

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33813  
Name: JASON OIL COMPANY, LLC  
Address: P.O. Box 701  
Russell, KS 67665  
City/State/Zip:  
Purchaser:  
Operator-Contact Person: J.L. Schoenberger  
Phone: (785) 483-4204  
Contractor Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Ed Glassman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

1/16/08 1/21/08 1/22/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25,717-0000  
County: Ellis  
SE SE NE Sec. 34 Twp. 11 S. R. 17W  East  West  
2310 feet from S/N (circle one) Line of Section  
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DREILING Well #: 7

Field Name: Bemis-Shutts  
Producing Formation:

Elevation: Ground: 2013 Kelly Bushing: 2021  
Total Depth: 4019 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 275.38 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1250 Feet

If Alternate II completion, cement circulated from 1254/3708

feet depth to 0 w/ 200 sx cmt.  
(15sks In Rat Hole)(10sks In Mouse Hole)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 240 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Schoenberger  
Title: Owner Date: 5-7-2008

Subscribed and sworn to before me this 7th day of May

20 08  
Notary Public: Fred Weigel, Jr.

Date Commission Expires: July 18, 2010

FRED WEIGEL JR.  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-18-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 13 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: JASON OIL COMPANY, LLC Lease Name: DREILING Well #: 7  
 Sec. 34 Twp. 11 S. R. 17W  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>Borehole Compensated Sonic Log</b> <b>Radiation Guard Log</b> <b>Sonic Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1209</td> <td>+ 812</td> </tr> <tr> <td>B/Anhydrite</td> <td>1245</td> <td>+ 776</td> </tr> <tr> <td>Topeka</td> <td>2949</td> <td>- 928</td> </tr> <tr> <td>Lansing/KC</td> <td>3243</td> <td>-1222</td> </tr> <tr> <td>B/KC</td> <td>3466</td> <td>-1445</td> </tr> <tr> <td>Arbuckle</td> <td>3486</td> <td>-1465</td> </tr> <tr> <td>Granite Wash</td> <td>4017</td> <td>-1996</td> </tr> </table>	Name	Top	Datum	Anhydrite	1209	+ 812	B/Anhydrite	1245	+ 776	Topeka	2949	- 928	Lansing/KC	3243	-1222	B/KC	3466	-1445	Arbuckle	3486	-1465	Granite Wash	4017	-1996
Name	Top	Datum																							
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B/KC	3466	-1445																							
Arbuckle	3486	-1465																							
Granite Wash	4017	-1996																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	275.38	Common	160	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3708	Common	200	10%Salt-5%Gill

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3261 to 3264	15% NE Acid	
2	3322 to 3326	15% NE Acid	
2	3494 to 3498	15% NE Acid	
2	3522 to 3526	15% NE Acid	
2	3540 to 3544	15% NE Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8"	3560'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
2-20-2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10		50			

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

8005 1 1A

1

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1759

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-16-08	34	11	17			5:00 p.m.	5:15 p.m.
Lease <i>Drilling</i>	Well No. <i>7</i>		Location <i>Central Rd 8 1/2 Winto</i>		County <i>Ellis</i>		State <i>KS</i>
Contractor <i>Discovery # 2</i>				Owner			
Type Job <i>Surface Job</i>				To Quality Oilwell Cementing, Inc.			
Hole Size <i>12 1/4</i>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <i>8 5/8 25'</i>		T.D. <i>276</i>		Depth <i>275</i>		Charge To <i>Jason Oil</i>	
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>15'</i>		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace <i>16 1/2 B/L</i>		<b>CEMENT</b>			
Perf.				Amount Ordered <i>160 Com 30% CC 20% Gel</i>			
<b>EQUIPMENT</b>				Consisting of			
Pumptrk <i>5</i>	No.	Cementer <i>Craig</i>		Common			
		Helper <i>Dave F.</i>		Poz. Mix			
Bulktrk <i>3</i>	No.	Driver <i>Brian</i>		Gel.			
Bulktrk	No.	Driver		Chloride			
<b>JOB SERVICES &amp; REMARKS</b>				Hulls			
Pumptrk Charge				Salt			
Mileage				Flowseal			
Footage				Total			
Remarks: <i>Cement Circulated!</i>				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				<b>RECEIVED</b>			
				<b>KANSAS CORPORATION COMMISSION</b>			
				<b>MAY 13 2008</b>			
				CONSERVATION DIVISION WICHITA, KS			
				Tax			
				Discount			
				Total Charge			
X Signature <i>Jason Wick</i>							

