

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Ľ	M	120	10	É
	131	ילן	1	

		'3(' '
Operator: License # 30471		API No. 15 - 073-24075-0000
		County: Greenwood
Address: 618 Westchester Dr.		SW - NE - SW - Sec. 20 Twp. 22 S. R. 10 F East West
City/State/Zip: Andover, KS 67002		1750 feet from S)/ N (circle one) Line of Section
Purchaser:		1850 feet from E (W)(circle one) Line of Section
Operator Contact Person: Harry Patterson		Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>733-2248</u>	4.	(circle one) NE SE NW SW
Contractor: Name: Rig "6" Drilling Co.		Lease Name: Browning Well #: 30
License: 30567		Field Name: Browning
Wellsite Geologist: Herbert Johnson		Producing Formation: Bartlesville
Designate Type of Completion:		Elevation: Ground: 1417 Kelly Bushing: 1422
New Well Re-Entry V	Vorkover	Total Depth: 2368 Plug Back Total Depth: 2366
✓ Oil SWD SIOW	Temp. Abd.	Amount of Surface Pipe Set and Cemented at 200 Feet
Gas ENHR SIGW		Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl.,	Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:		If Alternate II completion, cement circulated from
Operator:		feet depth to sx cmt.
Well Name:		H1412 NA: 11010
Original Comp. Date: Original To	tal Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf	_Conv. to Enhr./SWD	Chloride contentppm Fluid volume 65 bbls
Plug BackPlug	g Back Total Depth	Dewatering method used Evaporation
Commingled Docket No		
Dual Completion Docket No		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No		Operator Name:
	0.444.00	Lease Name: License No.:
02/28/08 03/07/2008 Spud Date or Date Reached TD	04/1/08 Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date	Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud of Information of side two of this form will be held 107 for confidentiality in excess of 12 months). TICKETS MUST BE ATTACHED. Submit CP-4	date, recompletion, worko confidential for a period of One copy of all wireline log I form with all plugged wel	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-125) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regula herein are complete and correct to the best of my		ulate the oil and gas industry have been fully complied with and the statements
Signature House Poullos Title: Agent O	Date: 5-29-08 day of May	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received Geologist Report Received
Notary Public: Achie Diss	ey	UIC Distribution MAY 3 0 2008
A NOTAR	E DISNEY RY PUBLIC OF KANSAS	CONSERVATION DIVISION WICHITA, KS

My Appt. Exp. Jan. 1, 2009

Operator Name: Edgewood Land & Cattle Co. Lease Name: County: Greenwood S. R. 10 ✓ East West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes **✓** No ✓ Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes Cores Taken Yes ✓ No Bartlesville 2263 Electric Log Run **√** No Yes (Submit Copy) List All E. Logs Run: Gamma Ray-Neutron **CASING RECORD** New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Type of Setting Type and Percent # Sacks Purpose of String Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives Surface 12 1/4" 8 5/8" 23 203 Class A 135 3% Cacl **Production** 7 7/8" 5 1/2" 15.5 2368 60/40 Pozmix 150 Thick Set 50 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record **Shots Per Foot** Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Perforated from 2282 to 2295 1250 Gal. 15% HCL 150 lbs. Citric Acid 16,200 12/20 Brady RECEIVED KANSAS CORPORATION COMMISSION 4,000 8/12 Mesh MAY 3 0 2008 **TUBING RECORD** Size Set At Packer At Liner Run CONSERVATION DIVISION ✓ No 2 7/8 2255 Yes WICHITA, KS Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing ✓ Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Gas-Oil Ratio Gravity Per 24 Hours 5 160 Disposition of Gas METHOD OF COMPLETION **Production Interval** ✓ Vented Sold Used on Lease ✓ Perf. Open Hole Dually Comp. Commingled _ (If vented, Submit ACO-18.)

Other (Specify)

PAGE 09

__No. 3867____P. 1.

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-407-8676

TICKET NUMBER	13553
LOCATIONELOCKA	
FOREMAN STELLE AND	0,0

TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER#			CEME	VT.			
