

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: Jack Pepper

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-21-2007</u>	<u>12-27-2007</u>	<u>04-23-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21769-0000
County: Haskell
S2 N2 NW Sec. 18 Twp. 27 S. R. 32 East West
1250 feet from S / (circle one) Line of Section
1320 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tapley Well #: 11-18
Field Name: Hugoton Chase

Producing Formation: Chase
Elevation: Ground: 2893' Kelly Bushing: 2905'
Total Depth: 3160' Plug Back Total Depth: 3110'
Amount of Surface Pipe Set and Cemented at 11 jts @ 497' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3154'
feet depth to Surface w/ 515 sx cmt.
APZ - Mgr - 7/10/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8500 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins

Title: Regulatory & Data Processing Mgr. Date: 05-06-2008

Subscribed and sworn to before me this 6th day of May

2008

Notary Public: Kaye Dunham KAYE DUNHAM

Date Commission Expires: 11/19/10 Notary Public
State of Oklahoma
Commission # 02017988 Expires 11/19/10

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Jim H.

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 08 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: XTO Energy Inc. Lease Name: Tapley Well #: 11-18
 Sec. 18 Twp. 27 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray - CCL & Cement Bond Log.

Log Name	Formation (Top), Depth and Datum	Sample Datum
Hollenberg	2592'	
Chase Group (Top)	2623'	
Chase Group (Btm)	2898'	
Council Grove Group (Top)	2898'	
Council Grove Group (Btm)	3160'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	497'	35/65 Poz C & Class C	150 & 100	CaCl & Cello Flake
Production	7 7/8"	5 1/2"	15.5#	3154'	35/65 Poz C & Class C	265 & 250	CaCl & Cello Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	2698-2704' (25 holes)	Acidize w/1500 gals 15% NeFe Acid.	
2SPF	2593-2602' (19 holes), 2626-2641' (31 holes), & 2649-2668' (39 holes)	Acidize w/2500 gals 15% HCl. Frac w/50,000 gals 75Q Foam w/30# gel.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2740'	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
04-02-2008	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	187	24	NA	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

400221M
 8005-8-3-1000
 2010-04-02
 24-10-08

DRILLER'S LOG

CROSS TIMBERS
TAPLEY #1i-18
SECTION 18-T27S-R32W
HASKELL COUNTY, KANSAS

COMMENCED: 12-21-07
COMPLETED: 12-28-07

SURFACE CASING: 496' OF 8 5/8" CMTD
W/150 SKS POZZ C + 6% D020 + 2% S001 +
1/4#D130. TAILED W/100 SKS CLASS C + 2%
S001 + 1/4#D130.

FORMATION	DEPTH
SAND, GRAVEL	0 - 176'
SHALE	176 - 500'
CLAY, RED BED	500 - 681'
RED BED	681 - 1392'
GLORIETTA	1392 - 1577'
RED BED	1577 - 2048'
LIME & SHALE	2048 - 3160' RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP



JACK PEPPER

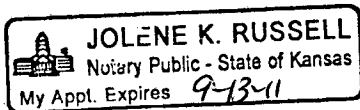
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28TH DAY OF DECEMBER, 2007.

JOLENE K. RUSSELL



NOTARY PUBLIC



RECEIVED
KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS



May 6, 2008

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
Tapley 1I-18
S2 N2 NW
Section 18-27S-32W
Haskell County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Tapley 1I-18 located in Haskell County, Kansas. Effective April 23, 2008, XTO Energy completed the Tapley 1I as a Hugoton Chase gas well. Initial test data indicates a producing rate of 24 BW and 187 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Regulatory & Data Processing Manager
Mid-Continent Division

Enclosure(s)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

CONTRACT
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Invoice Mailing Address: XTO ENERGY INC TYRONE, OK US		ARRIVE LOCATION Date Time	SC Number 2205554735
Service Instructions Cement 480 ft 8 5/8 Surface Casing with 150 sks 35/65 Poz C+6%D20+2%S1+0.25 pps D130 100 sks Class C+2%S1+0.125 pps D130 Drop Top Plug Displace with Fresh Water			
Customer PO	Contract	Service Description Cementing - Cem Surface Casing	
Well TAPLEY 1-I-18	State/Province KS	AFE	Rig Trinidad 216
Well Master: 0630964096	API / UWI: 15081217690000	County/Parish/Block Haskell	Legal Location Sec 18-T27S-R32W
Field HUGOTON GA		Customer or Authorized Representative Davidson, Garry	

PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.

