

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33396
 Name: Fair Oil. Ltd.
 Address: P.O. Box 689
 City/State/Zip: Tyler, TX 75710
 Purchaser: NCRA
 Operator Contact Person: Rodney K Thomson
 Phone: (903) 510-6527
 Contractor: Name: Val Energy
 License: 5822
 Wellsite Geologist: Richard Seinz
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08-22-06</u>	<u>09-05-06</u>	<u>10-02-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21939-00-00
 County: Lane
 S2 N2 SE SW Sec. 21 Twp. 18 S. R. 29 East West
825 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: KS2A McWhirter Stanley 21-4 Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 2826 Kelly Bushing: 2833
 Total Depth: 4670 Plug Back Total Depth: 4670
 Amount of Surface Pipe Set and Cemented at 330 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2262 Feet
 If Alternate II completion, cement circulated from 2262
 feet depth to surface w/ 525 sx cmt.
 Drilling Fluid Management Plan Alt II NH 7-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content 3800 ppm Fluid volume 9678 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

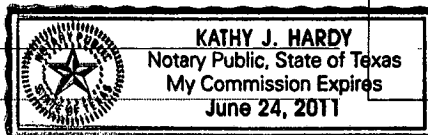
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney K Thomson
 Title: Production Manager Date: 09-26-07

Subscribed and sworn to before me this 26th day of September

20 07
 Notary Public: Kathy J Hardy
 Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 28 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Fair Oil, Ltd. Lease Name: KS2A McWhirter Stanley 21-4 Well #: 1
 Sec. 21 Twp. 18 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Sonic CBL, Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th colspan="2" style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> <tr> <th style="text-align: left;">FORMATION TOPS</th> <th style="text-align: center;">LOG</th> <th style="text-align: center;">SAMPLES</th> <th style="text-align: center;">ELECTRICAL SURVEYS</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td style="text-align: center;">2174 +659</td> <td style="text-align: center;">2158 +675</td> <td rowspan="10" style="text-align: center; vertical-align: middle;"> ELI - DUAL INDUCTION & COMPENSATED NEUTRON DENSITY SONIC </td> </tr> <tr> <td>B/ANHYDRITE</td> <td style="text-align: center;">2204 +629</td> <td style="text-align: center;">2190 +643</td> </tr> <tr> <td>HEEBNER SHALE</td> <td style="text-align: center;">3933 -1100</td> <td style="text-align: center;">3928 -1067</td> </tr> <tr> <td>LANSING</td> <td style="text-align: center;">3980 -1147</td> <td style="text-align: center;">3976 -1143</td> </tr> <tr> <td>KANSAS CITY</td> <td style="text-align: center;">4072 -1239</td> <td style="text-align: center;">4063 -1230</td> </tr> <tr> <td>STARK SHALE</td> <td style="text-align: center;">4253 -1420</td> <td style="text-align: center;">4250 -1417</td> </tr> <tr> <td>PLEASANTON</td> <td style="text-align: center;">4342 -1509</td> <td style="text-align: center;">4342 -1509</td> </tr> <tr> <td>MARMATON</td> <td style="text-align: center;">4366 -1533</td> <td style="text-align: center;">4369 -1536</td> </tr> <tr> <td>LABETTE SHALE</td> <td style="text-align: center;">4490 -1657</td> <td style="text-align: center;">4492 -1665</td> </tr> <tr> <td>CHEROKEE</td> <td style="text-align: center;">4524 -1691</td> <td style="text-align: center;">4524 -1691</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td style="text-align: center;">4592 -1759</td> <td style="text-align: center;">4588 -1755</td> <td></td> </tr> </tbody> </table>	Name	Top		Datum	FORMATION TOPS	LOG	SAMPLES	ELECTRICAL SURVEYS	ANHYDRITE	2174 +659	2158 +675	ELI - DUAL INDUCTION & COMPENSATED NEUTRON DENSITY SONIC	B/ANHYDRITE	2204 +629	2190 +643	HEEBNER SHALE	3933 -1100	3928 -1067	LANSING	3980 -1147	3976 -1143	KANSAS CITY	4072 -1239	4063 -1230	STARK SHALE	4253 -1420	4250 -1417	PLEASANTON	4342 -1509	4342 -1509	MARMATON	4366 -1533	4369 -1536	LABETTE SHALE	4490 -1657	4492 -1665	CHEROKEE	4524 -1691	4524 -1691	MISSISSIPPIAN	4592 -1759	4588 -1755	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	330	Common	200	3% CaCl, 2% gel
Production	7 7/8	4 1/2	10.5	4670	ASC	225	5 1/4#/Sk Kol-Seal
				2262		525	65/33 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4565-4569	2500 Gal 20% NE	4565
2	4404-4408	500 Gal 15% NE	4404
2	4306-4309	500 Gal 15% NE	4306
2	4284-4288	500 Gal 15% NE	4284

TUBING RECORD		Size 2 3/8	Set At 4575	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/22/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 39	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity 36

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 28 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

24294

Federal Tax I.D. _____

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness city

DATE <u>8-22-06</u>	SEC. <u>21</u>	TWP. <u>18</u>	RANGE <u>29</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>11:30pm</u>	JOB START <u>2:15AM</u>	JOB FINISH <u>2:45AM</u>
LEASE <u>McWhorter Stanley</u>	WELL # <u>1</u>	LOCATION <u>Dighton 3w 1s 1/2w</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				N.S.			

CONTRACTOR Val Energy #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 332.

CASING SIZE 8 5/8 DEPTH 332.

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 20

OWNER _____

CEMENT AMOUNT ORDERED 200 Cam 3%cc 2%del.

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER J. Weighaus

BULK TRUCK DRIVER Don

260 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

COMMON	<u>200</u>	@ <u>10.65</u>	<u>2130.00</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6</u>	@ <u>46.60</u>	<u>279.60</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>210</u>	@ <u>1.90</u>	<u>399.00</u>
MILEAGE	<u>37 x 210 x .09</u>		<u>699.30</u>
			TOTAL <u>3574.50</u>

REMARKS:

New 24"
circ. 8 5/8 cas w/ reg pump
mix cement deep plug w/ 20 BA
cement drill case

Thanks

SERVICE

DEPTH OF JOB	<u>332.</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>32</u>	@ <u>.65</u>	<u>20.80</u>
MILEAGE	<u>37</u>	@ <u>6.00</u>	<u>222.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1057.80</u>

CHARGE TO: Fair Oil LTD

STREET P.O. Box 689

CITY Tyler STATE TX ZIP 75710

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Topwood</u>	@ <u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED 60.00
KANSAS CORPORATION COMMISSION

TAX _____ SEP 28 2007

TOTAL CHARGE _____ CONSERVATION DIVISION WICHITA, KS

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jay W. Bynum

JAY W. BYNUM
PRINTED NAME