	TOIS		L NAME & NUI	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
2.29.08 SUSTOMER	101,	Brown	عدو و		30	225	JOE	Grenu
Aid L D	eilling 7	NC			TRUCK	Same Comment	Transfer to the	
MAILING ADDRE	ss /			_	485	DRIVER	TRUCK#	DRIVER
P.O. BOX	227					A/		-
)TY		STATE	ZIP CODE	7	A141	Fleiges [Piras	
Zola_		NS	66749					
OB TYPE_Suf		HOLE SIZE		_ HÖLE DEPTI	203'	CASING SIZE &	WEIGHT &	(c. 3)45
ASING DEPTH		DRILL PIPE	Waster	_TUBING_		UNVINO SIZE A	OTHER	Y CY"
LURRY WEIGHT		SLURRY VOL_		WATER galls	k	CEMENT LEFT		/
ISPLACEMENT.	12.3 Abis	DISPLACEMENT	7 P\$1	MIV ber				
EMARKS: 541	Try Adeeti	ng Rig	UP TO E	34 605	ng Blac	ا و و د م مر	W	11 (1)
cesh water	C, 5364 E	Ve ware	C. Myx	135 C/09	S A Cemen	こ いにょ さ	M Carrie	7 5 6 A 1
7 70 70	· ***	14.6	150/6s/ /	Jes Dlack	スポゲレー ノタ・	マメスル てん	ach	•
		M_{X}	<u></u>	Turas To	Surface	ALLLE C	A COLUMN	2.5
_Jab Co	maplete.	Ria dama						211.
		<i>a</i>				-		terre and the second
				·			, , , , , , , , , , , , , , , , , , ,	
· · · · · · · · · · · · · · · · · · ·			Thon	Kynu			****	
ACCOUNT	QUANTITY (or UNITE	pe	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
	24) /		PUMP CHARGE				<u></u>	<u></u>
1406 (48	**************************************		MILEAGE	<u> </u>			675.00	
			MILEAGE				3.46	86.25
11645	135 sks		-1.54	<u>"</u>				
//02	3807		Class A				12.90	1741.50
1/8A	2507		<u>Cacle</u>				+70	266.00
(47	234		Ge/ A				16	40.00
19			P10-546	14 9	s/ski		1.98	6 5.34
467 (44)	<u> </u>					·		
401 (-41			Zan m	legge 30	UK Truck	-	mle	300.00
 	-			·				
	~~~~				CEIVED COMMISSORVINGS	ION		
				RE	CELON COMMISS			
				- COR		4		
·				KANSI	4 3 0 5008			
	·			M	NSERVATION DIVISION DIVISIONI DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISIONI DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISIONI DIVI	М		
					- ENATION US			
~	· · · · · · · · · · · · · · · · · · ·				TOP IN THE PROPERTY OF THE PARTY OF THE PART			
				Ç	NSERVATION DES WICHITA, KS		, <u>, , , , , , , , , , , , , , , , , , </u>	
				700	WICHITA, NO		Subjetan	717400
				CO	WICHITA, NO		Subyota) Sales Tax	3174.09
							SALES TAX ESTIMATED	3174.09 133.11 3307.20

TICKET NUMBER

CONSOLIDATED OIL WELL SERVICES LLC P.O. BOX 884; CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

LOCATION EUREKA FOREMAN HEVIN MCCON

## TREATMENT REPORT & FIELD TICKET **CEMENT**

CUSTOMER  Edgewood Land & Cattle Co.  MAILING ADDRESS  CITY  STATE  STATE  CO.  MANDOVER  CASING DEPTH 2368  DRILL PIPE  SLURRY WEIGHT 13.2-13.4  SLURRY WEIGHT 157 BLC  DISPLACEMENT PSI 700  R196  TRUCK #  DRIVER  TRUCK #  DRIV				•	<b>U</b>					
