

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
Name: Ron-Bob Oil LLC
Address: PO Box 41
Neosho Falls, KS 66758
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, INC.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: L & S Well Service LLC
License: 33374
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/27/2008 4/02/2008 4/02/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27368-0000
County: Woodson
NE SW SE Sec. 3 Twp. 24 S. R. 17 East West
794 feet from (S) N (circle one) Line of Section
1449 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: NELSON Well #: 37
Field Name: Neosho Falls-Leroy

Producing Formation: Mississippi
Elevation: Ground: 960' Kelly Bushing: none
Total Depth: 1247" Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 44.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1245"
feet depth to surface w/ 132 sx cmt.

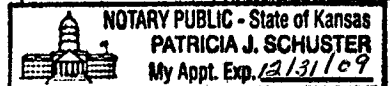
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: P172-17g-7/10/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: Partner Date: 5-5-2008
Subscribed and sworn to before me this 5th day of May,
2008.
Notary Public: Patricia J. Schuster
Date Commission Expires: December 31st 2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 12 2008

KCC WICHITA

Operator Name: Ron-Bob Oil LLC Lease Name: Nelson Well #: 37
 Sec. 3 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Mississippi Top Datum 1145' |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 11" | 8 5/8" | | 44.6 | Portland | 45 | |
| production | 5 1/2" | 2 7/8" | 6.7# | 1245' | OWC | 132 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 1148' - 1169' (22 shots) | 1075 gal. 15% HCL | |
| | | | |
| | | | |
| | | | |

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| | | | | | |
|---|-----------|---------|--|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 4/23/2008 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

RON-BOB OIL LLC

Nelson #37
S3, T24, R17E
Woodson Co., KS
API#15-207-27368-00-00

0-3' DIRT
3-13' CLAY
13-20' RIVER GRAVEL
20-51' LIME
51-110' SHALE
110-155' LIME
155-160' SHALE
160-220' LIME
220-225' SHALE
225-250' SANDY SHALE
250-295' SHALE
295-400' LIME
400-410' SHALE
410-480' SANDY SHALE
480-556' SHALE
556-560' LIME
560-586' SANDY SHALE
586-596' LIME
596-616' SHALE
616-628' LIME
628-650' SAND
650-686' SANDY SHALE
686-688' LIME
688-689' COAL
689-730' LIME
730-732' BLACK SHALE
732-738' SHALE
738-771' LIME
771-776' BLACK SHALE
776-786' LIME
786-803' SAND
803-820' SANDY SHALE
820-833' SAND/OIL
833-874' SANDY SHALE
874-875' COAL
875-896' SHALE
896-897' COAL
897-920' SHALE
920-945' SAND
945-1134' SHALE
1134-1135' COAL
1135-1145' SHALE
1145-1247' LIME

3-27-08 Drilled 11" hole and
Set 44.6' of 8 5/8" Surface pipe
Set with 10 sacks of Portland Cement
Dug Pit * See Cement ticket
485X

3-28-08 Started drilling 5 1/2" hole

04-2-08 Finished drilling to T.D.1247'

225' Water
736' 6 PSI on 1 1/4" Orifice
796' 6 PSI on 1 1/4" Orifice
856' 6 PSI on 1 1/4" Orifice
886' 6 PSI on 1 1/4" Orifice

1150-1152' Odor
1157' 7 PSI on 1 1/4" Orifice
1163-1172' Oil
1223-1228 Oil

T.D. 1247'

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KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Ron-Bob Oil LLC
 Box 41
 Neosho Falls, KS 66758

| Date | Invoice |
|----------|---------|
| 4/2/2008 | 499 |

Date: 4-2-08
 Well Name: Nelson #43 37
 Section:
 Township:
 Range:
 County: Woodson
 API:
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 1/2
 TOTAL DEPT: 1255
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
 Shut in Pressure 600
 Lost Circulation
 Good Cement Returns
 Topped off well with _____ Sacks
 Set Float Shoe - Shut In

| Service or Product | Quantity | Per Foot Pricing/Unit Pricing | Amount |
|--|----------|-------------------------------|-----------|
| Run and cement 2 7/8" longstring | 1,245 | 3.50 | 4,357.50T |
| Set Surface through river gravel. 45 sacks of cement | 1 | 1,000.00 | 1,000.00T |

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Hooked onto 2 7/8 casing. Established circulation with 15 barrels of water, 4 GEL, 1 METSO, COTTON ahead, blended 132 sacks of OWC cement, dropped rubber plug, and pumped 5 barrels of water.

| | |
|-------------------------|------------|
| Subtotal | \$5,357.50 |
| Sales Tax (0.0%) | \$0.00 |
| Balance Due | \$5,357.50 |