

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32116
 Name: R.T. Enterprises of Kansas, Inc.
 Address: 1207 N. 1st Street East
 City/State/Zip: Louisburg, KS. 66053
 Purchaser: CMT
 Operator Contact Person: Lori Driskell
 Phone: (913) 406-4236
 Contractor: Name: Town Oilfield Service, Inc.
 License: 33715
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/10/07</u>	<u>8/14/07</u>	<u>9/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28461-0000
 County: Miami
 SE NE SW SW Sec. 36 Twp. 17 S. R. 21 East West
825 feet from N (circle one) Line of Section
4125 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McKoon Well #: F-2
 Field Name: Paola-Rantoul
 Producing Formation: Peru
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 487' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 29' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 29'
 feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan Alt II NH 721-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

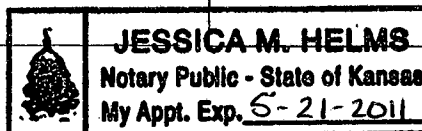
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
 Title: Agent Date: 9/15/07
 Subscribed and sworn to before me this 17th day of September
20 07
 Notary Public: J. Helms
 Date Commission Expires: 5-21-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION



RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: McKoon Well #: F-2
Sec. 36 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			29'	Portland	3	
Completion	5 5/8"	2 7/8"		374'	Portland	64	50/50 POZ.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 19 2007
CONSERVATION DIVISION
WICHITA, KS

MIAMI COUNTY, KS
 Well:McKoon # F-2
 Lease Owner:R.T. Enterprises

TOWN UTILTY SERVICE, INC.
 (913) 710 - 5400

Commenced Spudding:
 8/10/07

WELL LOG

Thickness of Strata	Formation	Total Depth
0-5	Soil	5
18	Clay	23
4	Gravel	27
2	Shale	29
3	Lime	32
25	Shale	57
1	Lime	58
19	Shale	77
16	Lime	93-Drumm
9	Shale	102
29	Lime	131-Winterset
8	Shale	139
23	Lime	162-Bethany Falls
6	Shale	168
2	Lime	170-KC
4	Shale	174
3	Lime	177-Hertha
134	Shale	311
9	Sand	320-Good Oil
8	Shale	328
4	Sandy Shale	332-Little Color, Not much Sand
3	Lime	335-Little Color, Hard
13	Lime	348-No Show
45	Shale	393
5	Lime	398
14	Shale	412
3	Lime	415
15	Shale	430
5	Lime	435
17	Shale	452
1	Lime	453
2	Shale	455
2	Slate	457
5	Lime	462-Oil Show, Hard, Little Color
3	Shale	465-Little Show, Poor, 10% Sand
13	Shale	478-No Show
9	Sandy Shale	487-TD RECEIVED
		KANSAS CORPORATION COMMISSION

SEP 19 2007

Core 1:06 p.m. - Peru

312	Oil Sand 95% Sand Good Bleed
313	
314	
315	
316	
317	
318	
319	
320	
321	Shale No Show
322	
323	
324	
325	
326	
327	
328	
329	Sandy Shale Some Oil
330	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

MAIN OFFICE

P.O. Box 884

Chanute, KS 66720

620/431-9210 • 1-800/467-8676

FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

INVOICE

Invoice # 215661

Invoice Date: 08/17/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

McKOOK F-2
36-17-21
15623
08/14/07

Part Number	Description	Qty	Unit Price	Total
107	FLO-SEAL (25#)	18.00	1.9000	34.20
110A	KOL SEAL (50# BAG)	360.00	.3800	136.80
111	GRANULATED SALT (50 #)	180.00	.3000	54.00
118B	PREMIUM GEL / BENTONITE	244.00	.1500	36.60
124	50/50 POZ CEMENT MIX	64.00	8.8500	566.40
402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
37 MIN. BULK DELIVERY	1.00	285.00	285.00
95 CEMENT PUMP	1.00	840.00	840.00
95 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.30	49.50
95 CASING FOOTAGE	371.00	.00	.00

parts: 848.00 Freight: .00 Tax: 55.55 AR 2078.05
 labor: .00 Misc: .00 Total: 2078.05
 ublt: .00 Supplies: .00 Change: .00

RECEIVED
KANSAS CORPORATION COMMISSION

Signed _____

Date **SEP 19 2007**

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-07	7841	McKoon # F-2	36	17	21	Mi
CUSTOMER <u>TDR</u>			TRUCK #			
MAILING ADDRESS <u>1207 N 1st</u>			DRIVER			
CITY <u>Louisburg</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66053</u>			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 389 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 371 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 100 # gel to flush hole. Mixed & pumped 725x 50/150 ppz, 5 # kol-seal, 5% salt, 2% gel with flo-seal. Circulated cement to surface. Flushed pump clean. Pumped plug to pin @ 371' Well held 800 PSI for 30 min. M/T. Closed valve.

Customer Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	15	MILEAGE	495	49.50
5402	371'	casing footage	495	N/C
5407	min	ton miles	237	285.00
1107	18 #	flo-seal		34.20
110A	360 #	kol-seal		136.80
1111	180 #	salt		54.00
1118B	244 #	gel		36.60
1124	645x	50/150 ppz		566.40
4402	1	2 1/2 plug		20.00
			<u>Sub</u>	2022.50

AUTHORIZATION [Signature] 215661 TITLE _____

6.5570 RECEIVED 55.55
 KANSAS CORPORATION COMMISSION
 ESTIMATED 2078.05
 TOTAL 2078.05
 DATE SEP 19 2007

CONSERVATION DIVISION
WICHITA, KS