

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: Layne Energy Sycamore Pipeline, LLC
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: 4-8-2003 Original Total Depth: 1498'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

March 3, 2005 Spud Date or Recompletion Date
Date Reached TD
March 3, 2005 Completion Date or Recompletion Date

API No. 15 - 125-30136-00-01
County: Montgomery
SW NW Sec. 30 Twp. 31 S. R. 15 East West
1802 feet from S / (circle one) Line of Section
339 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Smith C Well #: 5-30
Field Name: Jefferson-Sycamore
Producing Formation: Cherokee Coals
Elevation: Ground: 934 Kelly Bushing: _____
Total Depth: 1498 Plug Back Total Depth: 1475.5
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1495
feet depth to Surface w/ 195 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M B Natrass
Title: Agent Date: 8/24/05
Subscribed and sworn to before me this 24th day of August
2005
Notary Public: Margaret Allen
Date Commission Expires: 10/14/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

MARGARET ALLEN
Notary Public - State of Kansas
My Appt. Expires _____

JUN 10 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Smith C Well #: 5-30
 Sec. 30 Twp. 31 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	✓ Log Formation (Top), Depth and Datum Sample Name Top Datum Pawnee Lime 901 KB 36 Excello Shale 1037 KB -100 V-Shale 1088 KB -151 Weir - Pitt Coal 1210 KB -273 Mississippian 1399 KB -462
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes No	
List All E. Logs Run: Compensated Density Neutron Dual Induction		

CASING RECORD ✓ New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8.65	23	21	Portland	8	
Casing	7-7/8	5.5	15.5	1495	Thix. + Gil.	195	2% Cacl2, 8% C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2-7/8"	1419'				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
3/10/05			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	6	40				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease
 Open Hole ✓ Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Smith C 5-30		
	Sec. 30 Twp. 31S Rng. 15E, Montgomery County		
API:	15-125-30136-00-01		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Original Perforations (April 2003)			
4	1390-1391.5	Riverton 500g 15% HCL/Regas + 18 B KCL water + 300 B gelled water + 2000# 20/40 + 1000# 12/20	1349-1391.5
4	1349-1350.5	Rowe 500g 20% HCL + 31 B KCL water + 381 B gelled water + 2500# 20/40	1349-1350.5
4	1147-1148.5	Mineral 500g 20% HCL + 28 B KCL water + 324 B gelled water + 2069# 20/40	1147-1148.5
4	1133-1136	Fleming 500g 20% HCL + 28 B KCL water + 357 B gelled water +3374# 20/40	1133-1136
4	1068-1071	Bevier 500g 20% HCL + 28 B KCL water + 325 B gelled water +3350# 20/40	1068-1071
4	1042.5-1044	Mulky 500g 20% HCL + 28 B KCL water + 201 B gelled water +350# 20/40	1042.5-1044
Recompletion Perforations (March 2005)			
4	1210-1213'	Sycamore 600g 15% HCL + 190 bbls water + 1027# 20/40	1021-1213
4	1038-1042.5', 1017-1021	Excello, Summit 1490g 15% HCL + 346 bbls water + 3660# 20/40	1017-1042.5

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