THIS IS A CONTRACT FOR GOODS AND SERVICES TO BE PROVIDED PURSUANT TO THE MASTER SERVICE AGREEMENT BETWEEN CUSTOMER AND SCHLUMBERGER. IN THE ABSENCE OF A MASTER SERVICE AGREEMENT, CUSTOMER AND SCHLUMBERGER AGREE THE GOODS AND SERVICES ARE PROVIDED PURSUANT TO THIS CONTRACT, INCLUDING THE TERMS AND CONDITIONS ON THE BACK OF (OR ATTACHED TO) THIS CONTRACT, WHICH CONTAIN WARRANTY EXCLUSIONS AND INDEMNITY & HOLD HARMLESS PROVISIONS REQUIRING CUSTOMER AND SCHLUMBERGER TO BE RESPONSIBLE FOR THE NEGLIGENCE, STRICT LIABILITY OR FAULT OF THE OTHER.

I authorize work to begin as set forth in this Contract and represent that I have the authority of the customer to accept and sign this Contract.

Signature of Customer or Authorized Representative:

Garry Davidson
 Davidson, Garry

Date: 12/21/07

Signature of Schlumberger Representative:

Barley Barry
 Barley, Barry

Date: 12-21-07

RECEIVED
 KANSAS CORPORATION CONSERVATION

MAY 08 2008

CONSERVATION DIVISION
 WICHITA, KS

INVOICE

ORIGINAL

Invoice 9091873904	Invoice Date 12/26/2007	Service Date 12/22/2007	Service Contract No. 2205554735
Bill To: XTO ENERGY INC PO Box 209 TYRONE OK 73951 USA		Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O. Box 201556 Houston, TX 77216-1556	
RECEIVED JAN 07 2008 XTO - LAKIN		Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089	
Tax Registration Number: 22-1692661			

Host Identification	Master Agreement	Contract Term	
Terms 30 Days Net	UWI Number 15081217690000	Service Description DW Cementing-Case,Cement Surface	Source of Pricing Well-Site Contract
Customer PO	Contract	Customer AFE	Price Reference Dowell US
Well Name/Number TAPLEY 1-I-18	Well Operator	State KS	County/Parish/Block/Borough Haskell
Field Name HUGOTON GA	Offshore Zone	Customer or Authorized Representative Davidson, Garry	Legal Location SEC:18 T:27S R:32W
Rig			

Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
48019000	Bulk Unit, Cement Add Hr	13.00 HR	230.00	-67.00%	75.90	986.70
48020000	Pump, Cement Add Hr	9.00 HR	1,210.00	-67.00%	399.30	3,593.70
48601000	Cement Plug Container	1.00 JOB	1,113.00	-67.00%	367.29	367.29
49100000	Cement Blending Charge	274.00 CF	4.86	-67.00%	1.60	439.44
49102000	Transportation, Cement Ton-mile	482.00 MI	3.58	-67.00%	1.18	569.43
59200002	Transportation, Mileage Heavy Vehicles	80.00 MI	9.53	-67.00%	3.14	251.59
59200005	Transportation, Mileage Light Vehicles	80.00 MI	5.51	-67.00%	1.82	145.46
59697004	CemCAT® Monitoring System	1.00 JOB	1,880.00	-67.00%	620.40	620.40
102476000	Service Supervisor/Field Engineer	5.00 HR	196.50	-67.00%	64.85	324.22
102476001	Equipment Operator/Service Technician	10.00 HR	160.50	-67.00%	52.97	529.65
102871020	Pump, Casing Cement 0-2000 ft	1.00 EA	4,790.00	-67.00%	1,580.70	1,580.70
107264001	Regulatory Conformance Charge	2.00 EA	725.00	-67.00%	239.25	478.50
Gross Amount						29,960.85
Discount/Surcharge						-20,073.77
Tax						83.81
Sub-Total Services						9,970.89
56702085	Plug, Cementing Top Plastic 8.625 in	1.00 EA	451.00	-67.00%	148.83	148.83
102946000	Fuel Surcharge (no discount), per truck	2.00 EA	325.00	0.00%	325.00	650.00
D020	Bentonite Extender	805.00 LB	0.70	-67.00%	0.23	185.95
D130	Polyester Flake	32.00 LB	9.02	-67.00%	2.98	95.25
D132	LITEPOZ® Extender	54.00 CF	14.50	-67.00%	4.79	258.39
D903	Cement, Class C	198.00 CF	40.00	-67.00%	13.20	2,613.60
S001	Calcium Chloride 77% concentration	454.00 LB	1.44	-67.00%	0.48	215.74
Gross Amount						11,309.88
Discount/Surcharge						-7,142.12
Tax						204.03
Sub-Total Products						4,371.79

