

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*county
9/16/08
jcu*

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: FINNEY DRILLING COMPANY
 License: 5989
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

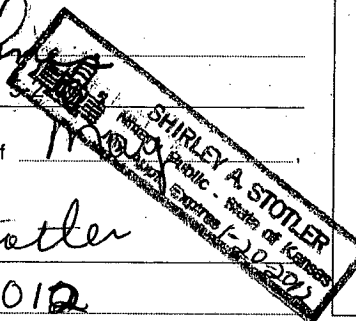
<u>12/29/06</u>	<u>1/3/07</u>	<u>12/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,270-0000
 County: COFFEY
 SW NW SW SW Sec. 2 Twp. 23 S. R. 16 East West
850 feet from (S) N (circle one) Line of Section
80 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: CROTTS Well #: WSW 1
 Field Name: NEOSHO FALLS - LEROY
 Producing Formation: WISNER SAND
 Elevation: Ground: 984 Kelly Bushing: ----
 Total Depth: 900 Plug Back Total Depth: 892.80
 Amount of Surface Pipe Set and Cemented at 51 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 900
 feet depth to SURFACE 125 sx cmt.
AH 2 - Dig - 7/10/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 80 bbls
 Dewatering method used PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite:
 Operator Name: COLT ENERGY, INC
 Lease Name: MURRAY License No.: 5150
 Quarter SE Sec. 2 Twp. 23 S. R. 16 East West
 County: COFFEY Docket No.: D-28,297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: _____
 Subscribed and sworn to before me this 2nd day of 11/2008
 20 08
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution
MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **COLT ENERGY, INC** Lease Name: **CROTTS** Well #: **WSW 1**
 Sec. 2 Twp. 23 S. R. 16 East West County: **COFFEY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DENSITY-NEUTRON LOGS HI-RESOLUTION DENSITY, DUAL INDUCTION LOG, GAMMA RAY/ NEUTRON/ CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	51	CLASS A	37	
LONG STRING	6 3/4	4 1/2	10.5	892.80	60/40 POZ	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	818-827	150GAL 15%HCL	818-827
		400# 20/40 SAND	
		8600# 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
---	--	---------------------

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 05 2008
CONSERVATION DIVISION
WICHITA, KS

DRILLERS LOG

API NO. 15-031-22270

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NW SW NWSW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: WSW 1

LEASE NAME: CROTTS

FOOTAGE LOCATION: 850 FEET FROM SOUTH LINE & 80 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 12-29-06

TOTAL DEPTH: 900

DATE COMPLETED: 1-3-07

PURCHASER: C'ville Resources

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	23	51.00	I	47	Service Company
PRODUCTION:	6 3/4	4 1/2	10.5	892.00	50-50	147	Service Company

WELL LOG

CORES: NONE
LOGS: OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	16
SHALE	16	22
RIVER GRAVEL	22	27
SHALE	27	136
LIME	136	148
SAND	148	169
LIME	169	215
SHALE	215	315
LIME	315	327
SHALE	327	343
LIME	343	430
SHALE	430	435
LIME	435	436
RED SHALE	436	446
SHALE	446	458
LIME	458	465
SHALE	465	475
LIME	475	539
SHALE	539	542
LIME	542	566
SHALE	566	569
LIME	569	596
SHALE	596	754

FORMATION	TOP	BOTTOM
LIME	754	758
LIME & SHALE	758	769
SHALE	769	776
LIME	776	786
SANDY SHALE	786	789
LIME & SHALE	789	793
SAND & SHALE	793	814
WISER SAND	814	824
LIME	824	826
SAND & SHALE	826	845
LIME	845	855
LIME & SHALE	855	862
SHALE	862	874
LIME	874	878
SHALE	878	880
LIME	880	885
SAND & SHALE	885	892
LIME	892	900 T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16641

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-5-07	1828	Crotts #1 WSW	2	23S	16E	Coffey

CUSTOMER
Colt Energy, Inc.

MAILING ADDRESS
P.O. Box 388

CITY
Iola

STATE
Ks

ZIP CODE
66749

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
442	Jeff		
434	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 900' CASING SIZE & WEIGHT 4 1/2 10.5# New

CASING DEPTH 892' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 14* SLURRY VOL 32 Bbl WATER gal/sk 6.7 CEMENT LEFT in CASING 0'

DISPLACEMENT 14.2 Bbl DISPLACEMENT PSI 500 ~~1100~~ PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 5 BBL fresh water. Pump 7 BBL Dye water. Mixed 125 SKS 60/40 Pozmix Cement w/ 4% Gel, 1/4" Fiocel PER/SK, 4" Kol-seal PER/SK @ 14" PER/GAL, yield 1.46. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 14.2 BBL fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 6 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	50	MILEAGE	840.00	840.00
			3.30	165.00
1131	125 SKS	60/40 Pozmix Cement	9.80	1225.00
1118 A	430 *	Gel 4%	.15 *	64.50
1110 A	500 *	KOL-SEAL 4" PER/SK	.38 *	190.00
1107	30 *	Fiocel 1/4" PER/SK	1.90 *	57.00
5407 A	5.37 TONS	50 miles BULK TRUCK		
5502 C	4 Hrs	80 BBL VAC TRUCK	1.10	295.35
1123	3000 gals	CITY WATER	90.00	360.00
4404	1	4 1/2 Top Rubber Plug	2.80 PER 1000	38.40
			40.00	40.00
Sub Total				3275.25
SALES TAX			5.3%	85.60
ESTIMATED TOTAL				3360.85

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 05 2008
CONSERVATION DIVISION
WICHITA, KS

THANK you
2113621
TITLE Co. Rep.

AUTHORIZATION Witnessed By Gary

DATE _____