COSTOMER  Edgewood Land & Cattle Co.  MAILING ADDRESS  6/8 Westchester Dr.  CITY  STATE  STATE  ZIP CODE  AND OVER  WS  67002  HOLE SIZE  TUBING  CASING SIZE & WEIGHT STATE  SLURRY WEIGHT 13.2-13.4  SLURRY VOL 52 BLL  WATER galisk B  CEMENT LEFT in CASING O'  DISPLACEMENT 57 BLL  DISPLACEMENT 57 BLL  DISPLACEMENT PSI 700 Bump Aug RATE  REMARKS: Safety Meeting: Rig up to 5/2 CASING. BREAK CIRCULAtion w/ 10 BLL  REMARKS: Safety Meeting: Rig up to 5/2 CASING. BREAK CIRCULAtion w/ 10 BLL  REMARKS: Safety Meeting: Rig up to 5/2 CASING. BREAK CIRCULAtion w/ 10 BLL  REMARKS: Safety Meeting: Rig up to 5/2 CASING. BREAK CIRCULAtion w/ 10 BLL  Remark w/ 4% Gel @ 13.2 / gal. Tall in w/ 50 sks Thick Set Cement @ 13.4  Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 57 BLL fresh  Final Pumpmy Meesure 700 RSI. Bump Aug to 1200 ASI. WAH 2 minutes Rekar Mee  Float Held. Good Circulation @ All fines while Gementing. Rotated Casing of	COUNTY	RANGE	TOWNSHIP	SECTION	BER	DATE CUSTOMER # WELL NAME & NUM				
Edgewood Land & Cattle Co.  MAILING ADDRESS  6/8 Westchester Dr.  STATE  ZIP CODE  AND TRUCK # DRIVER TRUCK #  DRIQ.  4/45 Justin Co.  4/79 Russ  STATE  ZIP CODE  AND TRUCK #  DRIQ.  Co.  4/79 Russ  STATE  ZIP CODE  AND TRUCK #  DRIQ.  4/5 Justin Co.  4/79 Russ  STATE  ZIP CODE  AND TRUCK #  DRIVER TRUCK #  DRIQ.  4/5 Justin Co.  4/79 Russ  STATE  ZIP CODE  502 Kevin  4/52 763 Ed  DISPLACEMENT J.3.  CASING SIZE & WEIGHT STATE  TUBING  OTHER  TUBING  OTHER  SELURRY WEIGHT 13.2 - 13.1 SLURRY VOL SA BKL  WATER gal/sk 8  CEMENT LEFT In CASING O'  DISPLACEMENT 57 BKL  DISPLACEMENT PSI JOO BUMP Aug RATE  REMARKS. Safety Meeting: Riq up to 5/2 Casing. BREAK Circulation w/ 10 BKL  Fump 10 BKL Metasilicate Are Flush 5 BKL water Spaces. Mixed 150 SKS 60/46 P  CEMENT W 4% GEL @ 13.2 / GAL, TAIL IN W/ 50 SKS THICK SET CEMENT @ 13.4  Wash out Pump & Lines. Shuf down. Release Plug. Displace w/ 57 BKL Florid  Final Pumping Pressure 700 RSI. Bump Aug to 1200 ASI. WAH 2 Minutes Release Roll of the form of the florid Casing Ca	W					1-7-08 2523 Reguning #30				
MAILING ADDRESS  6/8 Westchester Dr.  CITY  STATE  ZIP CODE  AND OVER  WAS 502 KeVIN  AND OVER  CASING DEPTH 2366  CASING SIZE & WEIGHT 5/2 15.5  CASING DEPTH 2366  CASING DEPTH 2366  CASING DEPTH 2366  CASING SIZE & WEIGHT 5/2 15.5  CASING DEPTH 2366  CASING SIZE & WEIGHT 5/2 15.5  CASING DEPTH 2366  CASING SIZE & WEIGHT 5/2 15.5  CASING DEPTH 2366  CASING SIZE & WEIGHT 5/2 15.5  CASING DEPTH 2366  CASING SIZE & WEIGHT 5/2 15.5  CASING DEPTH 2366  CASING SIZE & WEIGHT 5/2 15.5  CEMENT LEFT IN CASING O'  WATER gal/sk 8  CEMENT L						7				
