

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31691
 Name: Coral Coast Petroleum, L.C.
 Address: 8100 E. 22nd St. N. Building 100, Suite 2
 City/State/Zip: Wichita/Kansas/67226
 Purchaser: High Sierra
 Operator Contact Person: Daniel M. Reynolds
 Phone: (316) 269-1233
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Rocky Milford
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 23, 2007	June 31, 2007	July 17, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195224600000
 County: Trego
100 NW SE SW SE Sec. 8 Twp. 15 S. R. 22 East West
400 feet from (S) N (circle one) Line of Section
1720 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Werth Well #: 1
 Field Name: wildcat
 Producing Formation: Cherokee
 Elevation: Ground: 2275 Kelly Bushing: 2280
 Total Depth: 4280 Plug Back Total Depth: 4254
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1660 Feet
 If Alternate II completion, cement circulated from 1660
 feet depth to surface w/ 210 sx cmt.
ATZ-Dog-7/10/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5100 ppm Fluid volume 1000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds
 Title: Managing Member Date: February 25, 2008
 Subscribed and sworn to before me this 25th day of February,
 20 08.
 Notary Public: Janet Silverthorne
 Date Commission Expires: 4-18-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 _____ UIC Distribution

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JANET SILVERTHORNE
Notary Public - State of Kansas

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Werth Well #: 1
 Sec. 8 Twp. 15 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density, Microlog, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1643</td> <td>+637</td> </tr> <tr> <td>Heebner</td> <td>3622</td> <td>-1342</td> </tr> <tr> <td>Lansing</td> <td>3659</td> <td>-1379</td> </tr> <tr> <td>Cherokee Shale</td> <td>4123</td> <td>-1843</td> </tr> <tr> <td>Mississippi</td> <td>4254</td> <td>-1974</td> </tr> </table>	Name	Top	Datum	Anhydrite	1643	+637	Heebner	3622	-1342	Lansing	3659	-1379	Cherokee Shale	4123	-1843	Mississippi	4254	-1974
Name	Top	Datum																	
Anhydrite	1643	+637																	
Heebner	3622	-1342																	
Lansing	3659	-1379																	
Cherokee Shale	4123	-1843																	
Mississippi	4254	-1974																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219	common	165	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5	4375	aa2	125	10% salt 5% gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4194-98	acidized with 350 gallons of MCA	4194-98

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	2 3/8"	4190				
Date of First, Resumerd Production, SWD or Enhr. 1/22/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20		20		32 degrees	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

4194-98 Cherokee

DST #1: Cherokee sand 4055'-4146'. 15-30-15-30. IF – good blow, BOB in 6 min.; ISI – blowback, built to 1-1/4"; FF – good blow, BOB in 6 min.; FSI – blowback built to 1". Rec. 480' free oil, 120' gassy oil (30% gas, 70% oil), and 240' mud cut oil (10% gas, 50% oil, 40% mud). IH 2000#, IF 59-234#, ISI 1271#, FF 249-377#, FSI 1272#, FH 1897#. 124 degrees. 29 grav

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BROWNELL-4/147 JCT-6N-5NW-N INTO



FIELD ORDER T6316

Subject to Correction

Date 6-30-07	Customer ID	Lease WEARTH	Well # 1	Legal 8-15-22
CORAL COAST. PET.		County TREGO	State KS.	Station PRATT, KS.
CHARGE	Depth	Formation	Shoe Joint 17"	
	Casing 5 1/2	Casing Depth 4218	TD 4280	Job Type CNW-L.S.
	Customer Representative HERB		Treater CORSLEY	

