

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33396  
Name: Fair Oil. Ltd.  
Address: P.O. Box 689  
City/State/Zip: Tyler, TX 75710  
Purchaser: NCRA  
Operator Contact Person: Rodney K Thomson  
Phone: (903) 510-6527  
Contractor: Name: Val Energy  
License: 5822  
Wellsite Geologist: Richard Seinz  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
02-15-07      02-26-07      04-20-07  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

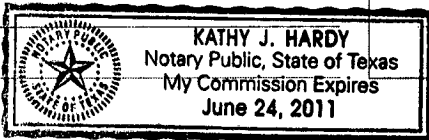
API No. 15 - 101-22007-06-00  
County: Lane  
SW SW SW SW Sec. 26 Twp. 18 S. R. 29  East  West  
420 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: KS2H Robbins Trust 26-3 Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2805 Kelly Bushing: 2815  
Total Depth: 4690 Plug Back Total Depth: 4639  
Amount of Surface Pipe Set and Cemented at 334 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2255 Feet  
If Alternate II completion, cement circulated from 2255  
feet depth to surface w/ 525 sx cmt.

Drilling Fluid Management Plan AIT II NH 7-21-08  
(Data must be collected from the Reserve Pit)  
Chloride content 2200 ppm Fluid volume 11810 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney K Thomson  
Title: Production Manager Date: 09-26-07  
Subscribed and sworn to before me this 26th day of September,  
20 07.  
Notary Public: Kathy J Hardy  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Fair Oil. Ltd. Lease Name: KS2H Robbins Trust 26-3 Well #: 1  
 Sec. 26 Twp. 18 S. R. 29  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Sonic  
 CBL, Compensated Density/Neutron

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

FORMATION TOPS	LOG	SAMPLES	ELECTRICAL SURVEYS
ANHYDRITE	2144 +671	2148 +667	ELI - DUAL INDUCTION & COMPENSATED NEUTRON DENSITY SONIC
B/ANHYDRITE	2171 +644	2176 +639	
HEEBNER SHALE	3929 -1114	3930 -1115	
LANSING	3972 -1157	3976 -1161	
KANSAS CITY	4068 -1253	4068 -1253	
STARK SHALE	4250 -1435	4250 -1435	
PLEASANTON	4346 -1531	4348 -1533	
MARMATON	4364 -1549	4370 -1555	
LABETTE SHALE	4594 -1779	4496 -1681	
CHEROKEE	4526 -1711	4528 -1713	
MISSISSIPPIAN	4589 -1774	4594 -1780	

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	334	Common	190	3% CaCl, 2% gel
Production	7 7/8	4 1/2	10.5	4639	ASC	225	5#/Sk Kol-Seal
				2255	Multi Density	270	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4408-4412	500 Gal 15% NE	4408
2	4289-4292	500 Gal MCA	4404
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION			
<b>SEP 28 2007</b>			
CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4425		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
04-20-07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	13	0	95		36

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

**JOB LOG**

**SWIFT Services, Inc.**

DATE **4-2-07** PAGE NO. **1**

CUSTOMER  
**FAR OZ Co.**

WELL NO.  
**26-3 #1**

LEASE  
**ROBBINS**

JOB TYPE  
**CMWT PORT COLLAR**

TICKET NO.  
**11968**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GALL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								2 3/8 x 4 1/2 RBP = 3597'
								PORT COLLAR = 2251'
	1345			✓	✓		1000	LOAD HOLE - TEST RBP
	1405		7	✓				SPOT 1 SK SAND - LET FALL
	1440	3 1/2	12	✓			500	OPEN PORT COLLAR - TEST RATE
	1445	3 1/2	150	✓			500	MIX CMWT 270 SKS SAND 1/4" FLOCCS
	1550	3 1/2	8	✓			650	DISPLACE CMWT
	1600			✓			1000	CLOSE PORT COLLAR - PSE TEST - HED
		3	25		✓		450	CIRCULATE 20 SKS CMWT TO POT
	1610	3	25		✓		450	RUN 4 JTS CIRCULATE CLEAN
								WASH TRUCK
	1725	3	40		✓		650	RUN TUBING - CIRCULATE SAND OFF RBP LATH ON/OFF RBP 3X PULL OFF RBP 1ST - LEAVE RBP SET - PULL IN AM
	1800							JOB COMPLETE

RECEIVED  
KANSAS CORPORATION COMMISSION  
THANK YOU  
SEP 28 2007  
WAYNE, BOETT, JEFF  
CONSERVATION



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
4/2/2007	11968

BILL TO
Fair Oil LTD P. O. Box 689 Tyler, TX 75710-0689

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#26-3, #1	Robbins	Lane	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-D	Pump Charge - Port Collar - 2251 Feet				1	Job	1,250.00	1,250.00
289	Sand (12/20 Brady)				1	Sack(s)	30.00	30.00T
107	Stripper Head Rental Per Day				1	Each	175.00	175.00T
106	Tool Man Each Additional Day				1	Day(s)	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)				270	Sacks	14.00	3,780.00T
276	Flocele				75	Lb(s)	1.25	93.75T
290	D-Air				3	Gallon(s)	32.00	96.00T
581D	Service Charge Cement				300	Sacks	1.10	330.00
583D	Drayage				598.1	Ton Miles	1.00	598.10
	Subtotal							6,862.85
	Sales Tax Lane County						5.30%	239.81

RECEIVED  
BY: BO19730  
Afe 2007-01  
170022  
ICC-Cementing Svcs

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 28 2007  
CONSERVATION DIVISION  
WICHITA, KS

