

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31171
Name: Continental Operating Co.
Address: 1 Houston Center, 1221 McKinney Ste 3700
City/State/Zip: Houston, TX 77010
Purchaser: CIMA Energy
Operator Contact Person: Gregory A. Mitschke
Phone: (713) 209-1110

Contractor Name: American Eagle Drilling
License: 33493
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/15/08 1/19/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - ¹⁶³~~162~~-23678-0000
County: Rooks
SE NE SW Sec. 11 Twp. 10 S. R. 19 East West
1530' feet from S N (circle one) Line of Section
2310' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Husted B Well #: 2-R

Field Name: Vohs
Producing Formation: Arbuckle
Elevation: Ground: 2102' Kelly Bushing: 2109'
Total Depth: 3670' Plug Back Total Depth: 3637'

Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV tool @ 1431' Feet
If Alternate II completion, cement circulated from 1431'
feet depth to surface 325 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 90 bbls
Dewatering method used Vac Truck
Location of fluid disposal if hauled offsite: _____

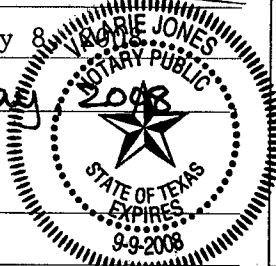
Operator Name: Continental Operating Co.
Lease Name: Stamper C #5 License No.: 31171
Quarter _____ Sec. 32 Twp. 8 S. R. 17 East West
County: Rooks Docket No.: E26,843-0003

Handwritten: AHZ-DIG-7/10/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gregory A. Mitschke
Title: Senior Vice President Date: May 8
Subscribed and sworn to before me on 8 day of May
Notary Public: Calaine Jones
Date Commission Expires: 9-9-08



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: KANSAS CORPORATION COMMISSION
 Wireline Log Received **MAY 12 2008**
 Geologist Report Received
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Continental Operating Co. Lease Name: Husted B Well #: 2-R
 Sec. 11 Twp. 10 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Arbuckle 3614' (-1505)
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12- 1/4"	8 5/8"	20#	218'	Com. 60/40	330	10% gel
Production	7 7/8"	5 1/2"	15.5#	3656'	Top-Lite	325	1/4# Flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3614 - 3620 (6')	2000 gal 20% NE/DSFE	3614'

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 12 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 7/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10	0	400	0	n/a		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3614' - 3620'

ALLIED CEMENTING CO., INC. 29619

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-18-08</u>	SEC <u>11</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00AM</u>	JOB FINISH <u>2:30AM</u>	
LEASE # <u>HUSTAD</u>	WELL # <u>B-2-R</u>	LOCATION <u>Plainville 3s 6w</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>							<u>IN INTO</u>	

CONTRACTOR American Eagle Rig # 2
 TYPE OF JOB PRODUCTION STRING (D-V)
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DY Tool @ DEPTH 1431
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 35 / BBL
 EQUIPMENT

OWNER (USED 300SK)
 CEMENT
 AMOUNT ORDERED 325 SK Lite
4# F10 Seal
PER SK

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite 300</u>	@	<u>10.20</u>	<u>3210.00</u>
<u>F10 Seal 8'</u>	@	<u>2.20</u>	<u>178.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>2.00</u>	<u>666.35</u>
MILEAGE <u>55</u>	<u>SK/mi/09</u>		<u>1608.75</u>
TOTAL			<u>5663.20</u>

PUMP TRUCK CEMENTER Glenn
 # 398 HELPER Gary
 BULK TRUCK
 # 396 DRIVER Rocky
 BULK TRUCK
 # DRIVER

TOP STAGE REMARKS:
LAND Plug @ 1500 # &
closed DV Tool,
Cement did circulate to surface
15 SK @ Rathole
THANKS

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1045.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>55</u>	@	<u>2.00</u> <u>NC-</u>
MANIFOLD	@	
	@	
	@	
TOTAL <u>1045.00</u>		

CHARGE TO: CONTINENTAL Operating
 STREET
 CITY STATE ZIP
 STATE Rep. Rich Williams (KCC)
on LOCATION, Cement did circulate

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ralph W. Bruner

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 01 2008
 CONSERVATION DIVISION
 WICHITA, KS

Well, KS
785-483-2627

ALLIED CEMENTING CO. INC.
(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

3507
Medicine Lodge
620-886-5926

Ticket #

Date: <u>2-7-08</u>	PO# <u>Ralph B.</u>	Location
Owner: <u>Continental Operating</u>	Lease: <u>Husted B</u>	Well # <u>2-R</u> County <u>Bo.</u> State <u>Ks.</u>
Station: <u>Russell</u>	Section	Township
	Range	Formation <u>Arbuckle</u> Contractor <u>Western</u>

