#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: XTO Energy Inc.  Address: 210 Park Ave., Suite 2350  City/State/Zip: Oklahoma City, Oklahoma 73102  Purchaser: Oneok Field Services  Operator Contact Person: Bruce Hankins  Phone: (405_) 319-3208  Contractor: Name: Trinidad Drilling Limited Partnership  License: 33784  Wellsite Geologist: Jack Pepper  Designate Type of Completion:  We Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Workover/Re-entry: Old Well Info as follows:  County: Haskell  S2_N2_NW_ Sec. 18_Twp. 27_S. R. 32_ □ East	Operator: License # 32864		API No. 15 - 081-21769-0000
Address: 210 Park Ave., Suite 2350  City/State/Zip: Oklahoma City, Oklahoma 73102  Purchaser: Oneok Field Services  Operator Contact Person: Bruce Hankins  Phone: (405_) 319-3208  Contractor: Name: Trinidad Drilling Limited Partnership  License: 33784  Wellstie Geologist: Jack Pepper  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Pury Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Doal Completion Date or Date Reached TD Completion Date or Date	Name of the second of the seco		<b>1</b> .
City/State/Zip: Oklahoma City, Oklahoma 73102  Purchaser: Oneok Field Services  Operator Contact Person: Bruce Hankins  Phone: (405_) 319-3208  Contractor: Name: Trinidad Drilling Limited Partnership  License: 33784  Wellsite Geologist: Jack Pepper  Designate Type of Completion:  Well Rame: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Eachr.?) Date Reached TD Completion Date or Date		2350	· ·
Purchaser: Oneok Field Services  Operator Contact Person: Bruce Hankins  Phone: (405_) 319-3208  Contractor: Name: Trinidad Drilling Limited Partnership  License: 33784  Wellsite Geologist: Jack Pepper  Designate Type of Completion:  Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Proy Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Well Name: Original Total Depth: Original Comp. Date: Original Total Depth: Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?) Docket No.  12-21-2007 12-27-2007 04-23-2008  Spud Date or Date Reached TD Completion Date			1
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Phone: (405 ) 319-3208  Contractor: Name: Trinidad Drilling Limited Partnership  License: 33784  Wellsite Geologist: Jack Pepper  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth: Committed Depth: Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  12-21-2007 12-27-2007 04-23-2008  Spud Date or Date Reached TD Completion Date or Da			
License: 33784  Wellsite Geologist: Jack Pepper  Designate Type of Completion:  Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD  Plug Back Plug Back Total Depth: Original Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  12-21-2007 12-27-2007 04-23-2008  Spud Date or Date Reached TD Completion Date or D			
License: 33784  Wellsite Geologist: Jack Pepper  Designate Type of Completion:  Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD  Plug Back Plug Back Total Depth: Original Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  12-21-2007 12-27-2007 04-23-2008  Spud Date or Date Reached TD Completion Date or D	Contractor: Name: Trinidad Drilling Limi	ted Partnership	Lease Name: Tapley Well #: 1I-18
Wellsite Geologist: Jack Pepper  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Comp. Date:  Deepening Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back Total Depth:  Dewatering method used Evaporation  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Date Reached TD  Date Reached TD  Producing Formation: Chase  Elevation: Ground: 2893' Kelly Bushing: 2905'  Total Depth: 3160' Plug Back Total Depth: 3110'  Amount of Surface Pipe Set and Cemented at 11 jts @ 497' Fe  Multiple Stage Cementing Collar Used?  If yes, show depth set Fee  If Alternate II completion, cement circulated from 3154'  feet depth to Surface  W 515  Sx cn  Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  Chloride content 8500 ppm Fluid volume 1000 bb  Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Quarter Sec. Twp. S. R. East We	-		
Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Devatering Fluid Management circulated from 3154'  feet depth to Surface  W/ 515  sx cm  Surface  W/ 515  Sx cm  Original Total Depth:  Other (swD or Enhr.?)  Devatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Lease Name:  Quarter Sec. Twp. S. R. East We	Wellsite Geologist: Jack Pepper		1
✓ New Well       Re-Entry       Workover         — Oil       SWD       SIOW       Temp. Abd.         — Gas       ENHR       SIGW         — Dry       Other (Core, WSW, Expl., Cathodic, etc)       If yes, show depth set       — Fe         If Workover/Re-entry:       Old Well Info as follows:       If Alternate II completion, cement circulated from 3154¹         Operator:       feet depth to Surface       w/ 515       sx cn         Well Name:       Drilling Fluid Management Plan       (Data must be collected from the Reserve Pit)       Chloride content 8500       ppm Fluid volume 1000       bb         — Plug Back       Plug Back Total Depth       Dewatering method used Evaporation       Location of fluid disposal if hauled offsite:         — Dual Completion       Docket No.       Docket No.       Operator Name:       Lease Name:       License No.         12-21-2007       12-27-2007       04-23-2008       Quarter       Sec.       Twp.       S.R.       East       We		· .	
Oil SWD SIOW Temp. Abd.  Amount of Surface Pipe Set and Cemented at 11 jts @ 497' Fe Multiple Stage Cementing Collar Used?  Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	New Well Re-Entry	Workover	
Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)		•	Amount of Surface Pipe Set and Cemented at 11 jts @ 497' Fee
If Alternate II completion, cement circulated from 3154¹  feet depth to Surface w/ 515 sx cm  Well Name:  Original Comp. Date:  Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  12-21-2007 12-27-2007 04-23-2008  Spud Date or Date Reached TD Completion Date Reached	<b>✓</b> Gas ENHR SIGW		
If Alternate II completion, cement circulated from 3154¹  feet depth to Surface w/ 515 sx cm  Well Name:  Original Comp. Date:  Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  12-21-2007 12-27-2007 04-23-2008  Spud Date or Date Reached TD Completion Date Reached	Dry Other (Core, WSW, Ex	pl., Cathodic, etc)	If yes, show depth setFee
Operator:	If Workover/Re-entry: Old Well Info as follows	s:	
Well Name:  Original Comp. Date:  Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  12-21-2007 12-27-2007 04-23-2008  Spud Date or Date Reached TD Completion Date or Plan (Data must be collected from the Reserve Pit)  Chloride content 8500 ppm Fluid volume 1000 bb  Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Quarter Sec. Twp. S. R. East We	Operator:		
Original Comp. Date:Original Total Depth:	• •		4170-11000
Deepening Re-perf. Conv. to Enhr./SWD Chloride content 8500 ppm Fluid volume 1000 bb  Plug Back Plug Back Total Depth Dewatering method used Evaporation  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  12-21-2007 12-27-2007 04-23-2008 Spud Date or Date Reached TD Completion Date or Page Page Page Page Page Page Page Page			
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  12-21-2007 12-27-2007 04-23-2008 Spud Date or Date Reached TD Completion Date or Page Page Page Page Page Page Page Page	Deepening Re-perf	Conv. to Enhr./SWD	
Commingled	Plug BackF	Plug Back Total Depth	
Dual Completion	Commingled Docket No		
12-21-2007   12-27-2007   04-23-2008   Lease Name:   License No.:	Dual Completion Docket No	·	Location of fluid disposal if natiled offsite.
12-21-2007	Other (SWD or Enhr.?) Docket No		Operator Name:
Sput Date or Date Reached 1D Completion Date or		04-23-2008	