MAILING ADDRESS  6/8 Westchester Dr.  CITY  STATE  STATE  STATE  STATE  STATE  STATE  ANdover  ANdover  HOLE SIZE  TYB  HOLE DEPTH 2366  CASING SIZE & WEIGHT 5/2 / S. T. S.	DRIVER	TRUCK#	DRIVER	TRUCK#	R196		CAHE C	d LAND &	Edgewood	
ANDOVER  KS  67002  HS2 763  Ed  HOLE DEPTH 2366  CASING SIZE & WEIGHT 51/2 15.5  CASING DEPTH 2366  CASING SIZE & WEIGHT 51/2 15.5  CASING DEPTH 2366  CASING SIZE & WEIGHT 51/2 15.5  CASING DEPTH 2366  CASING SIZE & WEIGHT 51/2 15.5  CASING DEPTH 2366  CASING SIZE & WEIGHT 51/2 15.5  CASING DEPTH 2366  CASING SIZE & WEIGHT 51/2 15.5  WATER gall/sk 8  CEMENT LEFT IN CASING O'  WATER gall/s			Justin	445	DRI9.			SS	MAILING ADDRE	
ANDOVER  KS 67002  HOLE SIZE 718  HOLE DEPTH 2366  CASING SIZE & WEIGHT 51/2 15.5  CASING DEPTH 2366  CASING SIZE & WEIGHT 51/2 15.5  CASING DEPTH 2368  DRILL PIPE  TUBING  OTHER  OTHER  DISPLACEMENT 57 BBL  DISPLACEMENT PSI 100  PSI 1200 Bump Mug RATE  DEMARKS: SAFETY Meeting: Rig up to 51/2 CASING. BREAK CIRCULATION W/ TO BBL from  Pump 10 BBL Metasilkate Are flush 5 BBL water Spaces. Mixed 150 sks bofts f  Cement w/ 4% Gel @ 13.2 / gal. Tail in w/ 50 sks Thick Set Cement @ 13.4  Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 57 BBL from  Final Pumping Proserve 700 RSI. Bump Plug to 1200 ASI. WAIT 2 Minutes Release Plug. For the food Casing Roll floor Heid. Good Circulation @ All floors while Cementing. Rotated Casing of the food Casing Roll floor Heid.			Russ	479	_ Co∙		DR.	stchester 2	618 We	
HOLE SIZE 778 HOLE DEPTH 2366 CASING SIZE & WEIGHT 512 15. CASING DEPTH 2368 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.2-13.4 SLURRY VOL 52 BLL WATER gal/sk 8 CEMENT LEFT in CASING O'DISPLACEMENT 57 BBL DISPLACEMENT PSI 700 PSI 700 BLUMP PLUP RATE REMARKS. SAFETY Meeting: Riqup to 5/2 Casing. BREAK CIRCUlation W/ 10 BBL Fresh Pump 10 BBL Metasilicate PRE Flush 5 BBL water Spaces. Mixed 150 sks 60/40 PC CEMENT W/ 4% Gel @ 13.2 / 9AL. Tail in w/ 50 sks Thick Set Cement @ 13.4 wash out Pump & Lines. Shut down. Release Plup. Displace w/ 57 BBL Fresh Final Pumping Pressur 700 PSI. Bump Plup to 1200 ASI. WAH 2 Minuke Release Plup Topt Heid. Good Circulation @ All flores while Cementing. Rotated Casing of the policy.			Keun	502	1	ZIP CODE	STATE		YTIC	
