Quarter NW Sec. 12 Twp. 11S S. R. 18  East  West  
County: Ellis Docket No.: 34,293-C

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: CEO Date: 8/07/2007

Subscribed and sworn to before me this 17th day of August,  
2007  
Notary Public: [Signature]  
Date Commission Expires: 5-19-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Venture Resources, Inc. Lease Name: Kempe So. Well #: C-13  
 Sec. 12 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL/CNL/CDL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1112'</td> <td>+742'</td> </tr> <tr> <td>Topeka</td> <td>2800'</td> <td>-946'</td> </tr> <tr> <td>Heebner</td> <td>3026'</td> <td>-1172'</td> </tr> <tr> <td>Lansing</td> <td>3067'</td> <td>-1213'</td> </tr> <tr> <td>BKC</td> <td>3302'</td> <td>-1448'</td> </tr> <tr> <td>Simpson Dol.</td> <td>3340'</td> <td>-1486'</td> </tr> <tr> <td>Arbuckle</td> <td>3360'</td> <td>-1506'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1112'	+742'	Topeka	2800'	-946'	Heebner	3026'	-1172'	Lansing	3067'	-1213'	BKC	3302'	-1448'	Simpson Dol.	3340'	-1486'	Arbuckle	3360'	-1506'
Name	Top	Datum																							
Anhydrite	1112'	+742'																							
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BKC	3302'	-1448'																							
Simpson Dol.	3340'	-1486'																							
Arbuckle	3360'	-1506'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	223'	Common	160 sx	2%gel/3% CC
Production	7 7/8"	5 1/2"	14#	3460'	SMD, EA2	755 sx	flo/CFR-1,SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot Cement Squeeze Record (Indicate Interval Cement Used)	
			Depth
4 spf	3361-3363	na	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3300'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/28/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	none	150	0	30

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 10 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>2-22-07</u>	SEC. <u>12</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>9:00</u>
LEASE <u>Kemp</u>	SOUTH# <u>C13</u>	WELL#	LOCATION <u>Highway N. To River</u>	COUNTY <u>Ellis</u>	STATE <u>Kansas</u>		
OLD OR NEW (Circle one)			<u>3E IN</u>				

CONTRACTOR American Eagle

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER [Signature]

# 398 HELPER [Signature]

BULK TRUCK

# 345 DRIVER [Signature]

BULK TRUCK DRIVER

REMARKS:

Cement Circulated

THANKS

CHARGE TO: Venture Resources Inc.

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER

CEMENT

AMOUNT ORDERED 160 SK Cem.

290 gal

290 cc

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

RECEIVED @

KANSAS CORPORATION COMMISSION @

SEP 10 2007 @

CONSERVATION DIVISION @

WICHITA, KS @

HANDLING @

MILEAGE @

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

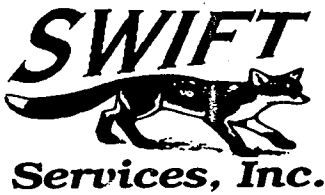
TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME [Signature]



CHARGE TO: *Venture Resources*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No. **11424**  
 PAGE 1 OF 2

SERVICE LOCATIONS:  
 1. *Hays, KS*  
 2. *Ness City, KS*  
 3.  
 4.

WELL/PROJECT NO. *C-13* LEASE *Lemp South* COUNTY/PARISH *Ellis* STATE *KS* CITY DATE *2-28-07* OWNER *Sam*

TICKET TYPE  SERVICE  SALES CONTRACTOR *American Eagle #3* RIG NAME/NO. SHIPPED VIA *CT* DELIVERED TO *Location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M.	QTY.	U/M.	
575		1			MILEAGE #103	50	mi	4.00		200.00
575		1			Pump Charge (Logging)	1	ea	1250.00		1250.00
281		1			Mudflash	500	gal	1.25		625.00
402		1			Centralizers	10	ea	80.00		800.00
403		1			Baskets	3	ea	280.00		840.00
406		1			L.D. Float Baffle	1	ea	235.00		235.00
407		1			Insert Float Shoe w/ fill	1	ea	310.00		310.00

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 KANSAS CORPORATION COMMISSION  
 SEP 10 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *2-28-07* TIME SIGNED *1900*  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 12	4070.00
WE UNDERSTOOD AND MET YOUR NEEDS?					7500.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					13690.95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					17707.95
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wick* APPROVAL *[Signature]*

**Thank You!**



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11424

CUSTOMER: *Venture Resources* WELL: *C-13 Leape South* DATE: *2-28-07* PAGE: *2* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
330		2				SMD C-concr	550	sls			14 <sup>00</sup>	7700 <sup>00</sup>	
325		2				standard Concr	175	sls			11 <sup>50</sup>	2012 <sup>50</sup>	
276		2				Floacle	180	#			1 <sup>25</sup>	225 <sup>00</sup>	
283		2				Salt	900	lb			20	180 <sup>00</sup>	
284		2				Calsrat	800	sls			30 <sup>00</sup>	2400 <sup>00</sup>	
285		2				CFR-1	80	lb			4 <sup>00</sup>	320 <sup>00</sup>	
330		2				SMD Concr	30	sls			14 <sup>00</sup>	420 <sup>00</sup>	
RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2007 CONSERVATION DIVISION WICHITA, KS						SERVICE CHARGE		725	sls			1 <sup>10</sup>	797 <sup>50</sup>
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			1 <sup>00</sup>	1804 <sup>45</sup>
							72178	50	1804.45				

CONTINUATION TOTAL 13246<sup>75</sup>  
13275

JOB LOG

SWIFT Services, Inc.

