

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok

Operator Contact Person: Beth Oswald **RECEIVED**
Phone: (517) 244-8716 **KANSAS CORPORATION COMMISSION**

Contractor: Name: McPherson **SEP 10 2007**
License: 5675

Wellsite Geologist: Bill Barks **CONSERVATION DIVISION WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-8-07</u>	<u>5-10-07</u>	<u>8-14-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31319-00-00
County: Montgomery

C NW NW Sec. 3 Twp. 33 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: J Clubine Well #: A1-3
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 849' Kelly Bushing: _____

Total Depth: 1590' Plug Back Total Depth: 1585'
Amount of Surface Pipe Set and Cemented at 44 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 7-21-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 260 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Eng'r Clerk Date: 9-5-07
Subscribed and sworn to before me this 5th day of September
20
Notary Public: Amanda L. Ebert
Date Commission Expires: 10/7/2012
AMANDA L. EBERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LAMINGTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: 9-10-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Clubine Well #: A1-3
 Sec. 3 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2007 CONSERVATION DIVISION WICHITA, KS </div>
--	---

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1584'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1393.5' - 1395'	100 gal 15% HCl, 2720# sd, 145 BBL fl	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1558'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8-16-07</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>5</u>	Water Bbls. <u>28</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

McPherson Drilling LLC Drillers Log

Rig Number: 2	S.3	T.33	R.14e
API No. 15- 125-31319-0000	County: MG		
Elev. 849	Location: C-NW-NW		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: A1-3	Lease Name: J Clubine		
Footage Location: 4620	ft. from the	South	Line
4620	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 5/8/2007	Geologist:		
Date Completed: 5/10/2007	Total Depth: 1590		

Gas Tests:	
Comments:	
Start injecting @	289

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	44'	McPherson		
Type Cement:	Portland		Driller:	Harold Groth
Sacks:	8	McPherson		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	4	Shale	914	984			
Shale	4	105	Oswego	984	992			
Lime	105	108	Shale	992	994			
Shale	108	265	Lime	994	1016			
Sandy Shale	265	344	Summit	1016	1027			
Shale	344	367	Lime	1027	1032			
Sandy Shale	367	394	Shale	1032	1038			
Shale	394	503	Lime	1038	1047			
Lime	503	516	Mulky	1047	1055			
Shale	516	586	Lime	1055	1063			
Lime	586	588	Shale	1063	1073			
Shale	588	660	Coal	1073	1074			
Lime	660	671	Shale	1074	1095			
Sandy Shale	671	701	Coal	1095	1096			
Shale	701	726	Shale	1096	1132			
Lime	726	734	Coal	1132	1133			
Shale	734	740	Shale	1133	1155			
Lime	740	746	Coal	1155	1156			
Sandy Shale	746	757	Shale	1156	1401			
Lime	757	760	Coal	1401	1403			
Shale	760	791	Shale	1403	1440			
Sandy Shale	791	799	Mississippi	1440	1590			
Shale	799	893						
Pink	893	914						

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17352
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-07	2368	Clubine J. A1-3				MC
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			439	JERRID		
			436	John		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2 9.5# NEW
 CASING DEPTH 1584' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 49 BBL WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 26.1 BBL DISPLACEMENT PSI 800 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 20 BBL fresh water. Pump 6 strokes Gel flush w/ HULLS, 10 BBL FORMER, 10 BBL water. Spaces. Mixed 160 SKS THICK SET CEMENT w/ 8" Kol-Seal per/sk @ 12.2 # per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.1 BBL fresh water. final Pumping Pressure 800 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure. float Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	160 SKS	THICK SET CEMENT	15.40	2464.00
1110 A	1280 #	KOL-SEAL 8" per/sk	.58	745.60
1118 A	300 #	Gel Flush	.15	45.00
1105	50 #	HULLS	.36	18.00
5407	8.8 TONS	Ton Mileage Bulk Truck	MIC.	285.00
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.80/gal	3840.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
			Sub Total	1472.55
		THANK YOU	SALES TAX	167.87
		5.3%	ESTIMATED TOTAL	4961.42

AUTHORIZATION [Signature] TITLE 213454 DATE _____