CASING DEPTH 2366 CASING SIZE & WEIGHT 5/2 15.5 CASING DEPTH 2366 CASING SIZE & WEIGHT 5/2 15.5 CASING DEPTH 2366 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.2 - 13.1 SLURRY VOL 52 BBL WATER gal/sk 8 CEMENT LEFT IN CASING O'DISPLACEMENT 57 BBL DISPLACEMENT PSI 700 PSI 7200 Bump Plug RATE REMARKS. SAFETY Meeting: Rig up to 5/2 CASING. BREAK CIRCUlation W/ 10 BBL Fresh Pump 10 BBL Metasilicate Pre flush 5 BBL WATER SPACES. MIXED 150 SKS 60/40 P CEMENT W/ 4% Gel @ 13.2 / 9AL. TAIL IN W/ 50 SKS THICK SET CEMENT @ 18.4 WASh out Pump & Lines. Shut down. Release Plug. Displace W/ 57 BBL Fresh Final Pumping Pressure 700 RSI. Bump Plug to 1200 ASI. WAT 2 MINUTES RELATED FORT HEID. Good CIRCUlation @ All flores while Cementing. Rotated Casing of the pumping Pressure 700 RSI. Bump Plug to 1200 ASI. WAT 2 MINUTES RELATED TO THE PUMPING FOR WHITE CEMENT POR SIL FROM PLUM SO SKS THICK SET CEMENT PROPERTY PLUM SO SKS THICK SET CEMENT PROPERTY PLUM SET PROPERTY PROPERTY PLUM SET PROPERTY PROPERTY PLUM SET PROPERTY PROPERTY PLUM SET PROPERTY PLUM SET PROPERTY PLUM SET PROPERTY PROPERTY PROPERTY PLUM SET PROPERTY			Ed	452 763		67002	Ks		ANdover	
CASING DEPTH 2368 DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.2 - 13.4 SLURRY VOL 52 BLL WATER gal/sk 8 CEMENT LEFT IN CASING O'  DISPLACEMENT 57 BLL DISPLACEMENT PSI 700 EX PSI 700 Bump Afry RATE  REMARKS: SAFETY MEETING: Rig up to 5/2 CASING. BREAK CIRCULATION W/ 10 BLC ATTACK  REMARKS: SAFETY MEETING: Rig up to 5/2 CASING. BREAK CIRCULATION W/ 10 BLC ATTACK  REMARKS: SAFETY MEETING: Rig up to 5/2 CASING. BREAK CIRCULATION W/ 10 BLC ATTACK  REMARKS: SAFETY MEETING: RIGHT 10 BLC ASING ASIC WATER SAFETY  REMARKS: SAFETY MEETING: RIGHT 10 BLC ASING ASIC WATER SAFETY  REMARKS: SAFETY MEETING BRILL PIPE	⁵ Nou	IGHT 5 15	CASING SIZE & W		_ HOLE DEPT	7%	HOLE SIZE	ostring	OB TYPE	
ISPLACEMENT 57 BbL DISPLACEMENT PSI 700 EM PSI 7200 Bump Aug RATE  REMARKS. SAFETY Meeting: Rig up to 512 CASING. BREAK CIRCULATION W/ 10 BbL AMARKS. PAREN. MIXED 150 SKS 60/40 P  REMARKS. SAFETY Meeting: Rig up to 512 CASING. BREAK CIRCULATION W/ 10 BbL AMARKS. MIXED 150 SKS 60/40 P  REMARKS. SAFETY Meeting: Rig up to 10 SKS THICK SET CEMENT @ 13.4  WASH OUT Pump & Lines. Shut down. Release Plug. Displace w/ 57 BbL factor  Tinal Pumping Pressur 700 RSI. Bump Plug to 1200 ASI. WASH 2 minutes. Repair ASINGT Held. Good Circulation @ All Firms while Cementing. Rotated Casing 1		OTHER			_TUBING		DRILL PIPE_	, , , , ,		
REMARKS. SAFETY MEETING: Rig up to 512 CASING. BREAK CIRCULATION W/ 10 BBL FROM PUMP 10 BBL METASILICATE PRE FLUST 5 BBL WATER SPACER. MIXED 150 SKS bofte P CEMENT W/ 4% GEL @ 13.2 / GAL. TAIL IN W/ 50 SKS THICK SET CEMENT @ 13.4 WASH OUT PUMP & LINES. Shuf down. Release Plug. Displace W/ 57 BBL From Final Pumping Pressure 700 RSI. Bump Plug to 1200 ASI. WASH 2 MINUTES REKAR PROSESTED FOOD CIRCULATION @ ALL FLORES WHILE CEMENTING. ROTATED CASING		ASING O'	CEMENT LEFT in	<b>8</b>	WATER gal/s	52 BLL	SLURRY VOL	T/3.2 - 13.4	LURRY WEIGH	