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

· · · · · · · · · · · · · · · · · · ·	1 .
Signature: Bruce I. Hankins	, кс
Title: Regulatory & Data Processing Mgr. Date: 05-06-2008	Letter of Co
Subscribed and sworn to before me this 6th day of May	If Denied,
2008	Wireline Lo
Notary Public: Kaye Dankay BONHAM	UIC Distribu
Date Commission Expires: 1/ (40) 20 / Ostary Public State of Oklahoma	J. Jun
Commission # 02017988 Expires 11/19/10	

		]
KCC Office Use	ONLY	1
Letter of Confidentiality Att	ached	
If Denied, Yes 🗌 Date:	· · · · · · · · · · · · · · · · · · ·	
Wireline Log Received		
Geologist Report Received	RECEIVED	•
UIC Distribution	KANSAS CORPORATION C	DMMISSI
Jun H.	MAY () & 200	0

Operator Name:	XTO Energ							_ Well #:1I-1	18
Sec18 Twp2	/S. R. <u>32</u>	_ East	✓ West	County	<u>Hasl</u>	Kell			
NSTRUCTIONS: Shested, time tool open emperature, fluid rec Electric Wireline Logs	and closed, flowir	ng and shut- es if gas to s	in pressures, surface test, a	whether sh long with fi	ut-in pre	essure reached	static level, hydro	static pressure	es, bottom hol
Orill Stem Tests Taker		Ye	s 🗸 No		L	og Formati	on (Top), Depth a		Samp
Samples Sent to Geo	logical Survey	✓ Ye	s No		Nam	ie		Тор	Datun
Cores Taken		Ye	s 🗸 No		Holle	enberg		2592'	
Electric Log Run (Submit Copy)		<b>∠</b> Ye	s No			se Group (To		2623'	
ist All E. Logs Run:	•		:		Cha	se Group (Bt	m)	2898'	
Odminia Bair Of	21				Cou	ıncil Grove G	roup (Top)	2898'	
Gamma Ray - Co	JL & Cement b	ona Log.			Cou	ıncil Grove G	roup (Btm)	3160'	
				• • •		•	, , ,		
		Renor		RECORD	✓ Ne	ew Used ermediate, produc	tion etc.		
Purpose of String	Size Hole	Size	e Casing	Weig	ght	Setting	Type of	# Sacks	Type and P
Fulpose of String	Drilled		(In O.D.)	Lbs.	Ft.	Depth	Cement 35/65 Poz C	Used	Additiv CaCl
Surface	12 1/4"	8 5/8"		24#		497'	& Class C	150 & 100	& Cello Fla
Production	7 7/8"	5 1/2"		15.5#		3154'	35/65 Poz C & Class C	265 & 250	CaCl & Cello Fla
							:		
			ADDITIONAL	CEMENTI	NG / SQI	UEEZE RECORI	) ,		·
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and F	Percent Additives	
Protect Casing Plug Back TD									
Plug Off Zone						-			
			i						
Shots Per Foot			D - Bridge Plu ach Interval Pe				acture, Shot, Cemen mount and Kind of Ma		rd I
4SPF	2698-2704' (2	5 holes)				Acidize w/1	500 gals 15%	NeFe Acid.	· ·
2SPF	2593-2602' (1	9 holes),	2626-2641'	(31 holes	s),	Acidize w/2	500 gals 15%	HCI. Frac	
	& 2649-2668'	(39 holes)	)			w/50,000 g	als 75Q Foam	w/30# gel.	
TUBING RECORD 2 3	Size	Set At 2740'		Packer A None	At	Liner Run	Yes ✔ No		
Date of First, Resumed	Production, SWD or	Enhr.	Producing Met	hod	Flowin	ng 🗸 Pump	•	ft Oth	er (Explain)
Estimated Production Per 24 Hours	Oil O	Bbls.	Gas 187	Mcf	Wat 24	ter I		Gas-Oil Ratio	G
Disposition of Gas	METHOD OF	COMPLETIC	N d			Production Inte	erval		
Vented Sold			✓ Open Hole	✓ Perf		Dually Comp.	Commingled _		

#### **DRILLER'S LOG**

CROSS TIMBERS
TAPLEY #1i-18
SECTION 18-T27S-R32W
HASKELL COUNTY, KANSAS

COMMENCED: 12-21-07 COMPLETED: 12-28-07

SURFACE CASING: 496' OF 8 5/8" CMTD W/150 SKS POZZ C + 6% D020 + 2% S001 + 1/4#D130. TAILED W/100 SKS CLASS C + 2% S001 + 1/4#D130.

