

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: Eagling, LP
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 X103
 Contractor: Name: C&G Drilling Company
 License: 32701
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

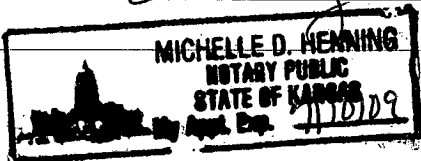
<u>4/7/08</u>	<u>4/13/08</u>	<u>4/22/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23761-00-00
 County: Butler
90' N 8 1/2 NE SW Sec. 33 Twp. 25 S. R. 05 East West
2070 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pierpoint A Well #: 126
 Field Name: El Dorado
 Producing Formation: Viola
 Elevation: Ground: 1347 Kelly Bushing: 1356
 Total Depth: 2610 Plug Back Total Depth: 2591
 Amount of Surface Pipe Set and Cemented at 260 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to API-DIG - 7/10/08 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 500 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
 Title: Operations Engineer Date: 5/20/08
 Subscribed and sworn to before me this 20th day of May
08
 Notary Public: Michelle D Henning
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes No Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAY 21 2008**
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Pierpoint A Well #: 126
 Sec. 33 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction, Micro Log, Dual Comp Porosity Log and Gamma Ray Neutron Sonic Bond</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2008 CONSERVATION DIVISION WICHITA, KS</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	260	Class A	165	3% cc
production	7-7/8"	5-1/2"	14		Thickset	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2537 - 2556	2000 gal 15% mud acid	2537-56

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	2568	none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/17/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20	0	185			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2537-56

ATTACHMENT TO ACO-1

PIERPOINT A-126
 2070'FSL, 2310'FWL
 Sec. 33-25S-05E
 Butler County, KS

Sample Tops		Log Tops	
Admire 550	510 +846	506	+850
Admire 650	625 +731	621	+735
White Cloud Lm	892 +464	874	+482
White Cloud Sd	900 +456	885	+471
Oread	1376 -20	1378	-22
Heebner	1415 -59	1415	-59
Douglas Shale	1440 -84	1450	-94
Lansing	1696 -340	1696	-340
Kansas City	1990 -634	1990	-634
Stark	2093 -737	2093	-737
B/KC	2149 -793	2149	-793
Altamont	2281 -925	2282	-2281
Cherokee	2364 -1008	2362	-1006
Ardmore	2437 -1081	2435	-1079
Viola	2534 -1178	2536	-1180
Simpson Sand	2565 -1209	2567	-1211
Red Rock Horizon	2600 -1244	2601	-1245
PTD	2610 -1254		
LTD		2610	-1254

DST #1 2441-2547 Zone: VIOLA
 Times: 30-47-45-78
 1st open: Weak bldg ¼" to ½"
 2nd open Dead
 Rec.: 7' MUD(3% OIL IN TOOL)
 IHP: 1182.5 FHP: 1164
 IFP: 15.7-17.9 FFP: 17.6-18.0
 ISIP: 32.6 FSIP: 30.4

DST #2 2547-2557 Zone: LOWER VIOLA
 Times: 30-45-45-60
 1st open: Weak bldg to 3"
 2nd open Weak bldg to 1 ½"
 Rec.: 2' CO, 10' OCM(O-3,M-97), 60' O&HWCM(O-1,W-22,M-77)
 7000 CHLORIDES, TOOL SAMPLE: O-27, M-73
 IHP: 1238 FHP: 1220
 IFP: 13.6-40.2 FFP: 41-59
 ISIP: 72.9 FSIP: 72.6

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DST #3 2565-2572 Zone: SIMPSON
Times: 30-45-45-63
1st open: Weak bldg to ½"
2nd open Dead
Rec.: 10' MUD, TR OIL, TOOL SAMPLE(SAME)
IHP: 1240 FHP: 1212
IFP: 17.2-18.7 FFP: 18.7-18.4
ISIP: 76.2 FSIP: 77.3

DST #2 2572-2581 Zone: SIMPSON
Times: 32-45-45-60
1st open: Weak bldg to 1"
2nd open No blow bldg to ½"
Rec.: 15' MUD
TOOL SAMPLE: O-3, M-97
IHP: 1247 FHP: 1233
IFP: 10.5-20.9 FFP: 21.9-33
ISIP: 116.4 FSIP: 115.3

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

APR 17 2008

INVOICE

Invoice # 221188

Invoice Date: 04/14/2008 Terms: 0/30,n/30

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VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316)682-1537

PIERPOINT A #126
13034
04-08-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	12.9000	2128.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7000	350.00

Description	Hours	Unit Price	Total
467 CEMENT PUMP (SURFACE)	1.00	675.00	675.00
467 EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00
491 MIN. BULK DELIVERY	1.00	300.00	300.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	2478.50	Freight:	.00	Tax:	131.36	AR	3584.86
Labor:	.00	Misc:	.00	Total:	3584.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, Ks
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

