

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-3-07</u>	<u>5-8-07</u>	<u>5-16-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31281-00-00
County: Montgomery
C NE NE Sec. 7 Twp. 33 S. R. 15 East West
4620' FSL feet from S / N (circle one) Line of Section
660' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Parham et al Well #: A4-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 843' Kelly Bushing: _____
Total Depth: 1480' Plug Back Total Depth: 1476'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Att 2 NH 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 8-29-07
Subscribed and sworn to before me this 29 day of August
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: 8-4-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2007

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Parham et al Well #: A4-7
 Sec. 7 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1475'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1311' - 1313'		100 gal 15% HCl, 3505# sd, 180 BBL fl		
4	1263.5' - 1265'		100 gal 15% HCl, 3025# sd, 260 BBL fl		
4	1019.5' - 1021.5'		150 gal 15% HCl, 2655# sd, 140 BBL fl		
4	979' - 982'		150 gal 15% HCl, 7020# sd, 225 BBL fl		
4	933' - 935' / 903' - 904.5'		150 gal 15% HCl, 5790# sd, 10 ball sealers, 455 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1419'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
5-23-07			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	45	NA	NA		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 1130U
 LOCATION Garaha
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-8-07	2368	PARHAM ETAL A4-7	7	335	15E	MG
CUSTOMER <u>Dart Cherokee Basin</u>			Gus Jones Rig 1			
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	TRUCK # <u>445</u>	DRIVER <u>JUSTIN</u>	TRUCK #	DRIVER
			<u>479</u>	<u>JEFF</u>		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1480' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1474' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 * SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.1 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation w/ 25 BBL fresh water. wash through 2' thick bridge @ 1331'. Then casing went to TD without washing. Rig up Cement Head. Pump 4 sks Gal flush w/ Halls, 10 BBL Formers, 10 BBL water spacer. Mixed 150 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 * per/gal, yield 1.73. Wash out Pump & lines shut down. Release Plug. Displace w/ 24.1 BBL fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. wait 5 minutes. Release Pressure. Shut well. Shut casing in @ 0 psi. Good Cement Returns to Surface = 9 BBL slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	240.00	240.00
5406	40	MILEAGE	3.30	132.00
1126 A	150 SKS	THICK SET CEMENT	15.40	2310.00
1110 A	1200 *	KOL-SEAL 8" per/sk	.50	600.00
1118 A	700 *	GAL FLUSH	.15	105.00
1105	50 *	HALLS	.36	18.00
5407	8.25 TONS	TON MILEAGE BULK TRUCK	Mile	206.25
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	35.75	35.75
1205	2 GAL	Bi-Cide	26.65	53.30
			Sub Total	4150.75
			SALES TAX 5.3%	151.26
			ESTIMATED TOTAL	4302.01

AUTHORIZATION [Signature] TITLE _____ DATE _____
 THANK YOU 213401 5.3%

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