

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
 Name: Ron-Bob Oil LLC
 Address: PO Box 41
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: CMT Transportation, INC.
 Operator Contact Person: Robert Christenson
 Phone: (620) 365-0919
 Contractor: Name: L & S Well Service LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/21/2008</u>	<u>3/25/2008</u>	<u>3/25/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27367-0000
 County: Woodson
 NW NW NE Sec. 34 Twp. 23 S. R. 17 East West
5115 feet from N (circle one) Line of Section
2466 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Weiland Well #: 8
 Field Name: Neosho Falls-Leroy
 Producing Formation: Mississippi
 Elevation: Ground: 977' Kelly Bushing: none
 Total Depth: 1277' Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 44.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1251'
 feet depth to surface w/ 124 sx cmt.
AITZ-51g - 7/10/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
 Title: Partner Date: 5-5-2008
 Subscribed and sworn to before me this 5th day of May
 2008.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 12 2008

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Operator Name: Ron-Bob Oil LLC Lease Name: Weiland Well #: 8
 Sec. 34 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray - Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 1197'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		44.6'	Portland	10	
production	5 1/2"	2 7/8"	6.7#	1251'	OWC	124	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	1199' - 1209'	(20 shots)	1100 gal. 15% HCL	
2	1211' - 1221'	(20 shots)			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 4/11/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	.25						

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

*contd.
5/12/08
KCC*

DRILLER LOG
RON-BOB OIL LLC

WELLAND #8
~~Welland #8~~
S34 T23, R17E
Woodson Co., KS
API#15-207-27367-0000

0-3 DIRT
3-20 CLAY
20-26 RIVER GRAVEL
26-90 LIME
90-136 SHALE
136-150 LIME
150-220 SHALE
220-275 LIME
275-277 BLACK SHALE
277-280 LIME
280-340 SHALE
340-415 LIME
415-420 BLACK SHALE
420-468 LIME
468-495 SHALE
495-531 SANDY SHALE
531-636 SHALE
636-670 LIME
670-731 SAND
731-733 LIME
733-734 COAL
734-750 LIME
750-761 SHALE
761-765 LIME
765-766 BLACK SHALE
766-768 LIME
768-781 SHALE
781-811 LIME
811-816 BLACK SHALE
816-821 LIME
821-831 SHALE
831-835 LIME
835-843 SAND
843-896 SANDY SHALE
896-916 SHALE
916-1140 SANDY SHALE
1040-1057 SHALE
1057-1059 COAL
1059-1112 SHALE
1112-1113 COAL
1113-1183 SHALE
1183-1184 COAL
1184-1190 SHALE
1190-1277 LIME

3-21-08 Drilled 11" hole and
Set 44.6' of 8 5/8" Surface pipe
Set with 10 sacks of Portland Cement
Dug Pit

3-24-08 Started drilling 5 1/2" hole

3-25-08 Finished drilling to T.D.1277'

435' Slight Blow
706' Slight Blow
738' 3" on 1/4" Orifice 2.92
766' 14" on 1/4" Orifice 6.33
826' 14" on 1/4" Orifice
1067' 14" on 1/4" Orifice
1127' 18" on 1/4" Orifice 7.12
1187' 18" on 1/4" Orifice

1193-1198 Odor

1207-1213 Odor

T.D. 1277'

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KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Ron-Bob Oil LLC
 Box 41
 Neosho Falls, KS 66758

Date	Invoice
3/25/2008	466

Date: 3-25-08
 Well Name: *Well # 8*
 Section:
 Township:
 Range:
 County: Woodson
 API:
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 1/2
 TOTAL DEPT: 1259
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure 500
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In.

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8"	1,251	3.50	4,378.50T

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Hooked onto 2 7/8 casing. Established circulation with 18 barrels of water, 4 GEL, 1 METSO, COTTON ahead, blended 124 sacks of OWC cement, dropped rubber plug, and pumped 7 barrels of water.

Subtotal	\$4,378.50
Sales Tax (0.0%)	\$0.00
Balance Due	\$4,378.50