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KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

SC Number
2205554735

LEFT DISTRICT	Date	12/21/2007	Time	7:00:00 PM
ARRIVE LOCATION	Date	12/21/2007	Time	9:00:00 PM
JOB START	Date	12/22/2007	Time	10:45:00 AM
JOB COMPLETION	Date	12/22/2007	Time	11:30:00 AM
LEAVE LOCATION	Date	12/22/2007	Time	12:15:00 PM
ARRIVED DISTRICT	Date	12/22/2007	Time	2:30:00 PM

Invoice Mailing Address:
XTO ENERGY INC

TYRONE, OK
US

Service Instructions
Cement 480 ft 8 5/8 Surface Casing with
150 sks 35/65 Poz C+6%D20+2%S1+0.25 pps D130
100 sks Class C+2%S1+0.125 pps D130
Drop Top Plug
Displace with Fresh Water

Service Description
Cementing - Cem Surface Casing

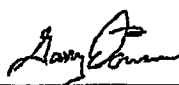
Customer PO	Contract	AFE	Rlg	Trinidad 216
Well	State/Province	County/Parish/Block	Legal Location	
TAPLEY 1-1-18	KS	Haskell	Sec 18-T27S-R32W	
Field	Customer or Authorized Representative			
HUGOTON GA	Davidson, Garry			

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.


Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Total (Before Discount):						41,270.80
Discount:						21,555.39
Special Discount:						
Estimated Discounted Total (USD):						19,715.41

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.
THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:


Davidson, Garry
Set Dec 簽字
蓋印簽字
蓋印簽字

Signature of Schlumberger Representative:


Barkley, Barry
Set Dec 簽字
蓋印簽字
蓋印簽字

KANSAS CORPORATE

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

CONTRACT
SCHLUMBERGER TECHNOLOGY CORPORATION


Schlumberger

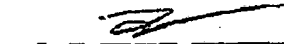
Invoice Mailing Address: XTO ENERGY INC TYRONE, OK US		ARRIVE LOCATION Date: 12/27/07 Time: 15:20	SC Number 2205555011
Service Instructions Cement 3150 ft 5 1/2 Production Casing with 285 sks 35/65 Poz C+6%D20+2%S1+0.125 pps D130 200 sks Class C+0.125 pps D130 Drop Top Plug Displace with Fresh Water			
Customer PO Contract	Service Description Cementing - Cem Prod Casing		
Well TAPLEY 14-18	State/Province KS	AFE	Rig Trinidad 216
Well Master: 0630964096	API / UWI: 15081217690000	County/Parish/Block Haskell	Legal Location Sec 18-T27S-R32W
Field HUGOTON GA	Customer or Authorized Representative Davidson, Garry		

PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.

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I authorize work to begin as set forth in this Contract and represent that I have the authority of the customer to accept and sign this Contract.

Signature of Customer or Authorized Representative:  Date: 12-28-07
 Davidson, Garry

Signature of Schlumberger Representative:  Date: 12-28-07
 Flanagan, Patrick

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 KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
 WICHITA, KS

