

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Completed 5/10/08  
JCU*

Operator: License # 30993  
Name: M.A.E. RESOURCES, INC  
Address: P.O. BOX 304  
City/State/Zip: PARKER, KS 66072  
Purchaser: CMT, INC  
Operator Contact Person: TERRY JOHNSON  
Phone: (913) 898-3221  
Contractor: Name: HAT Drilling LLC  
License: 33734

Wellsite Geologist: BRAD COOK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

02/28/06 03/01/06 03/01/06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24311-00-00  
County: ANDERSON  
W2 W2 NW NE Sec. 24 Twp. 21 S. R. 20  East  West  
4620 feet from S / N (circle one) Line of Section  
2420 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: PEERY Well #: 4  
Field Name: CENTERVILLE  
Producing Formation: SQUIRREL  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 806 Plug Back Total Depth: 806  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 806  
feet depth to SURFACE w/ 98 sx cmt.

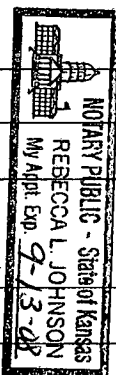
Alt 2 - Dlg - 7/10/03  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NONE ppm Fluid volume 150 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Johnson  
Title: President Date: 5-5-08  
Subscribed and sworn to before me this 5th day of April  
20 08.  
Notary Public: Rebecca L. Johnson  
Date Commission Expires: 9-13-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
KANSAS CORPORATION COMMISSION  
 Wireline Log Received  
\_\_\_\_\_  
 Geologist Report Received  
\_\_\_\_\_  
 UIC Distribution  
MAY 07 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: PEERY Well #: 4  
 Sec. 24 Twp. 21 S. R. 20  East  West County: ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Soil &amp; CLAY</td> <td>0</td> <td>22</td> </tr> <tr> <td>Shale/Lime</td> <td>22</td> <td>782</td> </tr> <tr> <td>Sand/Oil Sand</td> <td>782</td> <td>806</td> </tr> </table>	Name	Top	Datum	Soil & CLAY	0	22	Shale/Lime	22	782	Sand/Oil Sand	782	806
Name	Top	Datum											
Soil & CLAY	0	22											
Shale/Lime	22	782											
Sand/Oil Sand	782	806											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	806	OWC	98	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	771' TO 781'	4500 LBS 12-20 sand & 500 LBS 20-40 sand	
		4560 GAL OF CITY WATER	

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**MAY 07 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD    Size    Set At    Packer At		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
NO TUBING			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.    Gas-Oil Ratio    Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Peery #4 API #15-003-24311-00-00

Start Date 02/28/06

End Date 03/01/06

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	Topsoil	2
6	Clay	4
22	Shale	18
23	Lime	1
32	Shale	9
59	Lime	27
105	Shale	46
107	Lime	2
137	Shale	30
248	Lime	111
407	Shale	159
409	Lime	2
416	Shale	7
419	Lime	3
423	Sandy-Shale	4
436	Lime	13
460	Shale	14
470	Sandy-Shale	10
490	Shale	20
502	Lime	12
516	Shale	14
526	Lime	10
600	Shale	74
606	Lime	6
720	Shale	114
726	Sandy-Shale	6
770	Shale	44
774	Sandy-Shale	4
782	Sand	8
806	Shale	806 T.D.

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 806'. Run 803' of 2 7/8

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MAY 07 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 5102  
LOCATION Chawa, KS  
FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/2/06	5209	Peery # 4	24	21	20	AN
CUSTOMER MAE			TRUCK #			
MAILING ADDRESS PO Box 304			DRIVER		TRUCK #	
CITY Parker			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66607			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE log string HOLE SIZE 5 7/8 HOLE DEPTH 806' CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 803' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 4.67 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established circulation, mixed + pumped 1/2 gal soap ESA-41, pumped 5 bbls water behind, mixed + pumped 98 sk OWC w/ 1/4" Flo Seal, circulated cement to surface, flushed pump clean, pumped 2 1/2 rubber plug to casing TD, pressured to 1000 PSI, closed valve.

*Handwritten signature*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5406	30 miles	MILEAGE pump truck		94.50
5407A	min	ton mileage		275.00
5502C	2.5 hrs	80 bbl Vac Truck		225.00
1238	1/2 gal	Soap ESA-41		16.88
1126	98 sk	OWC cement		1337.70
1107	1 sk	Flo Seal		44.90
4402	1	2 1/2 rubber plug		18.00
Sub Total				2811.98
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MAY 07 2008				
CONSERVATION DIVISION WICHITA, KS				
				SALES TAX
				ESTIMATED TOTAL
				89.30
				2901.28

AUTHORIZATION \_\_\_\_\_

TITLE WD# 203594

DATE \_\_\_\_\_