AFE Number - PO Number

Materials Received by **X Herb Durant** DBS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125SK.	AAZ CEMENT	-	2066.25
P	D201	225SK.	A-COW CEMENT	-	3840.75
P	C194	57lb.	CELL FLAKE	-	210.90
P	C195	95lb.	FLA-322	-	783.75
P	C221	657lb.	SIAT	-	164.25
P	C243	24lb.	DEFOMMER	-	82.80
P	C244	36lb.	CFR	-	216.00
P	C310	636lb.	CALCIUM CHLORIDE	-	636.00
P	C321	625lb.	GILSONITE	-	418.75
P	C302	500gal.	MUD FLUSH	-	430.00
P	F101	7EA.	5 1/2 TURBOLIFER	-	519.40
P	F121	2EA.	5 1/2 BASKET	-	537.00
P	F181	1EA.	5 1/2 LATCH DOWN PUG	-	726.00
P	F211	1EA.	5 1/2 FLOAT SHOE	-	320.00
P	F251	1EA.	5 1/2 TWO STAGE TOOL	-	4583.00
P	F292	15EA.	ROTATING SCRATCHER	-	750.00
P	E100	260mile	TRUCK MILEAGE	-	1300.00
P	E101	130mile	PICKUP MILEAGE	-	390.00
P	E104	2145TM	BULK DELIVERY	-	3432.00
P	E107	350SK.	CEMENT SERVICE CHARGE	-	575.00
P	E891	1EA.	SERVICE SUPERVISOR	-	150.00
P	R209	1EA.	RAMP CHARGE	-	1764.00
P	R701	1EA.	CEMENT HEAD	-	250.00
P	R702	1EA.	CASING SWIVEL	-	150.00

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Taylor Purfling, Inc. 620-672-3656

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1) Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.

2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.

3. Personal injury, of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well, and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it; but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



TREATMENT REPORT

Customer CORAL COAST PET.	Lease No. *	Date 6-30-07
Lease WEARTH	Well # 1	
Field Order # 10316	Station PRATT, KS.	Casing 5/2
Type Job CNW - L.S.	Depth 4278	County TREGO
	Formation TD-4280	State KS.
		Legal Description 8-15-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4278	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4261	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **HERB** Station Manager **SCOTT** Treater **CORDLEY**

Service Units	19907	19903	19905	19863	19826			
Driver Names	KG.	ROBERT	PAUL	WACHANCE				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					ON LOCATION
					RUN 4282' 5/2 CASING
					FLOW SHOE, LATCH BUFFLE
					CENT. - 4-6-8-10-12-14-17
					BASKET - 1-64
					D.U. TOOL - TOP #64 AT 1660'
					ROTATE SCRATCHER - 3-4-2
1220					TMC BOTTOM - DROP BALL - CIRC.
					ROTATE CASING
					BOTTOM STAGE:
	200		12	6	PUMP 12 bbl MUD FLUSH
	200		4	6	PUMP 4 bbl H₂O
	200		32	6	MIX 125 SK IATAZ CEMENT
					.3% CFR .2% DEFOAMER .8%
					FLA-322, 10% SALT 5# CARBONITE
					STOP - WASH LINE - DROP PLUG
	0		0	7	START DISP. W/ H₂O
	200		64	7	START MUD DISP.

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TREATMENT REPORT

Customer CONAR CONST PET.		Lease No.		Date 6-30-07	
Lease WEARTH		Well # 1			
Field Order # 10510	Station PRATT, KS	Casing 5 1/2	Depth 4278	County TREGO	State Ks.
Type Job CNW-L.S.			Formation	Legal Description 8-15-22	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4278	Depth	From	To	Pre-Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative HERB	Station Manager SCOTT	Treater CROSBLEY
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	400		80	6	START LIFT CEMENT
	800		9.6	4	SLOW RATE
1430	2000		104	4	PLUG DOWN- HELD
1445	800				DROP D.V. OPEN PLUG OPEN D.V. TOOK CIRC. 2 Hours
					TOP STAGE:
1645	200		110	6	MIX 210 SK. A-COW CEMENT 3% CC, 1/4 # CELLULANE STOP- W/ BIT LINE - DROP PLUG
	0		0	6	START DISP. W/H 20
	200		20	6	LIFT CEMENT
	500		35	4	SLOW RATE
1710	2000		40.5	4	PLUG DOWN- D.V. CLOSED
					CIRC 10661 CEMENT TO PET.
					PLUG. RH & MH- 15 SK. A-COW
1800					TDB COMPLETE - THINKS - KEVIN

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Liberal

Well # BURTSCOR Acct # 71730

PAGE 1 of 1	CUST NO 1975-COR018	INVOICE DATE 06/26/2007
INVOICE NUMBER 1975000228		

**B
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L
L
T
O**
 CORAL COAST PETROLEUM, LC
 8100 EAST 22ND STREET NORTH
 BLDG. 100-2
 WICHITA KS 67226
 ATTN:

**J
O
B
S
I
T
E**
 LEASE NAME Werth
 WELL NO. 1
 COUNTY Trego
 STATE Ks
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB # 1975-00232	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 07/26/2007
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For Service Dates: 06/24/2007 to 06/24/2007
 1975-00232

1975-14922 Cement-New Well Casing 6/24/07

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pump Charge-Hourly Casing Cement Pump	1.00	Hour	924.000	924.00
Cementing Head w/Manifold Cement Head Rental	1.00	EA	250.000	250.00
Cement Float Equipment Wooden Cement Plug, 8 5/8"	1.00	EA	88.900	88.90
Mileage Cement Sevice Charge	165.00	DH	1.500	247.50
Mileage Heavy Vehicle Mileage	260.00	DH	5.000	1,300.00
Mileage Proppant and Bulk Delivery	1,014.00	DH	1.600	1,622.40
Pickup Car, Pickup or Van Mileage	130.00	Hour	3.000	390.00
Additives Cellflake	43.00	EA	3.700	159.10 T
Additives Cement Gel	312.00	EA	0.250	78.00 T
Calcium Chloride Calcium Chloride	468.00	EA	1.000	468.00 T
Cement Premium/Common	165.00	EA	15.830	2,611.95 T
Supervisor Service Supervisor	1.00	Hour	150.000	150.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,492.17 6,797.68 157.76 6,955.44
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Pratt

B I L L T O
 CORAL COAST PETROLEUM, LC
 8100 EAST 22ND STREET NORTH
 BLDG. 100-2
 WICHITA KS 67226
 ATTN:

J O B S I T E
LEASE NAME Wearth
WELL NO. 1
COUNTY Trego
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

Well # BURTSCOR Acct # 73550

PAGE 1 of 2	CUST NO 1970-COR018	INVOICE DATE 07/02/2007
INVOICE NUMBER 1970000504		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00507	301			Net 30 DAYS	08/01/2007		
For Service Dates: 06/30/2007 to 06/30/2007				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-00507							
1970-16316 Cement-New Well Casing 6/30/07							
Pump Charge-Hourly Casing Cement Pumper				1.00	Hour	1764.000	1,764.00
Cementing Head w/Manifold Cement Head Rental				1.00	EA	250.000	250.00
Cement Float Equipment Auto Fill Float Shoe				1.00	EA	320.000	320.00
Cement Float Equipment Basket				2.00	EA	268.500	537.00
Cement Float Equipment Cement Scratchers Rotating Type				15.00	EA	50.000	750.00
Cement Float Equipment Turbolizer				7.00	EA	74.200	519.40
Cement Float Equipment Two Stage Cement Collar				1.00	EA	4583.000	4,583.00
Cement Float Equipment Weatherford Latch Down Plug & Baffle				1.00	EA	726.000	726.00
Extra Equipment Casing Swivel Rental				1.00	EA	150.000	150.00
Mileage Cement Service Charge				350.00	DH	1.500	525.00
Mileage Heavy Vehicle Mileage				260.00	DH	5.000	1,300.00
Mileage Proppant and Bulk Delivery				2,145.00	DH	1.600	3,432.00
Pickup Car, Pickup or Van Mileage				130.00	Hour	3.000	390.00
Additives Cellflake				57.00	EA	3.700	210.90 T
Additives Cement Friction Reducer				36.00	EA	6.000	216.00 T
Additives Defoamer				24.00	EA	3.450	82.80 T
Additives FLA-322				95.00	EA	8.250	783.75 T

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B I L L T O
 CORAL COAST PETROLEUM, LC
 8100 EAST 22ND STREET NORTH
 BLDG. 100-2
 WICHITA KS 67226
 ATTN:

J O B S I T E
LEASE NAME Wearth
WELL NO. 1
COUNTY Trego
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

PAGE 2 of 2	CUST NO 1970-COR018	INVOICE DATE 07/02/2007
INVOICE NUMBER 1970000504		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00507	301			Net 30 DAYS	08/01/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite		625.00	EA	0.670	418.75 T
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives Salt		657.00	EA	0.250	164.25 T
Calcium Chloride		636.00	EA	1.000	636.00 T
Cement AA2		125.00	EA	16.530	2,066.25 T
Cement A-Con Blend		225.00	EA	17.070	3,840.75 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,879.34 20,366.51 431.14 20,797.65
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