Invoice 9091876026		Invoice Date 12/29/2007		Service Date 12/28/2007		Service Contract No. 2205555011					
Bill To: XTO ENERGY INC PO Box 209 TYRONE OK 73951 USA				RECEIVED JAN 07 2008 XTO - LAKIN				Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O. Box 201556 Houston, TX 77216-1556			
				Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089				Tax Registration Number: 22-1692661			
Host Identification		Master Agreement		Contract Term							
Terms 30 Days Net		LWI Number 15081217690000		Service Description DW Cementing-Case, Cement Prdb		Source of Pricing Well-Site Contract					
Customer PO		Contract		Customer AFE		Price Reference Dowell US					
Well Name/Number TAPLEY 1-I-18		Well Operator	State KS	County/Parish/Block/Borough Haskell		Legal Location SEC:18 T:27S R:32W					
Field Name HUGOTON GA		Offshore Zone		Customer or Authorized Representative Davidson, Garry		Rig					
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount				
48019000	Bulk Unit, Cement Add Hr	10.00	HR	230.00	-67.00%	75.90	759.00				
48020000	Pump, Cement Add Hr	2.00	HR	1,210.00	-67.00%	399.30	798.60				
48601000	Cement Plug Container	1.00	JOB	1,113.00	-67.00%	367.29	367.29				
49100000	Cement Blending Charge	574.00	CF	4.86	-67.00%	1.60	920.58				
49102000	Transportation, Cement Ton-mile	1,024.00	MI	3.58	-67.00%	1.18	1,209.75				
59200002	Transportation, Mileage Heavy Vehicles	80.00	MI	9.53	-67.00%	3.14	251.59				
59200005	Transportation, Mileage Light Vehicles	80.00	MI	5.51	-67.00%	1.82	145.46				
59697004	CemCAT® Monitoring System	1.00	JOB	1,880.00	-67.00%	620.40	620.40				
102871035	Pump, Casing Cement 3001-3500 ft	1.00	EA	5,700.00	-67.00%	1,881.00	1,881.00				
107264001	Regulatory Conformance Charge	3.00	EA	725.00	-67.00%	239.25	717.75				
Gross Amount							23,246.73				
Discount/Surcharge							-15,575.31				
Tax							380.30				
Sub-Total Services							8,051.72				
56702054	Plug, Cementing Top Plastic 5.5 in	1.00	EA	200.50	-67.00%	66.17	66.16				
102946000	Fuel Surcharge (no discount), per truck	2.00	EA	325.00	0.00%	325.00	650.00				
D020	Bentonite Extender	1,520.00	LB	0.70	-67.00%	0.23	351.12				
D130	Polyester Flake	61.00	LB	9.02	-67.00%	2.98	181.57				
D132	LITEPOZ® Extender	101.00	CF	14.50	-67.00%	4.79	483.28				
D903	Cement, Class C	439.00	CF	40.00	-67.00%	13.20	5,794.80				
S001	Calcium Chloride 77% concentration	488.00	LB	1.44	-67.00%	0.48	231.90				
Gross Amount							22,191.90				
Discount/Surcharge							-14,433.07				
Tax							37.70				
Sub-Total Products							7,796.53				

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

SC Number
2205555011

Invoice Mailing Address:
XTO ENERGY INC

TYRONE, OK
US

LEFT DISTRICT	Date	12/27/2007	Time	1:00:00 PM
ARRIVE LOCATION	Date	12/27/2007	Time	3:00:00 PM
JOB START	Date	12/28/2007	Time	4:29:00 AM
JOB COMPLETION	Date	12/28/2007	Time	7:18:00 AM
LEAVE LOCATION	Date	12/28/2007	Time	8:18:00 AM
ARRIVED DISTRICT	Date	12/28/2007	Time	10:30:00 AM

Service Instructions


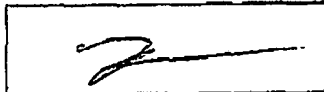
Cement 3150 ft 5 1/2 Production Casing with
285 sks 35/65 Poz C+6%D20+2%S1+0.125 pps D130
200 sks Class C+0.125 pps D130
Drop Top Plug
Displace with Fresh Water

Service Description

Cementing - Cem Prod Casing

Customer PO	Contract	AFE	Rig
			Trinidad 216
Well	State/Province	County/Parish/Block	Legal Location
TAPLEY 1-1-18	KS	Haskell	Sec 18-T27S-R32W
Field	Customer or Authorized Representative		
HUGOTON GA	Davidson, Garry		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
<p>THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.</p> <p>THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.</p>						
Signature of Customer or Authorized Representative:		 Davidson, Garry				
Signature of Schlumberger Representative:		 Flanagan, Patrick				

RECEIVED
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CONSERVATION DIVISION
WICHITA, KS