

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*copy of 4/15/08 file*

Operator: License # 32432  
Name: LaVeta Oil & Gas LLC  
Address: P.O. Box 780  
City/State/Zip: Middleburg, VA 20118  
Purchaser: Plains  
Operator Contact Person: Bennie C. Griffin  
Phone: (620) 458-9222  
Contractor: Name: Petromark Drilling LLC  
License: 33323  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2/8/08 2/13/08 2/27/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-23503-0000  
County: Stafford  
NE-SE Sec. 31 Twp. 22 S. R.11  East  West  
2310 feet from (S) / N (circle one) Line of Section  
830 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Biles Well #: 1  
Field Name: Richardson  
Producing Formation: Arbuckle

Elevation: Ground: 1816' Kelly Bushing: 1821'  
Total Depth: 3556' Plug Back Total Depth: 3552'  
Amount of Surface Pipe Set and Cemented at 248 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ <sup>w/</sup> \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 550 bbls  
Dewatering method used haul by truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: LaVeta Oil & Gas  
Lease Name: Heyen CJ1 License No.: 32432  
Quarter NW Sec. 32 Twp. 22 S. R.11  East  West  
County: Stafford Docket No.: D02847

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: MANAGING MEMBER Date: 4-17-08  
Subscribed and sworn to before me this 17<sup>th</sup> day of April  
20 08  
Notary Public: Teri J. Melvin  
# 230617

TERI J. MELVIN  
Notary Public  
Commonwealth of Virginia  
My Commission Expires Jun 30, 2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 01 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **LAVETA OIL & GAS** Lease Name: **Biles** Well #: **1**  
 Sec. **31** Twp. **22** S. R. **11**  East  West County: **Stafford**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Name	<input type="checkbox"/> Log Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
	Top	Datum	Datum
Douglas Shale	3117	-1296	
Brown Lime	3221	-1400	
KC Lansing	3247	-1426	
Base KC	3490	-1663	
Arbuckle	3550	-1729	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4"	8 5/8"	23#	248'	common	275	3% CC
production	7 7/8"	5 1/2"	15.5	3552'	A22	100	500# salt fine

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	open hole production		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3529'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Entr.		Producing Method			
3/1/08		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	0	3		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify):

# ALLIED CEMENTING CO., INC.

30702

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend  
Run Job 2-9-08

DATE <u>2-9-08</u>	SEC. <u>31</u>	TWP. <u>22</u>	RANGE <u>11</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Biles</u>	WELL # <u>1</u>	LOCATION <u>Hudson E to old school, 3/4 S,</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>w/s</u>				

CONTRACTOR Petromark #2

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>253'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>253'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>2000</u>	MINIMUM <u>0</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15 BBLs of freshwater</u>	

OWNER Laveta oil & gas, LLC.

CEMENT

AMOUNT ORDERED 225 sx Common, 3% CC  
2% Gel

COMMON	<u>225 sx</u>	@	<u>12.15</u>	<u>2733.75</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>18.25</u>	<u>91.25</u>
CHLORIDE	<u>7.44</u>	@	<u>51.00</u>	<u>357.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>23.74</u>	@	<u>2.05</u>	<u>485.85</u>
MILEAGE	<u>237.41</u>	@	<u>2.5</u>	<u>593.53</u>
TOTAL				<u>4265.09</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Rick H.</u>
# <u>181</u>	HELPER <u>David S.</u>
BULK TRUCK	
# <u>342</u>	DRIVER <u>Gailen D.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

premix 1 bag Gel in 10 BBLs of water.  
pipe on bottom, break circulation, mix 225 sx  
Common 3% CC, 2% Gel shut down and Released  
plug and displaced with 15 BBLs of freshwater  
and shut in.

Cement did Circulate

SERVICE

DEPTH OF JOB	<u>253'</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>237</u>	@	<u>7.00</u> <u>196.00</u>
MANIFOLD		@	
<u>Head Rent</u>		@	<u>110.00</u> <u>110.00</u>
		@	
TOTAL <u>1199.00</u>			

CHARGE TO: Laveta oil & gas, LLC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

1- wooden plug	<u>66.00</u>	<u>66.00</u>
	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or