

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*KCC  
MAY  
5/30/08*

Operator: License # 30471  
Name: Edgewood Land & Cattle Co.  
Address: 618 Westchester Dr.  
City/State/Zip: Andover, KS 67002  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Harry Patterson  
Phone: (316) 733-2248  
Contractor: Name: Rig "6" Drilling Co.  
License: 30567  
Wellsite Geologist: Herbert Johnson

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

02/28/08	03/07/2008	04/1/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24075-0000  
County: Greenwood  
SW  NE  SW  Sec. 20 Twp. 22 S. R. 10  East  West  
1750 feet from S (circle one) Line of Section  
1850 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Browning Well #: 30

Field Name: Browning  
Producing Formation: Bartlesville  
Elevation: Ground: 1417 Kelly Bushing: 1422  
Total Depth: 2368 Plug Back Total Depth: 2366

Amount of Surface Pipe Set and Cemented at 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 65 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt 1 - Dg - 7/10/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harry Patterson, Jr.  
Title: Agent Date: 5-29-08  
Subscribed and sworn to before me this 29<sup>TH</sup> day of May  
20 08  
Notary Public: Jackie Disney

**JACKIE DISNEY**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. Jan. 1, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied; Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 30 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Edgewood Land & Cattle Co. Lease Name: Browning Well #: 30  
 Sec. 20 Twp. 22 S. R. 10  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray-Neutron**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Bartlesville	2263	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	203	Class A	135	3% Cacl
Production	7 7/8"	5 1/2"	15.5	2368	60/40 Pozmix	150	
					Thick Set	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforated from 2282 to 2295	1250 Gal. 15% HCL	
		150 lbs. Citric Acid	
		16,200 12/20 Brady	
		4,000 8/12 Mesh	

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KANSAS CORPORATION COMMISSION

MAY 30 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 7/8	2255		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5		160				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**CONSOLIDATED OIL WELL SERVICES, INC.**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-407-8676

TICKET NUMBER 13553  
 LOCATION Eureka  
 FOREMAN Steve Mead

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-29-08	7012	Browning #20	20	225	10E	Greenwood	
CUSTOMER Rig 6 Drilling, INC			TRUCK #				
MAILING ADDRESS P.O. Box 277			DRIVER		TRUCK #		
CITY Tola			DRIVER		TRUCK #		
STATE KS			DRIVER		TRUCK #		
ZIP CODE 66749			DRIVER		TRUCK #		
JOB TYPE	SURFACE	HOLE SIZE	12 1/4	HOLE DEPTH	203'	CASING SIZE & WEIGHT	8 3/4 24"
CASING DEPTH	207'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	14.6 <sup>ppg</sup>	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	5'
DISPLACEMENT	12.3 bbl/sk	DISPLACEMENT PSI		MIX PSI		RATE	
REMARKS: Safety Meeting. Rig up to 8 3/4 casing. Break circulation with 5 bbls fresh water, 5 bbls Dye water. Mix 1.75 class A cement with 3% caclz, 2% Gel 1/4" Flo-seal per/sk. At 14.6 <sup>ppg</sup> displ. Displace with 12.3 bbl/sk Fresh water shut casing in. Good cement returns to surface 4 bbls slurry in pit. Job complete Rig down.							

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015 (KRA)	1	PUMP CHARGE	675.00	675.00
5406 (495)	25	MILEAGE	3.48	86.25
11045	185 sks	Class A Cement	12.90	1741.50
1102	380 <sup>lb</sup>	Caclz 3%	.70	266.00
1118A	250 <sup>lb</sup>	Gel 2%	.16	40.00
147	27 <sup>lb</sup>	Flo-seal 1/4" per/sk	1.98	65.34
5407 (441)		Tenmileage Bulk Truck	m/c	300.00
			SubTotal	3174.99
			SALES TAX	133.11
			ESTIMATED TOTAL	3308.10

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 30 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

220481  
 1.75%

Received Times Mar. 1, 2008 9:48AM No. 24957LE owner Rig 6

DATE