EMARKS SAFETY Meeting: Rig up to 512 CASING. BREAK CIRCULATION W/ 10 BBL FROM PUMP 10 BBL METASILICATE PRE FLUST 5 BBL WATER SPACES. MIXED 150 SKS bofts P CEMENT W/ 4% GEL @ 13.2 / GAL. TAIL IN W/ 50 SKS THICK SET CEMENT @ 13.4 WASH OUT PUMP & LINES. Shut down. Release Plug. Displace W/ 57 BBL From Final Pumping Pressure 700 RSI. Bump Plug to 1200 ASI. WASH 2 MINUTES REKAR PROSETED TO FORTHER GOOD CIRCULATION @ ALL FIRMS WHILE CEMENTING. ROTATED CASING			RATE	Bump Alug	PSI_/2	NT PSI 700	DISPLACEME	57 BLL	ISPLACEMENT	
Pump 10 BLL metasilicate PRE Flush 5 BbL water Spaces. Mixed 150 sks botos P Cement w/ 4% Gel @ 13.2 /gal. Tail in w/ 50 sks Thick Set Cement @ 13.4 wash out Pump & Lines. Shut down. Release Plug. Displace w/ 57 BbL floor Final Pumpmy Pressur 700 Asl. Bump Plug to 1200 Asl. Wast 2 minutes. Referen Press Float Held. Good Circulation @ All flores while Cementing. Rotated Crasing	cualie	0 866								
Cement w/ 4% Gel @ 13.2 / 9AL. TAIL IN W/ 50 SKS THICK SET CEMENT @ 13.4 WASH OUT PUMP & LINES. Shuf down. Release Plug. Displace w/ 57 BAL Fresh of Fumping Pressure 700 RSI. Bump Plug to 1200 ASI. WASH 2 MINUTES REKAR PROS FIGHT Held. Good Circulation @ All fines while Cementing. Rotated Casing of										
WASH out Pump & Lines. Shut down. Release Plug. Displace w/ 57 Bbl Fresh of Final Pumping Pressur 700 RSL. Bump Plug to 1200 ASL. WAH 2 minutes Referen Press Float Held. Good Circulation @ All times while Comenting. Rotated Crasing of										
FINAL Pumping PRESSUR 700 RSL- Bump Plug to 1200 ASL- WAH 2 minutes Repeate Press FLOAT HEID- Good CIRCULATION @ ALL FLORES While Comenting. Rotated Casing										
FLOAT Heid. Good CIRCUlation @ All times while Comenting. Rotated Casing										
	<del></del>	A			7		7			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	875.00	875.00
5406		MILEAGE	3.45	86.25
1131	150 SKs	60/40 POZMIX CEMENT LEAD	10.80	1620.00
1118 A	500 4	Gel 4% Cement	.16	80.00
1126 A	50 5Ks	THICK Set Cement	16.20	810.00
1111 A	50*	Metasilicate Are Flush	1.72	86.00
5407	9.2 Tous	TON MIKAGE BULK TRUCK	MIC	300.00
5501 C	3 HRS	WATER TRANSPORT	104-00	312.00
1123	6000 9Als	City water	13.30/1000	79.80
4406		5\$ Top Rubber Plug	58.00	58.00
4159	/	51/2 FLAPPER VAINE FRAT Store	318.00	312.00
5611	- ENED COMM	5½ Top Rubber Plug  5½ Flapper Valve Floor Stoc  Stanfal on S'A Refateng Swivel  THANK YOU 6.3%	70.00	70.00
	MAY 30 200	8		
	MAY 30 200	non .	Sub Total	4689.05
	MAT	THANK YOU 6.3%	SALES TAX ESTIMATED	191.89

AUTHORIZATION WITHAUSES BY GAK

TITLE Edgewood Co. Rep.