

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 406-4236
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
8/15/07 8/17/07 9/15/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28460-0000
County: Miami
NE SE SW SW Sec. 36 Twp. 17 S. R. 21 ☒ East ☐ West
495 feet from (S) N (circle one) Line of Section
4125 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McKoon Well #: D-2
Field Name: Paola-Rantoul
Producing Formation: Peru
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 382' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 7 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 9/15/07
Subscribed and sworn to before me this 17th day of September,
2007.
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: RECEIVED
✓ Wireline Log Received KANSAS CORPORATION COMMISSION
____ Geologist Report Received SEP 19 2007
____ UIC Distribution

 **JESSICA M. HELMS**
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: McKoon Well #: D-2
 Sec. 36 Twp. 17 S. R. 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			42'	Portland	7	
Completion	5 5/8"	2 7/8"		373'	Portland	56	50/50 POZ.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION
 WICHITA, KS

Well: McKoon # D-2

Lease Owner: R.T. Enterprises

TOWN UTILITIES SERVICE, INC.

(913) 710 - 5400

Commenced Spudding:

8/15/07

WELL LOG

[illegible]



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 215728

Invoice Date: 08/21/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

McK00N D-2
36-17-21
15604
08/17/07

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	56.00	8.8500	495.60
.118B	PREMIUM GEL / BENTONITE	206.00	.1500	30.90
.111	GRANULATED SALT (50 #)	158.00	.3000	47.40
.110A	KOL SEAL (50# BAG)	315.00	.3800	119.70
.402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

	Description	Hours	Unit Price	Total
.68	CEMENT PUMP	1.00	840.00	840.00
.68	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.30	49.50
.10	MIN. BULK DELIVERY	1.00	285.00	285.00

Parts: 713.60 Freight: .00 Tax: 46.73 AR 1934.83
Labor: .00 Misc: .00 Total: 1934.83
Sublt: .00 Supplies: .00 Change: .00

RECEIVED
KANSAS CORPORATION COMMISSION

Signed _____

Date **SEP 19 2007**

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/17/07	7841	McKoon # D-2	36	17	21	MI
CUSTOMER <u>TDR Construction</u>			TRUCK #			
MAILING ADDRESS <u>1207 W. First</u>			DRIVER			
CITY <u>Louisburg</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66053</u>			TRUCK #			
			DRIVER			

JOB TYPE Long String HOLE SIZE 5 5/8 HOLE DEPTH 382' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 373' DRILL PIPE TUBING OTHER
 SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 2.17 BBL DISPLACEMENT PSI MIX PSI RATE 3.3 PM

REMARKS: Establish Circulation. Mix + Pump 100 # Premium
Gel Flush. Mix + Pump 63 sks 50/50 Per Mix Cement
w/ 5% Salt 5# Kol Seal 4# Eta Seal per sack. 290 Gel
Cement to Surface. Flush pump + lines clean. Displac.
2 1/2" Rubber plug to casing TD w/ 2.17 BBL Fresh
Water. Pressure to 600# PSI. Shut in Casing

Fred Mader

Tows Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840.00
5406	15 mi.	MILEAGE Pump Truck	368	495.00
5407	Minimum	Ton Mileage	510	285.00
1124	56 sks	50/50 Per Mix Cement		495.60
1118B	206 #	Premium Gel		30.90
1111	158 #	Granulated Salt		47.40
1110A	315 #	Kol Seal		119.20
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		1888.60
		Tax @ 6.55%		46.70
		RECEIVED	SALES TAX	
		KANSAS CORPORATION COMMISSION	ESTIMATED	

AUTHORIZATION

WD# 215728

TITLE

SEP 19 2007

DATE

CONSERVATION DIVISION
WICHITA, KS

1934