FORMATION	DEPTH	
SAND, GRAVEL	0 – 176'	
SHALE	176.– 500°	
CLAY, RED BED	500 - 681'	
RED BED	681 – 1392'	
GLORIETTA	1392 – 1577'	
RED BED	1577 – 2048'	
LIME & SHALE	2048 – 3160' RTD	

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP

**JACK PEPPER** 

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28<sup>TH</sup> DAY OF DECEMBER, 2007.

<del>JOL</del>ENE K. RUSSELI

NOTARV DI IRI IC

Notary Public - State of Kansas My Appt. Expires 9-13-11

JOLENE K. RUSSELL

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 8 2008



May 6, 2008

Kansas Corporation Commission Conservation Division Attn: Mr. David Williams 130 S. Market Street, Room 2078 Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)

Tapley 1I-18 S2 N2 NW Section 18-27S-32W Haskell County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Tapley 1I-18 located in Haskell County, Kansas. Effective April 23, 2008, XTO Energy completed the Tapley 1I as a Hugoton Chase gas well. Initial test data indicates a producing rate of 24 BW and 187 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins

Regulatory & Data Processing Manager

Mid-Continent Division

Dreece E Harbins

Enclosure(s)

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 8 2008

### CONTRACT SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

				220	05554735			
Investor Bhailing Address:			AKKIVE	Date	•	Time		
Invoice Mailing Address:  XTO ENERGY INC			LOCATION	vice Instructions nent 480 ft 8 5/8 Surface Casing with sks 35/65 Poz C+5%D20+2%S1+0.25 pps D130 sks Class C+2%S1+0.125 pps D130 p Top Plug place with Fresh Water  Ice Description Cementing - Cem Surface Casing Rig Trinidad 216 http://Parish/Block Haskell Check Contract Must BE OVIDE GOODS OR SERVICES.				
XIO ENERGY INC			Contino Instructions					
}			1 ' ' '	rfana Car	طائده معند			
777						os D130		
TYRONE, OK								
US			Drop Top Plug					
			Displace with Fresh Wa	ter				
		*	ļ					
	Contract	<del></del>	Cardea Beaudation					
Customer PO	Contract			A A-	wines Contro	_		
)	L	Ct-to Co-malous	AFE Cementing		uriace Casing	<u> </u>		
Well	,	State/Province	/ Are	- ferv	ما داداد المادة	046		
TAPLEY 1-I-18	API/UWI:	KS	County Control Clark	<del>!</del>				
Well Master:	1	001017005050	}		}			
0630964096		081217690000			January	10-12/3-R32VV		
Field								
HUGOTON GA			Davidson, Garry					
<u>P</u> LEASE RI	EAD CAREF	<u>ULLY - THIS SER</u>	VICE ORDER CONTRA	ACT M	UST BE			
COMPLETED	BEFORE SC	HLUMBERGER C	AN PROVIDE GOODS	OR S	ERVICES	_		
JOINI CETES	<u> </u>	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				÷.		
THIS IS A CONTRACT FO	R GOODS A	ND SERVICES TO	BE PROVIDED PUR	SUANT	TO THE	MASTER		
SERVICE AGREEMENT B	ETWEEN CL	ISTOMER AND SO	CHLUMBERGER, IN 1	THE AL	BSENCE (	OF A MASTE		
1								
SERVICE AGREEMENT, C								
PROVIDED PURSUANT TO	d this con	TRACT, <u>INCLUDI</u>	VG THE TERMS AND	COND	<u>ITIONS O</u>	N THE BACK		
OF (OR ATTACHED TO) T	HIS CONTR	ACT, WHICH CO	NTAIN WARRANTY E	XCLUS	na enoig	D INDEMNITY		
& HOLD HARMLESS PRO								
·								
FOR THE NEGLIGENCE,	SIRICI LIA	SILITY OR PAULI	OF INE OTHER.					
I authorize work to begin as set for	th in this Contr	act and range ant that	I have the authority of the C	vistome	r to accept a	nd sion this		
Contract.	di ili diia colia	act and represent that		,6360/116	, to doocpt u	114 5/g.1 4/15		
		a	<b>/</b>					
		<i>I</i>	and the second	Date:	19/5	1/07		
Signature of Customer or Authoriz	ea Representat	ive:	Davidson, Garry	<b>D440</b> 1	- 34/34	<del></del>		
		`	wowldson, Garry					
Signature of Cohlembarras France	antativo-		_ 154	Date:	12-2	1-0>		
Signature of Schlumberger Repres	enianye:	<u></u>	7/6	rate.				

