

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142  
 Name: Town Oil Company, Inc.  
 Address: 16205 W. 287th St.  
 City/State/Zip: Paola, Kansas 66071  
 Purchaser: CMT  
 Operator Contact Person: Lester Town  
 Phone: (913) 294-2125  
 Contractor: Name: Company Tools  
 License: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6-21-07</u>	<u>6-25-07</u>	<u>8-24-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28361-0000  
 County: Miami  
SW-NE-SW Sec. 13 Twp. 17 S. R. 22  East  West  
760 feet from  N (circle one) Line of Section  
4410 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Joeckel Well #: 1-07  
 Field Name: Paola Field  
 Producing Formation: Cattleman  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 462' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 28  
 feet depth to surface w/ 4 sx cmt.

Drilling Fluid Management Plan Att II NH 7-21-08  
(Data must be collected from the Reserve Pit)  
 Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used Used on lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



Signature: Roberta Town  
 Title: Agent Date: 8-29-07  
 Subscribed and sworn to before me this 29th day of August  
 20 07  
 Notary Public: Jacquelyn Cheek  
 Date Commission Expires: 9-12-09

KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**  
 \_\_\_\_\_ Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 \_\_\_\_\_ UIC Distribution **SEP 12 2007**

Operator Name: Town Oil Company, Inc. Lease Name: Joeckel Well #: 1-07  
 Sec. 13 Twp. 17 S. R. 22  East  West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed: Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED COPY		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/4		28'	Portland	4	
Completion	5 5/8	2 7/8		450'	Portland	71sx	50/50 poz 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	399-412		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Joeckel 1-07

LEASE OWNER: Town Oil Company, Inc.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-31	soil & clay	31
42	shale	73
24	lime	97
9	shale	106
6	lime	112
14	shale	126
4	lime & shale	130
6	sandy shale	136
13	shale	149
14	lime	163
11	shale	174
29	lime	203
2	slate	205
23	lime	228
3	shale & slate	231
2	lime	233
1	shale & slate	234
12	lime	246
7	shale & shells	253
110	sandy shale	363
3	lime shells	366
10	sandy shale	376
8	sandy lime	384
5	sand	389
5	sandy shale	394
8	sand	402
15	sand & oil	417
11	shale	428
23	lime	451
11	shale	462 TD

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION  
WICHITA, KS



MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

INVOICE

Invoice # 214375

Invoice Date: 06/29/2007 Terms: 0/30,n/30

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TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

JOECKEL 1-07  
13-17-22  
15498  
06/25/07

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	342.00	.1500	51.30
1124	50/50 POZ CEMENT MIX	69.00	8.8500	610.65
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

  

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
495 CASING FOOTAGE	447.00	.00	.00
503 MIN. BULK DELIVERY	1.00	285.00	285.00

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION  
WICHITA, KS

Parts:	681.95	Freight:	.00	Tax:	44.67	AR	1934.12
Labor:	.00	Misc:	.00	Total:	1934.12		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808  
EUREKA, KS 820 E. 7th 67045 620/583-7664  
OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044  
GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914  
THAYER, KS 8655 Dorn Road 66776 620/839-5269  
WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15498  
 LOCATION ottawa  
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-07	7823	Joebel # 1-07	13	17	22	MI

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Town Oil	516	Alamy		
	495	Cagey K		
	503	Allen H		

MAILING ADDRESS  
 16205 W 287th  
 Paola, KS 66071

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 462 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 447 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 2.6 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established circulation from pit. Mixed & pumped 200# gel to flush hole & circulated for 15 min from pit. Mixed & pumped 71 sx 50/50 poz, 20 gel. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plugs to pin @ 447'. Well held 600 PSI. Closed valve.

Customer supplied water Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	455	840.6
5406	25	MILEAGE	495	82.50
5402	447'	casing footage	495	N/A
5407	min	ton miles	503	285.6
1118B	342	gel		51.30
1124	69	50/50 poz		610.65
4402	1	2 1/2 plug		20.00
		RECEIVED KANSAS CORPORATION COMMISSION SEP 12 2007		
		OBSERVATION DIVISION Sub		1889.45
		SALES TAX	6.55	44.67
		ESTIMATED TOTAL		1934.12

AUTHORIZATION \_\_\_\_\_

TITLE W# 214375

DATE \_\_\_\_\_