	WELL DATA				PERFORATIONS	TREATMENT		INFO:
	SIZE	WEIGHT	DEPTH	VOLUME		SHOTS FT.	Max. Pressure	
UBING	<u>2 7/8</u>		<u>3525</u>	<u>20.75</u>	From <u>3614</u> to <u>20</u>	1000 #	To: Allied Cementing Company, Inc. (ACID)	
CASING	<u>5 1/2</u>		<u>3420</u>	<u>.85</u>	From to	200 #	You are hereby request to rent acidizing equipment to do work as listed.	
OPEN HOLE					From to	Avg. Inj. Rate <u>3.0 bpm</u>	Charge To: <u>Continental Operating</u>	
PKR					From to	Avg. TrT Pressure <u>600 #</u>	Street	
ODPB					From to	Total Fluid Pumped <u>79.6</u> Bbls.	City State	

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
<u>8:23</u>	<u>30 #</u>		<u>(2.5)</u>			<u>3.0</u>	<u>Spot Acid at 3623</u>
<u>8:44</u>	<u>30 #</u>					<u>3.0</u>	<u>Restart Acid, Pkr. set at 3525</u>
	<u>200 #</u>		<u>20.4</u>				<u>Loaded Pressure and Hold</u>
	<u>500 #</u>		<u>20.5</u>				<u>Increase # and Hold</u>
	<u>800 #</u>		<u>20.6</u>				" "
	<u>1000 #</u>		<u>20.7</u>				" " Stage Pump
<u>9:16</u>	<u>900 #</u>		<u>21.6</u>			<u>.25</u>	<u>Feeding, Acid on Perfs</u>
	<u>500 #</u>		<u>22.0</u>	<u>.4</u>		<u>.25</u>	<u># Break</u>
	<u>800 #</u>		<u>22.6</u>	<u>1.0</u>		<u>1.0</u>	<u>Speed Pump</u>
	<u>800 #</u>		<u>24.0</u>	<u>2.4</u>		<u>2.5</u>	" "
	<u>800 #</u>		<u>25.0</u>	<u>3.4</u>		<u>3.0</u>	" "
<u>9:23</u>	<u>800 #</u>		<u>22.0</u>	<u>10.4</u>		<u>3.0</u>	<u># Break</u>
	<u>400 #</u>		<u>48.0</u>	<u>26.4</u>		<u>3.0</u>	<u>Acid In, Start Flush</u>
<u>9:34</u>	<u>375 #</u>		<u>69.6</u>	<u>48.0</u>		<u>3.0</u>	<u>Acid Clear, Start Overflush</u>
<u>9:38</u>	<u>300 #</u>		<u>79.6</u>	<u>58.0</u>		<u>3.0</u>	<u>Overflush Complete, Shut Down</u>
							<u>Instant VAC</u>

Treated With 2000 gal. 20% NE/DSFE

THANKS

EQUIPMENT AND PERSONNEL	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
<u>Toby</u> <u>434</u>	<u>Pump Truck Charge</u>	<u>1</u>	<u>650.00</u>	<u>650.00</u>
<u>Steve F.</u> <u>446</u>	<u>20% NE/DSFE</u>	<u>2000 gal.</u>	<u>2.14</u>	<u>4,280.00</u>
	<u>Inhibitor</u>	<u>8 gal.</u>	<u>34.50</u>	<u>276.00</u>
	<u>Pup Trailer</u>	<u>1</u>	<u>150.00</u>	<u>150.00</u>
	<u>Mileage</u>	<u>31 miles</u>	<u>4.00</u>	<u>124.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 01 2008

<input checked="" type="checkbox"/> New Producer <input type="checkbox"/> Old Producer <input type="checkbox"/> Old Producer - New Zones <input type="checkbox"/> New SWD or Injection <input type="checkbox"/> Old SWD or Injection <input type="checkbox"/> Pressure Test	CONSERVATION DIVISION Terms: <u>disclosed</u> if paid in 30 days from invoice date.	Sub-Total <u>5,480.00</u> Tax Total
Customer Signature		Customer Print Name

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Allied Cementing Company, Inc. (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company, Inc. (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing company, Inc. (ACID). If equipment or instruments of Allied Cementing company, Inc. (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied cementing company, Inc. (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.