RECEIVED KANSAS CORPORATION CONTRACTION

MAY 0 8 2008

#### Schlumberger



ORIGINAL Invoice Date Service Date Service Contract No. invoice 9091873904 12/26/2007 12/22/2007 2205554735 Remit To: Bill To: SCHLUMBERGER TECHNOLOGY CORPORATION XTO ENERGY INC PO Box 209 TYRONE OK 73951 P.O. Box 201556 RECEIVED Houston, TX 77216-1556 JAN O 7.2008 Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 XTO - LAKIN Acct# 4069-2574 ABA/Routing #021000089 Tax Registration Number: 22-1692661 100 Contract Term Host Identification Master Agreement Source of Pricing UV/I Number Service Description Terins Well-Site Contract DW Cementing-Case, Cement Surface 15081217690000 30 Days Net Price Reference Customer AFE Customer PO Contract Dowell US County/Parist/Block/Borough Legal Location Well Operator State Well Name/Number KS Haskell SEC:18 T:27S R:32W TAPLEY 1-I-18 Rig **Customer or Authorized Representative** Offshore Zone Fleid Name Davidson, Garry **HUGOTON GA** Net Price Disc QTY UOM List Price Net Amount Description Material 986.70 230.00 -67.00% 75:90 Bulk Únit, Cement Add Hr 13.00 HR 48019000 398.30 3,593.70 9.00 HP 1.210.00 -67.00% 48020000 Pump, Cement Add Hr -87.00% - 367.29 367.29 1:00 JOB 1.113.00 48601000 Cement Plug Container 439.44 274.00 CF 4.86 -67.00% 1.60 Cement Blending Charge 49100000 569.43 482.00 MI 3.58 -67.00% 1.18 Transportation, Cement Ton-mile 49102000 251.59 -67.00% 3.14 9.53 Transportation, Mileage Heavy Vehicles 80.00 MI 59200002 -67.00% 1.82 145.46 80.00 MI 5.51 Transportation, Mileage Light Vehicles 59200005 1.880.00 -67.00% 620.40 620.40 1.00 JOB CemCAT® Monitoring System 59697004 324.22 -67.00% 64.85 Service Supervisor/Field Engineer 5.00 HR 196.50 102476000 52.97 529.65 160.50 -67.00% 10.00 HR Equipment Operator/Service Technician 102476001 1.580.70 1,580.70 -67.00% 1.00 EA 4.790.00 Pump, Casing Cement 0-2000 ft 102871020 239.25 478,50 725.00 -67.00% 2.00 EA Regulatory Conformance Charge 107264001 29,960.85 **Gross Amount** 20.073.77 Discount/Surcharge 83.81 9,970.89 **Sub-Total Services** -67.00% 148.83 148.83 1.00 EA 451.00 Plug, Cementing Top Plastic 8.625 in 56702085 650.00 2.00 EA 325.00 0.00% 325.00 Fuel Surcharge (no discount), per truck 102946000 0.23 185.95 805.00 LB 0.70 -67.00% Bentonite Extender D020 2.98 95.25 32.00 LB 9.02 -67.00% D130 Polyester Flake 4.79 258.39 54.00 CF 14.50 -67.00% LITEPOZ® Extender D132 40.00 -67.00% 13,20 2,613.60 198.00 CF D903 Cement, Class C 454.00 LB 1.44 -67,00% 0.48 215.74 Calcium Chloride 77% concentration S001 11,309,88 Gross Amount RECEIVED 7,142,12 Discount/Surcharge KANSAS CORPORATION COMMISSION 204.03 Tax 4,371.79 **Sub-Total Products** MAY 0 8 2008 CONSERVATION DIVISION WICHITA, KS Tel: 1 806 435 5436

