

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 5-1-07 | 5-2-07 | 5-17-07 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-31280-00-00
County: Montgomery
 C SW NE Sec. 33 Twp. 34 S. R. 15 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
1980' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: Grother Trust Well #: B3-33
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 839' Kelly Bushing: _____
Total Depth: 1530' Plug Back Total Depth: 1521'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 2-0108
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 140 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Engr. Clerk Date: 8-29-07
Subscribed and sworn to before me this 29 day of August

Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: 9-12-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Grother Trust Well #: B3-33
 Sec. 33 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached |
|--|---|

| CASING RECORD. New Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 44' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1524' | Thick Set | 155 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | See Attached | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|---|---------------------|---|-----------------------|-------------------------|---|
| TUBING RECORD | | Size <u>2 3/8"</u> | Set At <u>1466'</u> | Packer At <u>NA</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>5-22-07</u> | | Producing Method Flowing <input type="checkbox"/> <input checked="" type="checkbox"/> Pumping Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/> | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>NA</u> | Gas Mcf <u>0</u> | Water Bbls. <u>45</u> | Gas-Oil Ratio <u>NA</u> | Gravity <u>NA</u> |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

Dart Cherokee Basin Operating Co LLC #33074
 Grother Trust B3-33.082707 API# 15-125-31280-00-00
 C SW NE Sec 33 T34S-R15E
 Attachment to ACO-1 Well Completion Form

| Shots Per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|--------------------|---|-------|
| 4 | 1353' - 1355' | 100 gal 15% HCl, 3210# sd, 170 BBL fl | |
| 6 | 1309' - 1311' | 150 gal 15% HCl, 3520# sd, 170 BBL fl | |
| 6 | 1083.5' - 1084.5' | 100 gal 15% HCl, 2515# sd, 145 BBL fl | |
| 6 | 1004.5' - 1006.5' | 100 gal 15% HCl, 3515# sd, 185 BBL fl | |
| 6 | 950.5' - 952' | 150 gal 15% HCl, 4020# sd, 210 BBL fl | |
| 4 | 893' - 895.5' | 150 gal 15% HCl, 5265# sd, 225 BBL fl | |
| | | | |
| | | | |

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
 WICHITA, KS

| | | | |
|-----------------------------------|--------------------------|-------------|--------------|
| Rig Number: 2 | S.33 | T.34 | R.15e |
| API No. 15- 125-31280-0000 | County: MG | | |
| Elev. 839 | Location: C-SW-NE | | |

| | | | |
|--|----------------------------------|-------|------|
| Operator: Dart Cherokee Basin | | | |
| Address: 211 W Myrtle Independence, KS 67301 | | | |
| Well No: B3-33 | Lease Name: Grother Trust | | |
| Footage Location: 3300 | ft. from the | South | Line |
| 1980 | ft. from the | East | Line |
| Drilling Contractor: McPherson Drilling LLC | | | |
| Spud date: 5/1/2007 | Geologist: | | |
| Date Completed: 5/3/2007 | Total Depth: 1530 | | |

| |
|-----------------------|
| Gas Tests: |
| Comments: |
| Start injecting @ 189 |

| Casing Record | | | Rig Time: | |
|-----------------------|----------|------------|------------------------------|--|
| | Surface | Production | | |
| Size Hole: | 11" | 6 3/4" | Driller: Harold Groth | |
| Size Casing: | 8 5/8" | | | |
| Weight: | 20# | | | |
| Setting Depth: | 44' | McPherson | | |
| Type Cement: | Portland | | | |
| Sacks: | 8 | McPherson | | |