DATE 2-28-07 PAGE NO. 2

CUSTOMER *Venture Resources* WELL NO. *C-13* LEASE *Lempe South* JOB TYPE *Cement Logging* TICKET NO. *11424*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							on loc w/FE
								5 1/2" x 14" x 3499 x 22' 5.5
								RTD 3500'
								Cent. 1, 3, 5, 7, 9, 11, 13, 15, 39, 56
								Basket 2, 40, 57
	1345							start FE
	1540							Break circulation
	1640	2	3					Plug RH 15 sks SMD
	1645	11	0			150		start Preflush 500 gal Mudflush
	1648	4	12/0			250		start Cement 565 sks SMD @ 11.2"
	1805	4	32/0			300		start Cement 175 sks EA-2 @ 15.5"
	1815		42					End Cement
								wash P4L
								Drop Plug
	1820	6	0			250		start Displacement/cement circulation
	1823	5	15			400		catch cement
	1837		84			102/1400		Land Plug
								Release Pressure
								Floater Held

Thank You

Nick Tsch, Sean + Kevin



CHARGE TO: Venture Resources  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET

N<sup>o</sup> 11424

PAGE	OF
1	2

1. SERVICE LOCATIONS <u>1. Hays, KS</u> <u>2. Ness City, KS</u>	WELL/PROJECT NO. <u>C-13</u>	LEASE <u>Lemp South</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>KS</u>	CITY	DATE <u>2-28-07</u>	OWNER <u>same</u>
3.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>American Eagle #3</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
4.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Concrete string</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	50	mi			4.00	200.00
578		1			Pump Charge (Long string)	1	hr	3500	'	1250.00	1250.00
281		1			Mud Plash	500	gal			75	575.00
402		1			Centralizers	10	ea			80.00	800.00
403		1			Baskets	3	ea			280.00	840.00
406		1			L.D. Plug Baffle	1	ea			235.00	235.00
407		1			Insert Float Shoe w/fill	1	ea			310.00	310.00

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 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 2-28-07 TIME SIGNED 1900  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4010.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	13225.45
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	17898.45
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Ellis TAX	17,709.45
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				5.3%	723.85
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	18,433.30
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11424

CUSTOMER *Venture Resources* WELL *C-13 Leaps South* DATE *2-28-07* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE	PAGE	OF	UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M					
330		2				SMD Cement	550	shs				14 <sup>00</sup>	7700 <sup>00</sup>
325		2				standard Cement	175	shs				11 <sup>50</sup>	2012 <sup>50</sup>
276		2				Floacle	180	#				1 <sup>25</sup>	225 <sup>00</sup>
283		2				Salt	900	#				2 <sup>00</sup>	1800 <sup>00</sup>
284		2				Calsol	800	shs				30 <sup>00</sup>	2400 <sup>00</sup>
285		2				CFR-1	80	#				4 <sup>00</sup>	320 <sup>00</sup>
330		2				SMD Cement	30	shs				14 <sup>00</sup>	420 <sup>00</sup>
RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2007 CONSERVATION DIVISION WICHITA, KS													
581						SERVICE CHARGE	725	shs				1 <sup>10</sup>	797 <sup>50</sup>
583						MILEAGE CHARGE						1 <sup>00</sup>	1804 <sup>45</sup>
							TOTAL WEIGHT	72178	LOADED MILES	50	TON MILES	1804 <sup>45</sup>	

CONTINUATION TOTAL 13698<sup>45</sup>  
13270<sup>95</sup>



**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-28-07 PAGE NO. 2

CUSTOMER Venture Resources WELL NO. C-13 LEASE Lempe South JOB TYPE Cement Longstring TICKET NO. 11424

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							on loc w/FE
								5 1/2" x 14" x 3499' x 22' 53
								RTD 3500'
								Cent. 1, 3, 5, 7, 9, 11, 13, 15, 39, 56
								Basket 2, 40, 57
	1345							start FE
	1540							Break circulation
	1640	2	3					Plug RH 15 sks SMD
	1645	4	0			150		start Preflush 500 gal Mudflush
	1648	4	12/0			250		start Cement 565 sks SMD @ 11.2"
	1805	4	32/0			300		start Cement 175 sks EA-2 @ 15.5"
	1815		42					End Cement
								wash P/L
								Drop Plug
	1820	6	0			250		start Displacement/cement circulating
	1823	5	15			400		catch cement
	1837		84			900/1400		Land Plug
								Release Pressure
								Float Held

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 CONSERVATION DIVISION  
 WICHITA, KS

Thank you  
 Nick, Josh, Sean & Ryan