

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
Name: Ron-Bob Oil LLC
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, INC.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: L & S Well Service LLC
License: 33374
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/18/2008 3/21/2008 3/22/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27365-0000
County: Woodson
NE SE NE Sec. 33 Twp. 23 S. R. 17 East West
3431 feet from (S) N (circle one) Line of Section
209 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Christenson Well #: 15
Field Name: Neosho Falls-Leroy

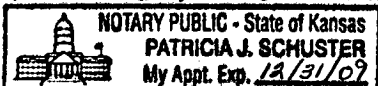
Producing Formation: Mississippi
Elevation: Ground: 960' Kelly Bushing: none
Total Depth: 1277" Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1262'
feet depth to surface w/ 141 sx cmt.

BITZ - Dlg - 17/1/09
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: Partner Date: 5-5-08
Subscribed and sworn to before me this 5th day of May,
2008.
Notary Public: Patricia J. Schuster
Date Commission Expires: December 31st, 2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 12 2008
KCC WICHITA

Operator Name: Ron-Bob Oil LLC Lease Name: Christenson Well #: 15
 Sec. 33 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray - Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Mississippi Top Datum 1172'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		22.5	Portland	10	
production	5 1/2"	2 7/8"	6.7#	1252'	OWC	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1211' - 1221' (20 shots)	1100 gal. 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4/05/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
RON-BOB OIL LLC

Christenson #15
S33 T23, R17E
Woodson Co., KS
API#15-207-27365-00-00

0-3 DIRT
3-8 CLAY
8-10 SAND
10-12 RIVER GRAVEL
12-60 LIME
60-140 SHALE
140-260 LIME
260-286 SANDY SHALE
286-298 SAND
298-322 SANDY SHALE
322-400 LIME
400-405 BLACK SHALE
405-429 LIME
429-433 BLACK SHALE
433-450 LIME
450-470 SHALE
470-496 GRAY SAND
496-616 SANDY SHALE
616-620 BLACK SHALE
620-626 LIME
626-640 SHALE
640-646 LIME
646-721 SHALE
721-723 LIME
723-725 BLACK SHALE
725-726 COAL
726-771 LIME
771-772 BLACK SHALE
772-776 LIME
776-802 SHALE
802-804 BLACK SHALE
804-805 COAL
805-840 SHALE
840-876 SAND
876-1039 SHALE
1039-1040 COAL
1040-1117 SHALE
1117-1118 COAL
1118-1143 SHALE
1143-1144 COAL
1144-1165 SHALE
1168-1169 COAL
1169-1172 SHALE
1172-1277 LIME

3-19-08 Drilled 11" hole and
Set 22.5' of 8 5/8" Surface pipe
Set with 10 sacks of Portland Cement
Dug Pit

3-20-08 Started drilling 5 1/2" hole

3-21-08 Finished drilling to T.D.1277'

235' Water
265' 0
405' 6" on 1/2" Orifice 15.4
435' 6" on 1/2" Orifice
495' 6" on 1/2" Orifice
736' 6" on 1/2" Orifice
796' 12" on 1/2' Orifice
843' Oil
871' Oil
886' Slight Blow
1067' Slight Blow
1127' Slight Blow
1157' Slight Blow
1187' Slight Blow
1187' Oil

T.D. 1277'

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KWS, LLC

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

Ron-Bob Oil LLC
Box 41
Neosho Falls, KS 66758

Date	Invoice
3/22/2008	465

Date: 3-~~18~~²²-08
Well Name: Christianson #15
Section:
Township:
Range:
County: Woodson
API:
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/2
TOTAL DEPT: 1277
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure 500
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run, wash & cement 2 7/8"	1,252	3.50	4,382.00T

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Hooked onto 2 7/8 casing. Established circulation with 7 barrels of water, 4 GEL, 1 METSO, COTTON ahead, blended 141 sacks of OWC cement, dropped rubber plug, and pumped 7 barrels of water.

Subtotal	\$4,382.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$4,382.00