

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form-Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
 Name: Petrol Oil & Gas, Inc
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: _____
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Co., Inc.
 License: 33072
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/1/06</u>	<u>8/2/06</u>	<u>6/14/07</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 133-26644-00-00
 County: Neosho
 NW - SE SW NW Sec. 11 Twp. 30 S. R. 17 | East | West
3170 feet from (S) N (circle one) Line of Section
4355 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: North Gildart Well #: 11-2
 Field Name: Neodesha East
 Producing Formation: Mississippi
 Elevation: Ground: 975 Kelly Bushing: _____
 Total Depth: 1205 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? | Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1205
 feet depth to Surface w/ 170 sx cmt.

Drilling Fluid Management Plan AH 7 NH 7-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

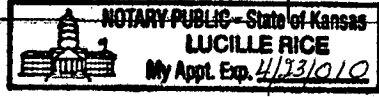
Signature: F.L. Ballard
 Title: Agent Date: 9-20-07
 Subscribed and sworn to before me this 20th day of September
2007
 Notary Public: Lucille Rice
 Date Commission Expires: 04/23/10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

SEP 27 2007



Operator Name: Petrol Oil & Gas, Inc. Lease Name: North Gildart Well #: 11-2
 Sec. 11, Twp. 30, S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Drillers Gamma Ray Neutron Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	21'	portland	5	
Production	6 3/4"	4 1/2"	10.5#	1189'	60/40	170	10% salt
					poz mix		2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4.12	688-696	Bevier	752-756
		Croweburg- 291bbls H2O, 7500lb 20x40	776-777
4.20	706-711	Riverton-191bb H2O, 3100# 20 x 40	1108-1116
4.25	752-756	Summit (405bb H2O)	688-696
4.33	776-779	Mulky (13,000lbs 20 x 40 sand)	706-711

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

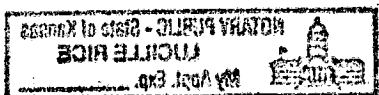
Date of First, Resumed Production, SWD or Enhr. <u>09/20/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
x	0	x 70	x 550		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumr ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	S 11 T 30S R 17E
API #:	15-133-26644-00-00	Location: SE, SW, NE
Operator:	Petrol Oil & Gas, Inc.	County: Neosho
Address:	P.O Box 34	

				Gas Tests		
Well #:	Lease Name:	Depth	Oz.	Orifice	flow - MCF	
11-2	Gildart, North	305		No Flow		
	3170 ft. from S Line	505		No Flow		
	4355 ft. from E Line	530		No Flow		
Spud Date:	8/1/2006	555	5	1/4"	4.45	
Date Completed:	8/2/2006 TD: 1205	605			Gas Check Same	
Driller:	Josiah Kephart	655	4	1/2"	8.56	
Casing Record	Surface Production	705			Gas Check Same	
Hole Size	12 1/4" 6 3/4"	730	12	1/2"	22.8	
Casing Size	8 5/8"	755	15	1/2"	24.5	
Weight		780	17	1/2"	25.8	
Setting Depth	21'	805	22	1/2"	29.4	
Cement Type	Portland	855			Gas Check Same	
Sacks	5	880	3	3/4"	24.5	
Feet of Casing	21'	905	4	3/4"	28.36	
Notes:		930	2	3/4"	20	
		955			Gas Check Same	
		1005			Gas Check Same	
		1030			Gas Check Same	
		1080			Gas Check Same	
		1105			Gas Check Same	
		1130			Gas Check Same	
		1180	5	3/4"	31.6	

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	101	113	shale	264	266	shale
1	5	sand	113	116	lime	266	278	lime
5	7	shale	116	139	shale	278	288	lime
7	11	sand	139	211	lime	288	290	blk shale
11	12	coal	211	218	shale	290	292	shale
12	17	sand	218	221	sandy/ shale	292	298	lime
17	18	lime	221	237	sand	298	299	blk shale
18	49	sand			Wet	299	352	lime
49	51	coal	237	239	shale			Wet
51	91	shale	239	240	coal	352	414	shale
91	95	lime	240	248	shale	414	428	lime
95	101	sand	248	264	lime	428	449	shale

