

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5798  
Name: MICHAEL D WEILERT OIL COMPANY  
Address: 866 230TH AVE  
City/State/Zip: HAYS KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: MICHAEL WEILERT  
Phone: (785) 650-5450  
Contractor: Name: ANDERSON DRILLING  
License: 33237  
Wellsite Geologist: JERRY GREEN

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

03-21-08    03-27-08    04-08-08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 051-25758-00-00  
County: ELLIS  
E2 NE NW NW Sec. 32 Twp. 14 S. R. 18  East  West  
4830 feet from S / N (circle one) Line of Section  
4130 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ROHR Well #: 7  
Field Name: Engle West  
Producing Formation: Arbuckle  
Elevation: Ground: 2046 Kelly Bushing: 2051  
Total Depth: 3652 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1234 Feet  
If Alternate II completion, cement circulated from 1234  
feet depth to Surface w/ 350 sx cmt. f  
60/40 6% Gel 1/2" FL. ATZ-Dlg-4/10/08

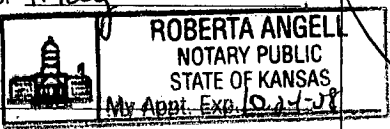
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 27,500 ppm Fluid volume 250 bbls  
Dewatering method used No free water to remove  
Air dry and cover  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael D Weilert  
Title: Operator Date: 5-29-08

Subscribed and sworn to before me this 29<sup>th</sup> day of May  
2008  
Notary Public: Roberta Angell  
Date Commission Expires: 10-24-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 30 2008**

Operator Name: MICHAEL D WEILERT OIL COMPANY Lease Name: ROHR Well #: 7  
 Sec. 32 Twp. 14 S. R. 18  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1234</td> <td>- 1275</td> </tr> <tr> <td>Topeka</td> <td>3279</td> <td>- 1228</td> </tr> <tr> <td>LKC</td> <td>3324</td> <td>- 1273</td> </tr> <tr> <td>BKC</td> <td>3560</td> <td>- 1509</td> </tr> <tr> <td>Arbuckle</td> <td>3644</td> <td>- 1593</td> </tr> <tr> <td>RTD</td> <td>3652</td> <td>- 1601</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1234	- 1275	Topeka	3279	- 1228	LKC	3324	- 1273	BKC	3560	- 1509	Arbuckle	3644	- 1593	RTD	3652	- 1601
Name	Top	Datum																				
Anhydrite	1234	- 1275																				
Topeka	3279	- 1228																				
LKC	3324	- 1273																				
BKC	3560	- 1509																				
Arbuckle	3644	- 1593																				
RTD	3652	- 1601																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	New 23 lb.	217	COM	150	3% CC; 2% GEL
PRODUCTION	7 7/8"	5 1/2"	New 15.5 lb.	3646	ASC	165	5#sSKGilsonite 2% Gel;
TOP STAGE				1234'	60/40 POZ	350	6% Gel 1/4" Fl.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3644'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4-08-2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>-0-</u>	Gas-Oil Ratio
				Gravity <u>33</u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED <b>KANSAS CORPORATION COMMISSION</b>

MAY 30 2008

CONSERVATION DIVISION  
WICHITA, KS



# ALLIED CEMENTING CO., LLC. 30324

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>3-28-08</u>	SEC. <u>32</u>	TWP. <u>14</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Rohr</u>	WELL # <u>7</u>	LOCATION <u>Hays + 185 Hwy S to</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		Butterfield trail 1 1/2 w Sinto					

CONTRACTOR <u>A+A Drilling Rig #1</u>	OWNER
TYPE OF JOB <u>Production String (Bottom Stage)</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>3655</u>
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
FOOT <u>D.V. Tool</u>	DEPTH <u>1234</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>19.64</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>86.5</u>	

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Shane, Gary</u>
# <u>366</u>	HELPER <u>Matt</u>
BULK TRUCK	
# <u>410</u>	DRIVER <u>Chuck</u>
BULK TRUCK	
# <u>362</u>	DRIVER <u>Chris Howell</u>

AMOUNT ORDERED <u>165 ASC 5#/sk Gitanite</u>	
<u>29 Gal</u>	<u>500 Gal WFR-2</u>
COMMON	@
POZMIX	@
GEL <u>3</u>	@ <u>1825</u> <u>5475</u>
CHLORIDE	@
ASC <u>165</u>	@ <u>1505</u> <u>24835</u>
<u>Bilsong 825#</u>	@ <u>75</u> <u>61875</u>
<u>WFR-2 500gals</u>	@ <u>110</u> <u>55000</u>
HANDLING @ <u>208</u>	@ <u>205</u> <u>426.40</u>
MILEAGE <u>94</u> <u>1SK</u> <u>mile</u>	<u>65520</u>
TOTAL <u>4788.35</u>	

**REMARKS:**  
Established Circulation. Mixed 165 sk.  
Washed Truck up. And displaced 26.5 sk  
to Land Plug 1000psi.  
Insert @  
Landed Plug @ 1200 psi  
Float Held 1

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>7163.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>35</u>	@ <u>700</u> <u>24500</u>
MANIFOLD	@
TOTAL <u>2008.00</u>	

CHARGE TO: Michael O. Weibert Oil Company  
 STREET 866 230th Avenue  
 CITY Hays STATE Ks ZIP 67601

**PLUG & FLOAT EQUIPMENT**

<u>D.V. Tool</u>	@	<u>4380.00</u>
<u>Guide Shoe</u>	@	<u>186.00</u>
<u>2-Basket</u>	@	<u>181.00</u> <u>362.00</u>
<u>5 Centralizers</u>	@	<u>55.00</u> <u>275.00</u>
<u>AFU-Insert</u>	@	<u>285.00</u>
TOTAL <u>5488</u>		

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Michael O. Weibert

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**MAY 30 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 30325

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-28-08</u>	SEC. <u>32</u>	TWP. <u>14</u>	RANGE <u>1E</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30p</u>	JOB FINISH <u>11:00p</u>
LEASE <u>Rohr</u>	WELL # <u>2</u>	LOCATION <u>Hays + 183 Hwy S to</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>Butterfield trail 1/2 W Sht.</u>					

CONTRACTOR AA Drilling Rig #1  
 TYPE OF JOB Production String (Tap Stage)  
 HOLE SIZE 2 3/8 T.D.  
 CASING SIZE 5 1/2 DEPTH 3655  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
~~FOOT~~ O.V. Tool DEPTH 1234'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 30%

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane, Gary  
 # 366 HELPER Matt  
 BULK TRUCK  
 # 362 DRIVER Chris Howell  
 BULK TRUCK  
 # 410 DRIVER Chuck

**REMARKS:**

Rat Hole 250k  
Landar Plug @ 1500 psi  
Float Held!  
Cement Circulated

CHARGE TO: Michael P. Weibert Oil Company  
 STREET 866 230th Avenue  
 CITY Hays STATE Ks ZIP 67601

*Thanks!*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE

*Michael P. Weibert*  
*Shane Weibert*

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 350 60/40 6.8.6d 14#77.  
 COMMON 210 @ 12.45 2551.50  
 POZMIX 140 @ 6.80 952.00  
 GEL 28 @ 18.25 328.50  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
Flo65M 88+ @ 220 19360  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 368 @ 2.02 754.40  
 MILEAGE 44 / 54 mile @ 11.59 20  
 TOTAL 5939.20

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 1045.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 1045.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 30 2008

CONSERVATION DIVISION  
 WICHITA, KS

*Doug Lund*  
*Eldo Senecac*