ALLIED CEMENTING CO., INC. 29618

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>1-18-08</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION
LEASE <u>HUSTEAD</u>	WELL # <u>B-2-R</u>	LOCATION <u>Plainville 3 s 6 w</u>			
OLD OR <u>NEW</u> (Circle one)		<u>IN INTO</u>			

Russell
midnight 1-19-08
JOB START 12:00am JOB FINISH 12:30AM
COUNTY ROCK'S STATE KANSAS

CONTRACTOR American Eagle Rig #2
 TYPE OF JOB PRODUCTION STRING (D-V)
 HOLE SIZE 7 7/8 T.D. 3676
 CASING SIZE 5 1/2 DEPTH 3656
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL LATCH DN. Plug Assy DEPTH @
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 25'
 CEMENT LEFT IN CSG. 25'
 PERFS. _____
 DISPLACEMENT 88 / BBL
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Glenn
 # 398 HELPER Gray
 BULK TRUCK _____
 # 345 DRIVER Mike
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____			
CEMENT AMOUNT ORDERED <u>175 SK Com. 10% SALT</u>			
<u>2% GEL</u>			
<u>500 GAL WFR-2</u>			
COMMON <u>175</u>	@ <u>12.15</u>	<u>2126.25</u>	
POZMIX _____	@ _____		
GEL <u>3</u>	@ <u>18.25</u>	<u>54.75</u>	
CHLORIDE _____	@ _____		
ASC _____	@ _____		
<u>Salt 17</u>	@ <u>21.00</u>	<u>357.00</u>	
<u>WFR 2 500 gal</u>	@ <u>1.00</u>	<u>550.00</u>	
_____	@ _____		
_____	@ _____		
_____	@ _____		
_____	@ _____		
_____	@ _____		
HANDLING <u>195</u>	@ <u>2.05</u>	<u>399.75</u>	
MILEAGE <u>55 SR/m/09</u>		<u>965.25</u>	
TOTAL		<u>4453.00</u>	

BOTTOM STAGE REMARKS:

LAND LATCH DOWN Plug @ 1500#. (HELD)
DROP Opening DART - WAIT 15 min.
& OPEN D.V. TOOL @ # _____
CIRCULATE 30 MIN.
THANKS

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1763.00</u>
EXTRA FOOTAGE @ _____		
MILEAGE <u>55</u>	@ <u>7.00</u>	<u>385.00</u>
MANIFOLD @ _____		
_____ @ _____		
TOTAL		<u>2148.00</u>

CHARGE TO: CONTINENTAL Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>		<u>186.00</u>
<u>LATCH DOWN Plug Assy</u>	@	<u>449.00</u>
<u>D.V. Tool</u>	@	<u>4280.00</u>
<u>AFU INSERT</u>	@	<u>285.00</u>
<u>8-CENTRALIZERS</u>	@ <u>55.00</u>	<u>440.00</u>
<u>1-BASKET</u>	@	<u>181.00</u>
TOTAL		<u>5921.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ralph W. Bumpstead

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 112076
 Invoice Date: Jan 22, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:

Continental Operating Co.
 P. O. Box 52
 Hays, KS 67601

*cont'd
5/2/08
KCL*

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Cont	Hustead #B-1-R B-2R	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jan 22, 2008	2/21/08

Quantity	Item	Description	Unit Price	Amount
300.00	MAT	Lightweight Class A	10.70	3,210.00
81.00	MAT	Flo Seal	2.20	178.20
325.00	SER	Handling	2.05	666.25
55.00	SER	Mileage 325 sx @.09 per sk per mi	29.25	1,608.75
1.00	SER	Production String - Top Stage	1,045.00	1,045.00

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	6,708.20
Sales Tax	179.57
Total Invoice Amount	6,887.77
Payment/Credit Applied	
TOTAL	6,887.77

\$ 670.82

ONLY IF PAID ON OR BEFORE

Feb 21, 2008

*Hustead "B" #2-R
 Div B 1-27-08
 KCL*

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
 PRIMECEN, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 112075
 Invoice Date: Jan 22, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 Continental Operating Co.
 P. O. Box 52
 Hays, KS 67601

*cont.
5/2/08
KCC*

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Cont	Hustead #B-1-R B-2-R	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jan 22, 2008	2/21/08

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	12.15	2,126.25
3.00	MAT	Gel	18.25	54.75
17.00	MAT	Salt	21.00	357.00
500.00	MAT	WFR-2	1.10	550.00
195.00	SER	Handling	2.05	399.75
55.00	SER	Mileage 195 sx @.09 per sk per mi	17.55	965.25
1.00	SER	Production String - Bottom Stage	1,763.00	1,763.00
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	EQP	Guide Shoe	186.00	186.00
1.00	EQP	Latch Down Plug Assembly	449.00	449.00
1.00	EQP	D V Tool	4,380.00	4,380.00
1.00	EQP	AFU Insert	285.00	285.00
8.00	EQP	Centralizers	55.00	440.00
1.00	EQP	Basket	181.00	181.00

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1252.20

ONLY IF PAID ON OR BEFORE

Feb 21, 2008

Subtotal	12,522.00
Sales Tax	477.48
Total Invoice Amount	12,999.48
Payment/Credit Applied	
TOTAL	12,999.48

*Hustead "B" #2-R
 1-27-08*

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
 WICHITA, KS