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CONSERVATION DIVISION
WICHITA, KS

Operator: Endeavor Energy Resources LP			Lease Name: Gildart, North			Well # 11-2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
449	461	lime	794	818	shale			
461	470	shale	818	819	coal			
470	474	sand	819	827	shale			
474	493	shale	827	832	lime			
493	494	coal	832	910	shale			
494	496	shale	910	911	coal			
496	501	Dennis- sand	911	914	shale			
		Wet	914	924	sand			
501	514	shale	924	928	shale			
		Water	928	934	sandy/ shale			
514	573	Wiser- sand	934	945	shale			
573	578	lime	945	948	sand			
578	586	shale			Odor			
586	587	Mulberry- coal	948	952	Laminated sand			
587	626	Pink- lime	951		Oil Show			
626	628	blk shale	952	965	sand			
628	629	coal	965	1040	shale			
629	634	shale	1040	1047	sandy/ shale			
634	640	sand	1047	1059	sand			
640	665	shale	1059	1061	sandy/ shale			
665	692	Oswego- lime	1061	1065	sand			
692	694' 6"	shale	1065	1066	sandy/ shale			
694' 6"	696	Summit- blk shale	1066	1073	shale			
696	697	coal	1073	1077	sand			
697	699	shale	1077	1085	sand			
699	710	lime	1085	1100	shale			
710	713	shale	1100	1112	sand			
713	715	blk shale	1112	1114	coal			
715	716	Mulky- coal	1114	1126	shale			
716	717	shale	1126	1205	Mississippi- lime			
717	724	lime	1205		Total Depth			
724	759	shale						
759	760	coal						
760	791	shale						
791	794	lime						

Notes: 06LH-080206-R1-041-Gildart, North 11-2 - Petro Oil & Gas Inc.

Keep Drilling - We're Willing!

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10330
LOCATION EUREKA
FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-06	6261	NORTH GILDART 11-2	11	30	17	Neosho
CUSTOMER PETROL OIL & GAS Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 34			445 Russ			
CITY STATE ZIP CODE PIQUA KS 66761			502 CLIFF			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1200' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 1189' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.2 SLURRY VOL 37.5 Bbls WATER gal/sk 6.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 19.2 Bbls DISPLACEMENT PSI 1000 PUMP PSI 1000 RATE _____

REMARKS: SAFETY MEETING: Rig up to 4 1/2 casing. Ran wire line to check T.D. Pumped 25 Bbls of fresh water. Mixed 4 SKS Gel-flush w/hulls. Brought gel to surface. Pumped 9 Bbl Dye water. Mixed 170 SKS 60/40 Pozmix w/2% Gel, 1/2 # PSE/sk Floccle, 10% salt @ 14.2 # PSE/gal. Wash out pump & lines. Release plug. Displace w/19.2 Bbls fresh water. Final pump pressure 1000 PSI. Bump plug to 1000 PSI. WAIT 2 min. Release pressure. FBAZ HELD. Good cement to surface = 8 Bbls slurry to PIT.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	170 SKS	60/40 Poz-mix cement	9.35	1589.50
1118A	290 #	Gel 2%	.14 #	40.60
1107	85 #	Floccle 1/2 # PSE/sk	1.80 #	153.00
1111	800 #	SALT 10%	.29 #	232.00
1105	50 #	Hulls	.34 #	17.00
5407A	7.3	Tax-mileage BULK TAX	1.05	306.60
1118A	200 #	Gel-flush	.14 #	28.00
1215	1 GAL.	RCL substitute (Displace water)	24.25	24.25
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Subtotal	3357.45
			6.3% SALES TAX	132.31
			RECEIVED ESTIMATED	3489.76

201134

AUTHORIZATION Witnessed by Doc

TITLE _____

SEP 27 2007

DATE _____