

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9860
Name: Castle Resources Inc.
Address: PO Box 87
City/State/Zip: Schoenchen, KS 67667
Purchaser: NCRA
Operator Contact Person: Jerry Green
Phone: (785) 625-5155
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Walter Innes Phillips Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/24/07</u>	<u>2/1/07</u>	<u>4/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 13524600-0000
County: Ness
NW NE SE Sec. 12 Twp. 19 S. R. 25 East West
2440 feet from S / N (circle one) Line of Section
1090 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schneider D Well #: 1-12
Field Name: Sunshine
Producing Formation: Mississippi
Elevation: Ground: 2351 Kelly Bushing: 2356
Total Depth: 4410 Plug Back Total Depth: 4385
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from TD
feet depth to surface w/ 385 sx cmt.

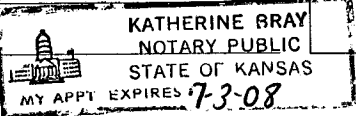
Drilling Fluid Management Plan AH II NH 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume 700 bbls
Dewatering method used allowed to dry & backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 9/10/07
Subscribed and sworn to before me this 10th day of SEPTEMBER,
20 07.

Notary Public: Katherine Bray
Date Commission Expires: 7-3-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2007
CONSERVATION DIVISION

Operator Name: Castle Resources Inc. Lease Name: Schneider D Well #: 1-12
 Sec. 12 Twp. 19 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1623	+733
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3712	-1356
List All E. Logs Run:		Lansing-KC	3756	-1400
		Base-KC	4038	-1682
		Pawnee	4186	-1830
		Fort Scott	4264	-1908
		Mississippi	4358	-2002
		RTD	4410	-2054

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	220	60/40	150	3% CC
production		4 1/2"	9.5#	4409	Midcon II	385	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4124-28			Lo Mo Polymer

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4124-4128	4 holes per foot	squeeze w/20 bbls low mo polymer	
4367-4369	4 holes per foot		
4389-4391	4 holes per foot plug @ 4385'		

TUBING RECORD		Size 2 3/8"	Set At 4350'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf	Water Bbls. 100	Gas-Oil Ratio	Gravity 36

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2007
CONSERVATION DIVISION



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/1/2007	11754

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

*181204
Sch 112
Cement
Long
String*

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-12	Schneider DD	Ness	Murfin Drilling #24	Oil	Development	4-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				15	Miles	4.00	60.00
578D-L	Pump Charge - Long String - 4430 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-4	4 1/2" Centralizer				6	Each	70.00	420.00T
403-4	4 1/2" Cement Basket				3	Each	270.00	810.00T
406-4	4 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-4	4 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	11.50	1,725.00T
330	Swift Multi-Density Standard (MIDCON II)				235	Sacks	14.00	3,290.00T
276	Flocele				96	Lb(s)	1.25	120.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				71	Lb(s)	4.00	284.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				385	Sacks	1.10	423.50
583D	Drayage				291.95	Ton Miles	1.00	291.95
	Subtotal							9,985.45
	Sales Tax Ness County						5.30%	421.88

*pd
3/1/07
C/C # 11758*

Thank You For Your Business!

Total

RECEIVED
KANSAS CORPORATION COMMISSION
\$10,407.33
SEP 14 2007
CONSERVATION DIVISION
WICHITA, KS