

ORIGINAL

Side Two

Operator Name: POVERTY OIL LLC Lease Name: Hamilton Well #: 1
Sec. 20 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1637	+505
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1674	+468
List All E. Logs Run:		Topeka	3190	-1048
		Heebner	3393	-1251
		Lansing	3432	-1290
		Base Kansas City	3648	-1506
		Simpson Sand	3720	-1578
		Arbuckle	3730	-1588

Dual Induction, Sonic, Density-Neutron, Micro, Cement bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	209'	Common	150	3% CC, 2% Gel
Production	7.875"	5.5"	15.5#	3815'	50/50 POZ	165	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	000' - 1648'	QMD Common	145	3% CC, 2% Gel, 1/4# floeal/sx

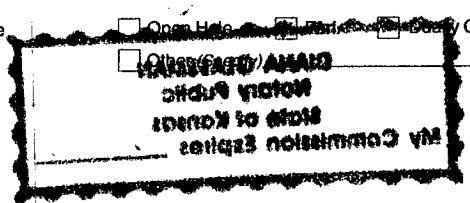
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4 spf	3729 - 3732; 3749 - 3751		1200 gals. 20% MCA HCL		3751

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.875"	3750'	None		
Date of First, Resumerd Production, SWD or Enhr. 4-20-2008			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	15		10		34	

Disposition of Gas: Vented Sold Used on Lease Open Hole Other (Specify) Daily Comp. Commingled

METHOD OF COMPLETION: _____

Production Interval: _____



RECEIVED
KANSAS CORPORATION COMMISSION
MAY 30 2008
CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1909

Date 3-28-08		Sec.	Twp.	Range	Called Out	On Location	Job Start 3:00 PM	Finish 4:00 PM
Lease Hamilton		Well No. 1		Location EMM N TO CK		County Rooks	State Ks	
Contractor Ultimate well				Owner 2 N 12 W				
Type Job port-coller				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size		T.D.		Charge To poverty oil				
Csg. 52		Depth		Street				
Tbg. Size		Depth		City				
Drill Pipe		Depth		State				
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. 1647		Shoe Joint		CEMENT				
Press Max.		Minimum						
Meas Line		Displace						
Perf.								
EQUIPMENT				Amount Ordered 200 QMDC 1/4 flooseal per sk				
Pumptrk 5	No.	Cementer	DAVE	Consisting of used 145				
Bulktrk 4	No.	Driver	DAVE	Common 145 @ 19.00				
Bulktrk pu	No.	Driver	DAVE	Poz. Mix				
JOB SERVICES & REMARKS				Gel.				
Pumptrk Charge port collar		1025.00		Chloride				
Mileage 29 @ 6.00		174.00		Hulls				
Footage				Salt				
Total		1199.00		Flowseal 50 @ 2.00				
Remarks:				Sales Tax				
Loaded hole tested tool & casing to 900 psi opened tool & got circ mixed opp 145 sk & circ cement to surface closed tool & pressured to 500 psi & held for 5 hrs & washed clean				Handling 200 @ 2.00				
				Mileage 63 round trip				
				Sub Total 1197.00				
				Total				
				Floating Equipment & Plugs				
				Squeeze Manifold				
				Rotating Head				
				RECEIVED KANSAS CORPORATION COMMISSION MAY 30 2008 CONSERVATION DIVISION WICHITA, KS				
X Signature [Signature]				Tax 151.32				
				Discount (549.00)				
				Total Charge 598.32				

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1880

Date	3-20-08	Sec.	20	Twp.	10	Range	20	Called Out		On Location		Job Start	7:00am	Finish	8:00am	
Lease	Hamilton	Well No.	1	Location	Palco S CED							ooks	County		State	KS
Contractor	American Eagle				Owner	94 W VINTO										
Type Job	Production String				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size					T.D.	3820										
Csg.	5 1/2 15.50				Depth	38.5										
Tbg. Size					Depth											
Drill Pipe					Depth											
Tool Joint	Port collar #55				Depth	1647										
Cement Left in Csg.					Shoe Joint	17.9										
Press Max.					Minimum											
Meas Line					Displace	90 1/2 BL										
Perf.					<p style="text-align: center;">CEMENT</p> <p>500 gal mud loss 48</p> <p>Amount Ordered 165 5/50 10% Salt</p>											
EQUIPMENT				No.	Cementer	Craig										
Pumptrk	5	No.	Helper	Dave B.												
Bulktrk	2	No.	Driver	Brian												
Bulktrk		No.	Driver													
JOB SERVICES & REMARKS				Gel.												
Pumptrk Charge					Chloride											
Mileage					Hulls											
Footage					Salt											
Total				Flowseal												
Remarks:				<p>Port Collar #55 = 1647'</p> <p>Plug landed 1500 ps. float hld.</p>												
				Sales Tax												
				Handling												
				Mileage												
				Sub Total												
				Total												
				<p>Floating Equipment & Plugs 1 1/2 Rubber Plug</p> <p>Squeeze Manifold</p> <p>Rotating Head</p> <p>1 5/2 Gu Jc shoe</p> <p>1 AFU Insert</p> <p>3 Turbolizers w/ Central 2CR</p> <p>1 Port Collar</p> <p>2 Baskets</p>												
				<p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>MAY 30 2008</p> <p>CONSERVATION DIVISION WICHITA, KS</p>												
Thanks!				Tax												
Signature				Discount												
				Total Charge												