Well Log

| Formation | Top | Btm. | Formation | Top | Btm. |
|-------------|-----|------|-------------|------|------|
| Soil | 0 | 4 | Summit | 860 | 869 |
| Shale | 4 | 10 | Lime | 869 | 891 |
| Sandy Shale | 10 | 30 | Mulky | 891 | 903 |
| Shale | 30 | 167 | Lime | 903 | 914 |
| Lime | 167 | 177 | Shale | 914 | 919 |
| Sandy Shale | 177 | 187 | Coal | 919 | 920 |
| Shale | 187 | 192 | Shale | 920 | 922 |
| Sandy Shale | 192 | 200 | Lime | 922 | 926 |
| Shale | 200 | 251 | Shale | 926 | 937 |
| Lime | 251 | 255 | Coal | 937 | 938 |
| Shale | 255 | 482 | Shale | 938 | 949 |
| Lime | 482 | 484 | Coal | 949 | 950 |
| Shale | 484 | 486 | Shale | 950 | 1006 |
| Lime | 486 | 489 | Coal | 1006 | 1007 |
| Shale | 489 | 558 | Shale | 1007 | 1086 |
| Lime | 558 | 569 | Coal | 1086 | 1087 |
| Shale | 569 | 571 | Shale | 1087 | 1287 |
| Lime | 571 | 591 | Coal | 1287 | 1288 |
| Shale | 591 | 596 | Shale | 1288 | 1312 |
| Sandy Shale | 596 | 646 | Coal | 1312 | 1313 |
| Shale | 646 | 714 | Shale | 1313 | 1348 |
| Pink | 714 | 736 | Coal | 1348 | 1349 |
| Shale | 736 | 838 | Shale | 1349 | 1378 |
| Oswego | 838 | 860 | Mississippi | 1378 | 1530 |

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 04 2007

 CONSERVATION DIVISION
 WICHITA, KS

 ENTERED

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------|------------|---------------------|-----------------|----------|---------|--------|
| 5-3-07 | 2368 | Grother Trust 83-33 | 33 | 345 | 15E | MG |
| CUSTOMER | | | Gus Jones Rig 1 | | | |
| MAILING ADDRESS | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Daet Cherokee Basin | | | 445 | Justin | | |
| 211 W. Myrtle | | | 502 | Shannon | | |
| CITY | STATE | ZIP CODE | 436 | Jim | | |
| Independence | Ks | 64301 | | | | |

JOB TYPE hangstring HOLE SIZE 6 3/4 HOLE DEPTH 1530' CASING SIZE & WEIGHT 4 1/2 9.5 # new
 CASING DEPTH 1524' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.2 BBL DISPLACEMENT PSI 800 ~~MAX~~ PSI 1200 Bump Plug RATE _____

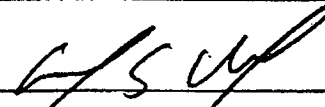
REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation w/ 30 BBL fresh water. wash down 20' casing. Pump 6 sks Gel flush w/ Halls, 10 BBL Foamers, 10 BBL water spacer. Shut down. Rig up Cement Head, mixed 155 sks Thick Set Cement w/ 8" Kel-Seal per/sk @ 13.2 # per gal, yield 1.7%. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.2 BBL fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. wait 5 minutes before Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------------|----------------|
| 5401 | 1 | PUMP CHARGE | 246.00 | 246.00 |
| 5406 | 0 | MILEAGE 2 nd well of 2 | 0 | 0 |
| 1126 A | 155 sks | THICK Set Cement | 15.40 | 2387.00 |
| 1110 A | 1240 # | Kel-Seal 8" per/sk | .38 | 471.20 |
| 1118 A | 300 # | Gel flush | .15 # | 45.00 |
| 1105 | 50 # | Halls | .36 # | 18.00 |
| 5407 | 8.52 tons | Ton Mileage BULK TRUCK | 11/s | 205.00 |
| 5502 C | 4 hrs | 80 BBL VAC TRUCK | 70.00 | 280.00 |
| 1123 | 3000 gals | City water | 12.00/1000 | 36.00 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 16.00 | 16.00 |
| 1238 | 1 gal | Soap | 35.45 | 35.45 |
| 1205 | 2 gal | Bi-Cide | 26.65 | 53.30 |
| | | | Sub Total | 4732.35 |
| | | | SALES TAX 5.3% | 156.98 |
| | | | ESTIMATED TOTAL | 4732.33 |

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

THANK YOU

213390

AUTHORIZATION  TITLE _____ DATE _____

4732.33