

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic Protection)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/15/07	6/19/07	NOT COMPLETED
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,302-60-00
County: COFFEY
NE NE NE NE Sec. 11 Twp. 23 S. R. 16 East West
235 feet from S / N (circle one) Line of Section
50 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEARD Well #: 1-1

Field Name: NEOSHO FALLS - LEROY

Producing Formation: SQUIRREL

Elevation: Ground: 985 Kelly Bushing: ---

Total Depth: 1015 Plug Back Total Depth: 1005.85

Amount of Surface Pipe Set and Cemented at 42.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1015

feet depth to SURFACE w/ 146 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 80 bbls

Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC.

Lease Name: MURRAY License No.: 5150

Quarter SE Sec. 2 Twp. 23 S. R. 16 East West

County: COFFEY Docket No.: D-28,297

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CONSERVATION DIVISION
WICHITA, KS

AKZ-Da-7/10/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4-28-08

Subscribed and sworn to before me this 29th day of April

20 08
Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 1-1
 Sec. 11 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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CONSERVATION DIVISION <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report on conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	42.6	THICK SET CEMENT	37	
PRODUCTION	5 5/8	2 7/8	6.5	1005.85	50/50 POZO	146	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

DRILLERS LOG

API NO, 15-031-22302-0000

S. 11 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NE NE NE NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 1-I

LEASE NAME: BEARD

FOOTAGE LOCATION: 235 FEET FROM NORTH LINE & 50 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: PAT MORGAN

SPUD DATE: 6-15-07

TOTAL DEPTH: 1015

DATE COMPLETED: 6-19-07

PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	42.60	1	71	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1005.75	50-50	119	Service Company

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CORES: 953 TO 972
LOGS: NO OPEN HOLE

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FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	2	SAND & SHALE	761	780
SILT	2	25	SAND	780	835
GRAVEL	25	32	SAND & SHALE	835	845
SHALE	32	134	LIME	845	847
LIME	134	163	SHALE	847	862
SHALE	163	169	LIME	862	865
LIME	169	204	SHALE	865	868
SHALE	204	290	LIME	868	869
LIME	290	307	SAND & SHALE	869	881
SHALE	307	318	LIME	881	885
LIME	318	331	SHALE	885	887
SHALE	331	333	LIME	887	888
LIME	333	354	SHALE	888	902
SHALE	354	356	LIME	902	904
SOFT LIME	356	386	SHALE	904	906
LIME	386	396	LIME	906	910
SHALE	396	410	SHALE	910	918
LIME	410	412	LIME	918	920
RED SHALE	412	422	SHALE	920	925
SHALE	422	443	LIME	925	927
KC LIME	443	511	SHALE	927	952
SHALE	511	520	LIME	952	954
LIME	520	523	SHALE	954	956
SHALE	523	526	LIME	956	957
LIME	526	542	SAND	957	960
SHALE	542	546	SAND & SHALE	960	964
LIME	546	574	SAND	964	966
BIG SHALE	574	731	SAND & SHALE	966	968
LIME	731	744	SHALE	968	1009
SHALE	744	752	LIME	1009	1015 T.D.
LIME	752	761			

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15492
 LOCATION Ottawa
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-07	1828	Beard 1-7	11	23	16	CF
CUSTOMER <u>Colt Energy</u>			TRUCK #		DRIVER	
MAILING ADDRESS <u>P.O. Box 388</u>			516		Alan M	
CITY <u>Topeka</u>			164		Rick A	
STATE <u>KS</u>			237		Ken H	
ZIP CODE <u>66749</u>						

JOB TYPE long string HOLE SIZE 3 5/8 HOLE DEPTH 1615 CASING SIZE & WEIGHT 2 1/8
 CASING DEPTH 1006 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 16bl dye followed by 150sx 50/50 poz 2% gel, 1/4# flo-seal. Circulated dye to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800PSI. Closed valve.

Customer supplied water.
Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	840.00
5406	50	MILEAGE	164	165.00
5402	1006	Casing footage	164	N/C
5407A		ton mileage.	237	350.60
1107	38#	flo-seal		72.20
1118A	500 #	gel		75.00
1124	146sx	50/50 poz		1292.10
4402	1	2 1/2 plug		20.00
		Sub.		2814.90
		WOT# 214164		
		SALES TAX		77.35
		ESTIMATED TOTAL		2892.28

AUTHORIZATION Larry Decker TITLE _____ DATE _____

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