

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33813
 Name: Jason Oil Company, LLC
 Address: P.O. Box 701 150' S
 City/State/Zip: Russell, Kansas 67665
 Purchaser: _____
 Operator Contact Person: Jim Schoenberger
 Phone: (785) 483-8027
 Contractor: Name: Royal Drilling, Inc.
 License: 33905
 Wellsite Geologist: Steven P. Murphy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 2/15/2008 2/21/2008 2-21-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

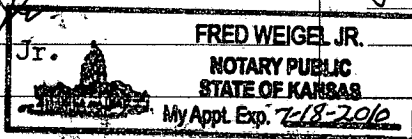
API No. 15 - 167-23483-0000
 County: Russell
 120°E - W/2 - NW - SE Sec. 32 Twp. 14 S. R. 14 East West
1830 feet from (S) / N (circle one) Line of Section
2190 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Driscoll Well #: 2
 Field Name: Hall-Gurney
 Producing Formation: _____
 Elevation: Ground: 1731' Kelly Bushing: 1736'
 Total Depth: 3173' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 740 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to Alt I - dug - 7/10/08 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 46000 ppm Fluid volume 1000 bbls
 Dewatering method used Hauled free fluids
 Location of fluid disposal if hauled offsite: _____
 Operator Name: J Carter Oil
 Lease Name: Mudd SWD License No.: 30876
 Quarter: 1 Sec. 6 Twp. 15 S. R. 14 East West
 County: Russell Docket No.: D-11735

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James I. Schunberg
 Title: Owner Date: 5-7-2008
 Subscribed and sworn to before me this 7th day of May
 20 08
 Notary Public: Fred Weigel, Jr.
 Date Commission Expires: July 18, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
MAY 13 2008

ORIGINAL

Side Two

Operator Name: Jason Oil Company, LLC Lease Name: Driscoll Well #: 2
Sec. 32 Twp. 14 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	739	+ 997
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B. Anhydrite	773	+ 963
List All E. Logs Run:	Dual Receiver Cement Bond Log	Topeka	2637	- 901
	Radiation Guard Log	Lansing	2921	-1185
		BKC	3138	-1402
		Arbuckle		-1433

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	740'			
Production String	7 7/8"	5 1/2"	14#	3169'			
Conductor	15 1/2"	13 3/8"		79'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3170		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

QUALITY OILWELL CEMENTING, INC.

Home 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1817

Date	2/16/08	Sec.		Twps.		Range		Called Out		On Location		Job Start		Finish	7:00 PM	
Lease	Driscoll	Well No.	2	Location	Russell Co 15 NW	County	KS	State	KS							
Contractor	Royal Dr.	Owner	G.S. New													
Type Job	Long Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Hole Size	12 1/4	T.D.	740	Charge To Jason Ave Co												
Csg.	8 1/2	Depth	739	Street												
Tbg. Size		Depth		City												
Drill Pipe		Depth		State												
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	10 1/2	Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace	27# 468BL	CEMENT												
Perf.																
EQUIPMENT				Amount Ordered	275 com 3% cc 2% gel											
Pumptrk	1	No.		Consisting of												
Bulktrk	4	No.		Common	275 @ 11.05											
Bulktrk		No.		Poz. Mix												
JOB SERVICES & REMARKS				Gel	6 @ 18.00											
Pumptrk Charge	Long Surface	500.00		Chloride	9 @ 50.00											
Mileage	9 @ 6.00	N/A		Hulls												
Footage				Salt												
Total				500.00	Flowseal											
Remarks:																
Cement				Sales Tax												
Cement				Handling	275 @ 2.00											
Cement				Mileage	8 @ per hr per mile											
Cement				Pump Truck Charge	N/A											
				Sub Total	1500.00											
				Total												
				Floating Equipment & Plugs	8 @ solid Rubber											
				Squeeze Manifold												
				Rotating Head												
				RECEIVED KANSAS CORPORATION COMMISSION												
				MAY 13 2008												
				CONSERVATION DIVISION WICHITA, KS												
				Tax	267.60											
				Discount	(477.00)											
Signature				Total Charge	4511.35											

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1038

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
2-21-08	22	12	16		2:30 PM	6:15 AM	6:45 AM
Lease	Well No.	Location		County		State	
Contractor	Owner			To Quality Oilwell Cementing, Inc.			
Type Job	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	T.D.	Depth		Charge To			
Csg.				Street			
Tbg. Size	Depth	City		State			
Drill Pipe	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace						
Perf.	CEMENT						
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer		200 Cim 10" and 5" Gel Seal			
		Helper		Consisting of 500 Gal Mud Clean 48			
Bulktrk	No.	Driver		Common 200 @ 11.00			
		Driver		2210.00			
Bulktrk	No.	Driver		Poz. Mix			
		Driver		Gel.			
JOB SERVICES & REMARKS				Chloride			
Pumptrk Charge	prod string		850.00	Hulls			
Mileage	9 @ 6.00		54.00	Salt 32 @ 9.00			
Footage				Flowseat Galsomite 940 # @ 70¢			
	Total		904.00	Mud Clean - 48 500 gal			
Remarks: 2 hrs				Sales Tax			
11.5 @ 11.00				Handling 232 @ 1.90			
150 @ 1.00				Mileage MINIMUM CHANGE mileage			
Sand Plug @ 1300 psi				Sub Total			
Flood Head				Total			
				Floating Equipment & Plugs			
				Gaskets & manifold			
				Rotating Head			
				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				MAY 13 2008			
				Tax 328.28			
				Discount (602.00)			
				Total Charge 5741.28			
Signature							