Plant: 2055 Perryton, TX
Customer: 10009340, SO#: 1661301

26-Dec-07 11:25

Page 1 of 2

# Service Contract Receipt

#### Schlumberger

		Calling.								
SCHL	UMBERGER	TECHNOLOĞY CO	RPORATION	SC	Number		7			
				220	05554735		- [			
			LEFT DISTRICT	Date	12/21/2007	Time 7:00:00 F	₹M			
			ARRIVE LOCATION	Date	12/21/2007	Time 9:00:00 F	ME			
<u> </u>		······································	JOBSTART	Date	12/22/2007	Time 10:45:00 A	M.			
Invoice Mailing Address:			JOB COMPLETION	Date.	12/22/2007	Time 11:30:00 A	M			
XTO ENERGY INC			LEAVE LOCATION	Date	12/22/2007	Time 12:15:00 F	PM.			
			ARRIVED DISTRICT	Date	12/22/2007	Time 2:30:00 P	M;			
			Service Instructions							
TYRONE, OK		•	Cement 480 ft 8 5/8 S	Surface Ca	sing with		!			
ບຣ			150 sks 35/65 Poz C			s D130				
		100 sks Class C+2%	51+0.725	pps D130						
	•		Displace with Fresh V	Vater			Ì			
			Service Description	······	<del>, · ·</del>		-			
		Cementin	g - Cem S	urface Casing						
Customer PO	Contract		AFE	Rig			7			
				i	Trinidad 2	16	i			
Well		State/Province	County/Parish/Block		Legal Location		7			
TAPLEY 1-1-18		KS	Haskell Sec 18-T27S-R32W							
Field			Customer or Authorized Representative							
HUGOTON GA					оп, Сату					
THE ESTIMATED C	HARGES AND	DATA SHOWN BELOW	ARE SUBJECT TO COF	RECTION	N BY SCHLUM	BERGER.				
ltem	Description	Q	uantity Unit Unit I	rice	Disc	Amount				
Total (Before Discount):	41,	270.80								
Discount:	21.	555,39				16,05	J) 9			
Special Discount:	,		Estimated Discounte	d Total (U	ISD):	19,715.	41 <sup> </sup>			
							ì			
THE ESTIMATED CHARGES AND E	ATA SHOWN	ABOVE ARE SUBJECT T	O CORRECTION BY SO	HLUMBE	RGER.		1			
THE SERVICES, EQUIPMENT, MAT	ERIALS AND /	OR PRODUCTS PROVIDE	ED BY THIS SERVICE O	ONTRAC	T RECEIPT HA	AVE BEEN				
PERFORMED OR RECEIVED AS SE							-			
İ		<b>4</b> /	Sat Dat 開發 查別漢的遊							
		Llamy	から と 日本を表							
Signature of Customer or Authorize	ea Kepresentat		avidson, Garry				1			
<u>-</u>			Sat Dec 1818							
		$\overline{Z}$	執河定辖室				]			
Signature of Schlumberger Repres	enfative:	( Tung	* KINES			•				
and permit of any transpersion vehice.	~						1			