**We Appreciate Your Business!** **Total** \$7,102.66

# ALLIED CEMENTING CO., INC.

30584

Federal Tax I.D. \_\_\_\_\_

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend  
1-28-07

DATE <u>1-27-07</u>	SEC. <u>26</u>	TWP. <u>18</u>	RANGE <u>29</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>K52H Robbins Trust 26-3</u>		WELL # <u>1</u>	LOCATION <u>Dighton 3 west, 2 south</u>		COUNTY <u>Lane</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Least.</u>				

CONTRACTOR Val Drilling Rig #1

TYPE OF JOB Longstring

HOLE SIZE 7 7/8 T.D. 4690'

CASING SIZE 4 1/2 10 1/2 DEPTH 4639'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Port collar DEPTH 2255'

PRES. MAX # 1200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT ✓ 42.33

CEMENT LEFT IN CSG. 42.33

PERFS. \_\_\_\_\_

DISPLACEMENT ✓ 73 BBLS

EQUIPMENT

N.B.

PUMP TRUCK CEMENTER J.D. Drilling

# 120 HELPER Kevin Davis

BULK TRUCK

# 341 DRIVER Don Dugan

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Fair Oil, L.T.D.

CEMENT

AMOUNT ORDERED 225 AX ASC

5\* Kalscal perox. 3/4 of 1% CD-31

FL-160

COMMON	@		
POZMIX	@		
GEL <u>4 AX.</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	@		
ASC <u>225 AX</u>	@	<u>13.10</u>	<u>2947.50</u>
WFR II - 500 gallon	@	<u>1.00</u>	<u>500.00</u>
	@		
KOL SEAL <u>1125#</u>	@	<u>.70</u>	<u>787.50</u>
ACD-31 <u>158#</u>	@	<u>7.50</u>	<u>1185.00</u>
FL 160 <u>106#</u>	@	<u>10.65</u>	<u>1128.90</u>
SALT <u>14 AX</u>	@	<u>19.20</u>	<u>268.80</u>
	@		
HANDLING <u>283 AX.</u>	@	<u>1.90</u>	<u>537.70</u>
MILEAGE RECEIVED <u>283 AX. 09</u>	@	<u>36</u>	<u>916.92</u>

KANSAS CORPORATION COMMISSION

TOTAL 8338.92

REMARKS: 9:00 PM @

Ran 4 1/2 casing to Bottom, pump ball with rig mud, circulate, hook to pump tank & mixed 500 gallon WFR II down casing. Shut down plug rathole w 15 ax, 10 ax in mousehole. - Hook up to casing & mixed ASC cement. Shut down change valves over & release 4 1/2 plug. Displaced with 73 BBLS fresh H<sub>2</sub>O. Float did - hold.

CHARGE TO: Fair Oil L.T.D.

STREET P.O. Box 689

CITY Tyler STATE Texas ZIP 75710

Thanks

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Jay W. Bynum

SEP 28 2007 SERVICE

CONSERVATION DIVISION WICHITA, KS

DEPTH OF JOB 4639'

PUMP TRUCK CHARGE 1750.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 36 @ 6.00 216.00

MANIFOLD @ \_\_\_\_\_

Head rental @ 100.00 100.00

TOTAL 2066.00

PLUG & FLOAT EQUIPMENT

<u>4 1/2 - Rubber plug</u>		<u>55.00</u>
<u>Insert</u>	@	<u>215.00</u> <u>215.00</u>
<u>Guide shoe</u>	@	<u>125.00</u> <u>125.00</u>
<u>Port collar</u>	@	<u>225.00</u> <u>225.00</u>
<u>2 Baskets</u>	@	<u>145.00</u> <u>290.00</u>
<u>10 Centralizers</u>	@	<u>45.00</u> <u>450.00</u>
<u>1 Stop ring</u>		<u>30.00</u> <u>30.00</u>
TOTAL		<u>3415.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X JAY W. Bynum

PRINTED NAME \_\_\_\_\_

Thank you!

# ALLIED CEMENTING CO., INC.

Federal Tax I.D. \_\_\_\_\_

26391

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>2-15-07</u>	SEC. <u>26</u>	TWP. <u>18S</u>	RANGE <u>29</u>	CALLED OUT <u>12:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>12:45</u>	JOB FINISH <u>1:45</u>
K&S Robbins LEASE # <u>263</u>		WELL # <u>1</u>	LOCATION <u>Dighton 3w, 2S, 1E</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>S/Intro</u>				

CONTRACTOR Val Energy #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 337'

CASING SIZE 8 5/8" DEPTH 334'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 # PSI MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 205 BBLs of freshwater

OWNER Fair oil

CEMENT

AMOUNT ORDERED 190 sx Common 3% CC

2% Gel

COMMON	<u>190</u>	@	<u>10.65</u>	<u>2023.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.90</u>	<u>380.00</u>
MILEAGE	<u>200</u>	@	<u>09 36</u>	<u>648.00</u>
TOTAL				<u>3397.70</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Rick H.

# 224 HELPER J'm W.

BULK TRUCK

# 342 DRIVER Steve T.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

pipe on bottom broke circulation mixed  
190 sx Common 3% CC, 2% Gel shut down  
Released plug displaced w/ 205 BBLs of  
freshwater and shut in

Cement did Circulate

**SERVICE**

DEPTH OF JOB	<u>334'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>34</u>	@	<u>.65</u> <u>22.10</u>
MILEAGE	<u>36</u>	@	<u>6.00</u> <u>216.00</u>
MANIFOLD	<u>Head Rest</u>	@	<u>100.00</u> <u>100.00</u>
		@	
		@	
TOTAL <u>1153.10</u>			

CHARGE TO: Fair oil, LTD.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1-wooden plug	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Jay W. Bynum

Jay W. Bynum  
PRINTED NAME

