

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930  
Name: BlueRidge Petroleum Corporation  
Address: P.O. Box 1913  
City/State/Zip: Enid, OK 73702  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jonathan Allen  
Phone: (580) 242-3732  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

8/15/07 8/28/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 135-24681-0000  
County: Ness  
\_\_\_\_ NW \_\_\_\_ SE \_\_\_\_ SW Sec. 2 Twp. 19 S. R. 26  East  West  
1180 feet from S N (circle one) Line of Section  
1370 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wintergreen Well #: 3-2  
Field Name: Antenen North

Producing Formation: Mississippi  
Elevation: Ground: 2539' Kelly Bushing: 2550'  
Total Depth: 4610' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 216 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 7-21-08  
(Data must be collected from the Reserve Pit)  
Chloride content 17,000 ppm Fluid volume 775 bbls  
Dewatering method used Allow liquid contents to evaporate then backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10/3/07  
Subscribed and sworn to before me this 3<sup>rd</sup> day of October  
20 07  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_  
Commission # 02007156 Expires 05/16/10

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_ Geologist Report Received **RECEIVED**  
\_\_\_\_ UIC Distribution **KANSAS CORPORATION COMMISSION**  
**OCT 05 2007**

Operator Name: BlueRidge Petroleum Corporation Lease Name: Wintergreen Well #: 3-2  
 Sec. 2 Twp. 19 S. R. 26  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Micro, CDN, DI</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1834</td> <td>+716</td> </tr> <tr> <td>Heebner</td> <td>3842</td> <td>-1292</td> </tr> <tr> <td>Lansing</td> <td>3881</td> <td>-1331</td> </tr> <tr> <td>Base Kansas City</td> <td>4231</td> <td>-1681</td> </tr> <tr> <td>Ft. Scott</td> <td>4401</td> <td>-1851</td> </tr> <tr> <td>Cherokee Sand</td> <td>4484</td> <td>-1934</td> </tr> <tr> <td>Mississippi</td> <td>4510</td> <td>-1960</td> </tr> </table>	Name	Top	Datum	Anhydrite	1834	+716	Heebner	3842	-1292	Lansing	3881	-1331	Base Kansas City	4231	-1681	Ft. Scott	4401	-1851	Cherokee Sand	4484	-1934	Mississippi	4510	-1960
Name	Top	Datum																							
Anhydrite	1834	+716																							
Heebner	3842	-1292																							
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Ft. Scott	4401	-1851																							
Cherokee Sand	4484	-1934																							
Mississippi	4510	-1960																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24	216'	Common	160	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 05 2007**

CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D. [Redacted]

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1577

Date	8-15-07	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	12:00am
Lease	Wabash	Well No.	3-2	Location	Wabash	County	W	State	K						
Contractor	Starting Duty				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Surface				Charge To	Phonology Collection									
Hole Size	1 1/2	T.D.	217		Depth	214									
Csg.	8 3/4	2 1/2			Depth										
Tbg. Size					Street										
Drill Pipe					City	State									
Tool					The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	10-15	Shoe Joint													
Press Max.					Minimum										
Meas Line					Displace	12 3/4 Bbl									
Perf.					<b>CEMENT</b>										
<b>EQUIPMENT</b>					Amount Ordered	160 Cms Ball Cement									
Pumptrk	No.	Cementer			Consisting of										
		Helper			Common	160 @ 11.00									
Bulktrk	No.	Driver	Diver		Poz. Mix										
		Driver	Pumper		Gel.	3 @ 17.00									
<b>JOB SERVICES &amp; REMARKS</b>					Chloride	5 @ 47.00									
Pumptrk Charge	Surface		800.00		Hulls										
Mileage	16 @ 6.00		96.00		Salt										
Footage					Flowseal										
			Total	896.00											
Remarks:															
													Sales Tax		
													Handling	168 @ 1.80	319.20
													Mileage	84 per hr per mile	300.00
													Wash City Pump Truck Camp	Sub Total	896.00
													Total		
													Floating Equipment & Plugs	83 Wash City	69.00
													Squeeze Manifold		
													Rotating Head		
													<b>RECEIVED</b>		
													KANSAS CORPORATION COMMISSION		
													OCT 05 2007		
													CONSERVATION DIVISION		
													WICHITA, KS		
													Tax	112.10	
													Discount	(363.00)	
													Total Charge	3,379.30	
X Signature	W.C. [Signature]														

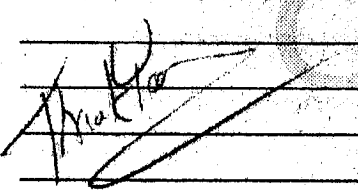
# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# [Redacted]

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1535

Date	8-27-07	Sec.	2	Twp.	19	Range	26	Called Out		On Location		Job Start		Finish	1:45pm	
Lease	Wintergreen	Well No.	3-2			Location	Wagon City 13W Ks N3			County		State	KS			
Contractor	Stirling Drilling							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Dry Hole Plug							Charge To	Blueridge Redstone Corporation							
Hole Size	7 7/8			T.D.	4610			Street								
Csg.				Depth				City	State							
Tbg. Size				Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Drill Pipe				Depth												
Tool				Depth												
Cement Left in Csg.				Shoe Joint												
Press Max.				Minimum												
Meas Line				Displace				<b>CEMENT</b>								
Perf.							Amount Ordered	265 6040 486 1 1/2 Flt Seal								
<b>EQUIPMENT</b>																
Pumptrk	No.	Cementer					Consisting of									
		Helper					Common									
Bulktrk	No.	Driver					Poz. Mix									
		Driver					Gel.									
Bulktrk	No.	Driver					Chloride									
		Driver					Hulls									
<b>JOB SERVICES &amp; REMARKS</b>																
Pumptrk Charge							Salt									
Mileage							Flowseal									
Footage																
			Total													
Remarks:																
1st Plug @		180	50		50											
2nd " "		1100	80		80		Sales Tax									
3rd " "		550	50		50		Handling									
4th " "		240	40		40		Mileage									
5th " "		100	20		20		Sub Total									
2nd Base Hole				10				Total								
Rest Hole				15				Floating Equipment & Plugs								
Squeeze Manifold																
Rotating Head																
																
<p style="font-size: 2em; opacity: 0.5;">Quality Oilwell Cementing, Inc.</p>																
<p>RECEIVED KANSAS CORPORATION COMMISSION OCT 05 2007 CONSERVATION DIVISION Tax WICHITA, KS Discount Total Charge</p>																
X Signature W. C. [Redacted]																