# QUALITY CILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1745

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-22-08							8:30 PM
Lease <i>Reiling</i>	Well No. <i>7</i>		Location <i>Northwest 9th</i>		County <i>Ellis</i>		State <i>KS</i>
Contractor <i>Reiling Drilling</i>				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D. <i>4019</i>		Charge To <i>Jason Gil</i>			
Csg. <i>5 1/2 14/6</i>		Depth <i>3708</i>		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool <i>Port Collar</i>		Depth <i>1254</i>		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>23'</i>		Shoe Joint <i>23</i>					
Press Max.		Minimum					
Meas Line		Displace <i>90 RB1</i>		<b>CEMENT</b>			
Perf.							
<b>EQUIPMENT</b>				Amount Ordered <i>200 Can 10% Salt 3% Gilsomite</i>			
Pumptrk <i>1</i>	No.	Cementer <i>Steve</i>		Consisting of <i>500 Gal Mud Clear 48</i>			
		Helper		Common <i>30 RB1 RCL</i>			
Bulktrk <i>2</i>	No.	Driver <i>Dave F</i>		Poz. Mix			
		Driver		Gel.			
Bulktrk	No.	Driver <i>Bryan</i>		Chloride			
		Driver		Hulls			
<b>JOB SERVICES &amp; REMARKS</b>				Salt			
Pumptrk Charge				Flowseal			
Mileage				<b>RECEIVED</b>			
Footage				<b>KANSAS CORPORATION COMMISSION</b>			
Total				<b>MAY 13 2008</b>			
Remarks:				<b>CONSERVATION DIVISION</b>			
<i>10 ex Abuse Hole</i>				<b>WICHITA, KS</b>			
<i>15 ex Ret Hole</i>				Sales Tax			
<i>Land plug @ 1200 psi</i>				Handling			
<i>Float Head</i>				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs <i>Leak Down Assy</i>			
				<i>Squeeze Manifold 1 Parker Shoe</i>			
				<i>Rotating Head 1 Port Collar</i>			
				<i>2 Baskets</i>			
				<i>7 Centralizers (6 Turbo)</i>			
				Tax			
				Discount			
				Total Charge			
Signature <i>[Signature]</i>							

Quality Oilwell Cementing Inc.

**Invoice**

740 W WICHITA  
 P.O. Box 32  
 Russell, KS 67665

Date	Invoice #
1/23/2008	691

Bill To
Jason Oil Company P.O. BOX 701 Russell Ks 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
200	common	11.05	2,210.00T
940	KOL SEAL	0.70	658.00T
36	Salt	9.00	324.00T
3	KCL	25.00	75.00T
236	handling	1.90	448.40
1	MINIMUM CHARGE MILEAGE	150.00	150.00
1	5 1/2" latch down plug NO CHARGE	0.00	0.00T
1	5 1/2 packer shoe NO CHARGE	0.00	0.00T
1	Port Collar 5 1/2	1,375.00	1,375.00T
2	Basket 5 1/2	102.00	204.00T
1	centralizers 5 1/2	18.00	18.00T
6	5 1/2 turbo centralizers	26.00	156.00T
1	PRODUCTION STRING	1,000.00	1,000.00T
33	pump truck mileage charge	6.00	198.00
500	Mudclear	0.50	250.00T
707	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-707.00
	LEASE: DREILING WELL #7		
	Ellis county Sales Tax	5.30%	279.31
Thank you for your business. Dave		<b>Total</b>	\$6,638.71

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 13 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1745

Date <i>4-28-08</i>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <i>Wagon</i>	Well No. <i>7</i>		Location <i>Wagon</i>		County	State	
Contractor <i>Wagon</i>				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D. <i>10 1/2</i>		Charge To <i>Wagon</i>			
Csg. <i>10 1/2</i>		Depth <i>700</i>		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool <i>10 1/2</i>		Depth <i>1200</i>		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint <i>33</i>					
Press Max.		Minimum					
Meas Line		Displace <i>41161</i>					
Perf.				<b>CEMENT</b>			

EQUIPMENT			Amount Ordered
Pumptrk	No.	Cementor Helper <i>none</i>	Consisting of <i>100' 10 1/2" 2" 1/2" 1" 1/2"</i>
Bulktrk	No.	Driver <i>1</i>	Common <i>20' 10 1/2" 2" 1/2" 1" 1/2"</i>
Bulktrk	No.	Driver <i>1</i>	Poz. Mix

JOB SERVICES & REMARKS			Gel.
Pumptrk Charge	<i>prod 5000</i>	<i>1000.00</i>	Chloride
Mileage	<i>33 @ 6.00</i>	<i>198.00</i>	Hulls <i>6, 1/2" 940 @ 70¢</i>
Footage			Salt <i>36 @ 9.00</i>
	Total	<i>1195.00</i>	Flowseal <i>3 gal Swellban @ 25.00</i>

Remarks: *10' 10 1/2" 2" 1/2" 1" 1/2" mud clean 500 @ 1.00 250.00*

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 13 2008  
CONSERVATION DIVISION  
WICHITA, KS

	Sales Tax	<i>445.46</i>
	Handling <i>236 @ 1.20</i>	<i>283.20</i>
	Mileage <i>33 @ 6.00</i>	<i>198.00</i>
	Sub Total	<i>1195.00</i>
	Total	
	Floating Equipment & Plugs	<i>100' 10 1/2" 2" 1/2" 1" 1/2"</i>
	Squeeze Manifold	<i>1 @ 1350.00</i>
	Rotating Head	<i>1 @ 200.00</i>
		<i>2 @ 150.00</i>
		<i>1 @ 10.00</i>
		<i>1 @ 10.00</i>
	Tax	<i>292.56</i>
	Discount	<i>(661.00)</i>
	Total Charge	<i>6847.96</i>

X  
Signature