Barkley, Barry

KANSAS CORPORATIO

MAY 0 8 2008

# CONTRACT SCHLUMBERGER TECHNOLOGY CORPORATION

#### Schlumberger

				SC Number 2205555011					
			1 . Day 10	Date Time					
Invoice Mailing Address:			ARRIVE   LOCATION	18/27/05 15-00					
XTO ENERGY INC			100ATION 12/05/15 15 200						
			Service Instructions						
			Cement 3150 ft 5 1/2 Production Casing with						
TYRONE, OK				+6%D20+2%S1+0.125 pps D130					
us	·			25 pps D130					
			Drop Top Plug Displace with Fresh V	Vafer					
			biopide mai i son						
Customer PO	Contract		Service Description						
	!		Cemen	ting - Cem Prod Casing					
Well		StateProvince	AFE	Rig					
TAPLEY 1-1-18		KS		Trinidad 216					
Well Master:	API/UVI:		County/Parish/Block	Legal Location					
0630964098	15	081217690000	Haskeli	Sec 18-T27S-R32W					
Field			Customer or Authorized R	epresentative					
HUGOTON GA			Davidson, Garry						
PLEASE RI	EAD CAREF	ULLY - THIS SER	RVICE ORDER CONT	RACT MUST BE					
			CAN PROVIDE GOO	-					
THIS IS A CONTRACT FO	r goods p	IND SERVICES TO	C BE PROVIDED PU	RSUANT TO THE MASTER					
SERVICE AGREEMENT B	ETWEEN C	JSTOMER AND S	CHLUMBERGER. IN	I THE ABSENCE OF A MASTE					
· · · · · · · · · · · · · · · · · · ·				GOODS AND SERVICES ARE					
_									
				D CONDITIONS ON THE BACK					
OF (OR ATTACHED TO) T	HIS CONTR	ACT, WHICH CO	ONTAIN WARRANTY	EXCLUSIONS AND INDEMNITY					
				BERGER TO BE RESPONSIBL					
FOR THE NEGLIGENCE,	SIRICI LIMI	BILIT ON FAUL	OF THE OTHER.						
I authorize work to begin as set for	th in this Cont	ract and represent that	t I have the authority of th	e customer to accept and sign this					
Contract,			_						
			1. unter	Date: 10-75-07					
Signature of Customer or Authoriz	ed Representa	tive: Tau	Mulle	Date: 12 ( )					
0.3			Davidson, Garry						
				Date: 12-28-0>					
Signature of Schlumberger Repres	entative:		- Conference	Date: / 2 - 27 - 0 >					

Flanagan, Patrick

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 8 2008

## Schlumberger

Customer: 10009340 SO#: 1662854



ORIGINAL

				<del></del>					OKIGINA
, ,	/involce	Invoice Date		L ·	rvice Date			Service Contra	
	1876026	12/29/2007	!	·	28/2007	<del></del> -	ļ	2205555(	71,1
PO Box 2	ERGY INC 209 E OK 73951	JAN 0.7 2008	}	P.O. Box Houston, Wire Transfer a. Citibank I Acct# 406	201556 TX 77216-1 nd ACH Paymo NA, New Yo 69-2574 AB	556) ents To: ork, N'A/Rou	Y 1004		MOTTA
	<u> </u>	V 4		Tax Registration	Number: 22-1	092601			
Host Identification	n	Master Agreement		Contract Term		• .			
Terms		UWI Number		Service Descriptio	n		Source	of Pricing	•
30 Days Net		15081217690000		DW Cementing-		Pròd	Well-S	Site Contract	
Customer PO		Contract		Customer AFE		-	.Price R	eference	
							Dowel		
Well Name/Numb	er ,	Well Operator	State	County/Parish/Bio	ck/Borough ·	• •	Legal L		
TAPLEY 1-I-1	8).	<del> </del>	KS	Haskell		<u>.</u>		18 T:27S R:32W	
Field Name		Offshore Zone		Customet or Author	•	tive 1	Alg		•
HUGOTON GA	<del></del>		<del></del>	Davidson, Garry				Mat Grica	Net Amount
Material	Description		<u>.                                    </u>	QTY UOM	List Price.	Dis	<u> </u>	. Net Price	үет Аточт
Tax Sub-Tota 56702054 102946000 D020 D130 D132 D903 S001 Gross A Discoun Tax Sub-Tota	Transportation, Mile CemCAT® Monitori. Pump, Casing Cem. Regulatory Conform mount at/Surcharge at Services  Plug, Cementing To Fuel Surcharge (no Bentonite Extender Polyester Flake LITEPOZ® Extender Cement, Class C Calcium Chloride 77 mount at/Surcharge at Products RECEIVED NSAS CORPORATION C	Hr iner harge nent Ton-mile tage Heavy Vehicles tage Light Vehicles ong System ent 3001-3500 ft hance Charge  The Plastic 5.5 in discount), per truck or  The Concentration  OMMISSION		10.00 HR 2.00 HR 1.00 JOB 574.00 CF 1,024.00 MI 80.00 MI 1.00 JOB 1.00 EA 3.00 EA 1,520.00 LB 61.00 LB 101.00 CF 439.00 CF 488.00 LB	230.00 <sup>-1</sup> ,210.00 1,210.00 1,113.00 4.86 3.58 9.53 5.51 1,880.00 5,700.00 725.00 200.50 325.00 0.70 9.02 14.50 40.00 1.44	67.00	0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	75.90 399.30 367.29 1.60 1.18 3.14 1.82 620.40 1,881.00 239.25 66.17 325.00 0.23 2.98 4.79 13.20 0.48	759.00 798.60 367.29 920.58 1,209.75 251.59 145.46 620.40 1,881.00 717.75 23,246.73 380.30 8,051.72 66.16 650.00 351.12 181.57 483.28 5,794.80 231.90 22,191.90 -14.433.07 7,796.53
Plant: 2055	MAY 0 8 200  CONSERVATION DIV  WICHITA, KS		<u>-</u>			- <del></del>	<del></del>	Tel: 1 &	06 435 5436
	09340 SO#: 1662854		00.0	-07 07:36					Page 1 of 2

29-Dec-07 07:36

#### Service Contract Receipt

## Schlumberger

SCHL		SC Number					
				2	2205555011		-
			LEFT DISTRICT	Date	12/27/2007		1:00:00 PM
			ARRIVE LOCATION	Date	12/27/2007	Time	3:00:00 PM
			JOB START	Date	12/28/2007	Time	4:29:00 AM
Invoice Mailing Address:			JOB COMPLETION	Date	12/28/2007	Time	7:18:00 AM
XTO ENERGY INC			LEAVE LOCATION	Date	12/28/2007	Time	8:18:00 AM
			ARRIVED DISTRICT	Date	12/28/2007	Time	10:30:00 AM
			Service Instructions				
TYRONE, OK US		,	Cerment 3150 ft 5 1/2 285 sks 35/65 Poz C- 200 sks Class C+0.12 Drop Top Plug Displace with Fresh V	+6%D20 25 pps D	+2%S1+0.125 <sub> </sub>	pps D1	30
			Service Description				
			Cement	ing - Cer	n Prod Casing		
Customer PO	Contract		AFE	Rig	J		
· ·	: 			i	Trinidad	216	
Well	<u> </u>	State/Province	County/Parish/Block		Legal Locati		
TAPLEY 1-I-18	·	KS	Haskell		Sec	18-T27	/S-R32W
Field			Customer or Authorized Re	epresentat	tve		
HUGOTON GA			! 	Dav	idson, Garry		
THE ESTIMATED	CHARGES AND	DATA SHOWN BELOW	ARE SUBJECT TO CO	RRECTI	ON BY SCHLU	MBER	SER.
Item	Description			Price	Disc		Amount
THE ESTIMATED CHARGES AND THE SERVICES, EQUIPMENT, MA PERFORMED OR RECEIVED AS S	TERIALS AND /	OR PRODUCTS PROVID				HAVE I	BEEN
Signature of Customer or Authorized Representative:    Davidson, Garry   Customer of Customer of Authorized Representative:   Davidson, Garry   Customer of Customer of Customer of Customer of Customer of Authorized Representative:   Davidson, Garry   Customer of Custome							
Signature of Schlumberger Repres	sentative:	FI	anagan, Patrick	<del></del>			

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MAY 0 8 2008